

OIL CONS. DIV DIST. 3

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Well File

Revised: March 9, 2006

RECEIVED

DEC 16 2015

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**ConocoPhillips**Farmington Field Office  
Bureau of Land Management**PRODUCTION ALLOCATION FORM**Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 9/1/2015

API No. 30-039-25572

DHC No. DHC4349

Lease No. SF-079289-A

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☒ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#159M

Unit Letter

I

Section

22

Township

T028N

Range

R007W

Footage

1605' FSL &amp; 330' FEL

County, State

San Juan County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

PICTURED CLIFF

22%

0%

FRUITLAND COAL

25%

0%

MESAVERDE

53%

100%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Offset Pictured Cliff and Fruitland Coal wells have zero condensate production therefore the Mesaverde will receive 100% of the condensate production.

APPROVED BY

DATE

TITLE

PHONE

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Petroleum Engineer 12/11/2015

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