

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 23 2015

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company

3a. Address
737 North Eldridge Parkway, 12.181A
Houston, TX 77079

3b. Phone No. (include area code)
281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
690 940 W
Sec. 26 T30N R09W SWSW 1740FSL 425FEL

5. Lease Serial No.
NMSF078139

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
E E Elliott B 9M

9. API Well No.
30-045-31638

10. Field and Pool or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Records Update:

Please see the attached 3160-4 Completion Form submitted to the BLM in 2003 noting the Basin Dakota formation of the subject well was T&A'd.

ACCEPTED FOR RECORD

DEC 03 2015

FARMINGTON FIELD OFFICE
BY: *[Signature]*

OIL CONS. DIV DIST. 3

DEC 09 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Toya Colvin

Title Regulatory Analyst

Signature

Date 11/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

3. Address
P.O. Box 3092 Houston, Tx 77253

3a. Phone No. (include area code)
281 366 4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **690' FSL & 940' FWL**

At top prod. interval reported below

At total depth

14. Date Spudded

6/11/2003

15. Date T.D. Reached

6/17/2003

16. Date Completed

☒ D & A ☒ Ready to Prod.
CIBP STILL IN PLACE

18. Total Depth: MD

TVD

7065

19. Plug Back T.D.: MD

TVD

7061

20. Depth Bridge Plug Set: MD

TVD

5050'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

TDT CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.5	9.625	32.3	0	182		230		0	
8.75	7	20	0	2857		355		0	
6.25	4.50	11.6	0	7065		356		2757	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6822	7047	6822 7047	330	60	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6822 - 7047	20/40 Resin Sand & Slickwater

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/9/03	12	→	TRACE	55	TRACE			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4	0	12#	→	TRACE	110	TRACE		SI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

AUG 04 2003

FARMINGTON FIELD OFFICE

E E ELLIOTT B 9M
COMPLETION SUBSEQUENT REPORT
07/21/2003

06/24/2003 RU & run CBL log under 1000# pressure. Pressure test CSG to 4500# test ok.
RU & run TDT log.

07/01/2003 Perf the Dakota with 4 SPF, 120° phasing as follows: .330 inch diameter, 15
Shots / 60 Holes
7047, 7038, 7024, 7013, 7006, 6994, 6968, 6943, 6936, 6920, 6898, 6851, 6840, 6831, 6822

07/02/2003 RU & Frac w/68,000# of 20/40 Resin Sand & Slickwater.

07/03/2003 ND BOP & Frac Valve. NU Flow back cross & BOP. RU & Flow back to pit thru
3" line. TIH & C/O fill. TOH & secure well FOR weekend.

07/07/2003 TIH & tag fill @ 6948'. C/O to PBTD @ 7061'. PU above perms, & flow back thru
¾" choke overnight..

07/08/2003 Flow back thru ¾" choke. TIH & tag 3' of fill. C/O to PBTD. PU above perms &
flow back thru ¾" choke overnight.

07/09/2003 RU & flow test well for 12 hrs. thru ¾" choke. 110 MCFD gas, FCP 12#, Trace
BBLs WTR, Trace Oil.

END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION.

07/09/200 RU & TIH w/CIBP & set @ 5050'. RU & load hole w/2% KcL WTR. Pressure test
CSG to 1500 psi. RU & perf Point Lookout & Menefee, 120° phasing as follows, .360 inch
diameter, 3 JSPF 20 Shots / 60 Holes
4850, 4843, 4834, 4812, 4796, 4778, 4769, 4760, 4740, 4705,
4636, 4567, 4559, 4551, 4541, 4509, 4497, 4453, 4445, 4436

07/10/2003 RU & Frac w/97,220# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH &
set CIBP @, 4425'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .330 inch
diameter, 3 JSPF 19 Shots / 57 Holes
4296, 4284, 4276, 4261, 4249, 4232, 4220, 4210, 4191, 4168,
4160, 4153, 4141, 4131, 4119, 4112, 4055, 4043, 4007

RU & Frac w/73,561# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow
back head. Open well on ¼" choke & flow back for 8 hrs. Upsized choke to ½" & flow back
overnight.

07/11/2003 Flowed back well thru ½" choke. @ 07:30 hrs upsized choke to ¾" & flowed
back 10 hrs. SI over weekend.