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ConocoPhillips

Permington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 10/1/2015

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

API No. 30-039-23311

DHC No. DHC3451AZ

Lease No. NMSF-080538

Well Name

San Juan 30-5 Unit

Well No.

#104

Unit Letter

G

Section

13

Township

T030N

Range

R005W

Footage

1630' FNL & 1000' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

8/10/2015

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

DAKOTA

GAS

PERCENT

3%

CONDENSATE

PERCENT

0%

MESAVERDE

97%

100%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Offset Dakota wells have zero condensate production therefore the Mesaverde will receive 100% of the condensate production.

APPROVED BY

DATE

TITLE

PHONE

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12/11/2015

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