District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Name of Company: BP

Surface Owner: Federal

Unit Letter

Ρ

Facility Name: A.L. Elliott J #1

Section

10

Township

29N

Range

9W

OIL CONS. DIV DIST. 3

NOV 2 3 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

County: San Juan

 \boxtimes

Form C-141 Revised August 8, 2011

Final Report

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Release Notification and Corrective Action OPERATOR Initial Report Contact: Steve Moskal Telephone No.: 505-326-9497 Address: 200 Energy Court, Farmington, NM 87401 Facility Type: Natural gas well Mineral Owner: Federal API No. 3004526854 LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line 920 South 790 East

Latitude 36.73498 Longitude -107.76004

NATURE OF RELEASE

Type of Release: none	Volume of Release: N/A	Volume Recovered: N/A			
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence:	Date and Hour of Discovery:			
Was Immediate Notice Given?	If YES, To Whom?				
By Whom?	Date and Hour	Seattle States and States			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*		No. 1 de la compañía			
Departible Cause of Problem and Pamadial Action Takan * Sampling of the	soil beneath the DCT was done due	in a normanial to anouna no soil imposts from			

Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal to ensure no soil impacts from the BGT. Soil analysis resulted in BTEX and chloride below the BGT closure. TPH analysis via Method 418.1 exceeded the BGT closure standards; however analysis for TPH via 8015 determined no remedial action is necessary following the spill and release guidelines. Analysis results are attached.

Describe Area Affected and Cleanup Action Taken.* BGT was removed and the area underneath the BGT was sampled. The area under the BGT was backfilled and compacted and is still within the active well area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

22 200	OIL CONSERVATION DIVISION
Signature:	
Printed Name: Steve Moskal	Approved by Environmental Specialist
Title: Field Environmental Coordinator	Approval Date: 20912015 Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: Attached
Date: November 18, 2015 Phone: 505-326-9497	
Attach Additional Sheets If Necessary	NJK1530349443

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 874 (505) 632-1199	413 API#: 3004526854
FIELD REPORT:	BGT CONFIRMATION TEMP. PIT CLOSURE / RELEASE INVESTIGA	TION PAGE No: _1 of _1
SITE INFORMATION	SITE NAME: A.L. ELLIOTT J #1	DATE STARTED: 06/19/09
QUAD/UNIT: P SEC: 10 TWF	29N RNG: 9W PM: NM CNTY: SJ ST: NN	DATE FINISHED:
QTR-QTR/FOOTAGE: 920'S / 79	D'E SE/SE LEASE TYPE: FEDERAL STATE / FE	EL/INDIAN ENVIRONMENTAL
LEASE #: SFU/8132 F	ROD. FORMATION: DK CONTRACTOR: MBF - K. CA	MPBELL OPECIALIST. NOV
REFERENCE POINT	WELL HEAD (W.H.) GPS COORD.: 36.73	461 X 107.75999 GL ELEV.: 5,857
1) 35 BGT (SW/DB)	BPS COORD.:	DISTANCE/BEARING FROM WH: 147, NOVV
2)(SPS COORD.:	DISTANCE/BEARING FROM W.H.:
3)0	SPS COORD.:	DISTANCE/BEARING FROM W.H.:
4)(5)		
LAD INFORMATION		
1) SAMPLE ID: 5PC - TR @ 3' - 95 BR	BGT SAME EDATE: 06/19/09 SAME ETIME: 0850	ALL 418 1/8015B/8021B/300 0 (CI)
2) SAMPLE ID:	SAMPLEDATE SAMPLETARE SAMPLETARE	
3) SAMPLE ID:	SAMPLEDATE: SAMPLETIME	
4) SAMPLE ID:	SAMPLEDATE: SAMPLETIME	LABANALYSIS
5) SAMPLE ID:	SAMPLEDATE	LABAWALYSIS.
SOIL DESCRIPTION:	SOIL TYPE: SAND SILTY SAND / SILT / SILTY CLAY / CL	AY / GRAVEL / OTHER
CONSISTENCY (NON COHESIVE SOILS): LO PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / CL DENSITY (COHESIVE CLAYS & SILTS): SOFT / MOISTURE: DRY SLIGHTLY MOIST MOIST / WE ADDITIONAL COMMENTS: GAS WELL R	DESE FIRM DENSE / VERY DENSE HESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC HC ODOR DETECTED: FIRM / STIFF / VERY STIFF / HARD SAMPLE TYPE: GRAE / SATURATED / SUPER SATURATED SAMPLE TYPE: GRAE ECENTLY PLUGGED & ABANDONED (P&A). NO APPARENT HE	EVES NO EXPLANATION -
		NA
		cubic yards excavated (if applicable): INA
SHESKEICH	FENCE	circle: Attached
T.B. @	$\overline{\mathbf{x}} \longrightarrow (\mathbf{x} \times \mathbf{x} \times)$	MICOELL NOTEO
5.0	BERM	IVIISCELL. NOTES SW - SINGLE WALLED DW - DOUBLE BOTTOM
RUGS & Line		
XTO E A.L. EL WE	NERGY INC. LIOTT B #5E ⊕ _L HEAD	
	J#1 ⊕ P&A MARKER X	- <u>S.P.D.</u>
NOTES: BGT=BELOW-GRADE TANK; ED.=EXCAN T.B.=TANK BOTTOM; PBGTL=PREVIOUS TRAVEL NOTES: CALLOUT:	ATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW, T.H. = TEST HOLE; ~= A 3ELOW GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; RW = RE ONISITE: 06/19/	PPROX; TAINING WALL MAGNETIC DECLINATION @ 13.5°E



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

10.5

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	5PC-TB @ 3' 95 BBL BGT	Date Reported:	06-25-09
Laboratory Number:	50592	Date Sampled:	06-19-09
Chain of Custody No:	5958	Date Received:	06-19-09
Sample Matrix:	Soil	Date Extracted:	06-22-09
Preservative:	Cool	Date Analyzed:	06-22-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

115

Total Petroleum Hydrocarbons

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

A.L, Elliott J #1 5 Pt Composite Sample.

Analyst

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	5PC-TB@3'-95 BBL BGT	Date Reported:	06-24-09
Laboratory Number:	50592	Date Sampled:	06-19-09
Chain of Custody:	5958	Date Received:	06-19-09
Sample Matrix:	Soil	Date Analyzed;	06-23-09
Preservative:	Cool	Date Extracted:	06-22-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
Contraction of the second s	Fluorobenzene	.97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: A.L. Elliott J#1, 5pt. Composite Sample.

Analyst

Review



Chloride

94034-0010 Project #: Blagg/BP Client: 06-25-09 5PC-TB @ 3' - 95 BBL BGT Date Reported: Sample ID: 06-19-09 Date Sampled: Lab ID#: 50592 06-19-09 Date Received: Sample Matrix: Soll Date Analyzed: 06-23-09 Preservative: Cool 5958 Chain of Custody: Condition: Intact

Parameter

Total Chloride

3

Concentration (mg/Kg)

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

A.L. Elliott J #1 5 Pt. Composite Sample

Analyst

"Aristic m Weeds



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	Blacc/BP	Prolect #:	94034-0010
Sample ID:	ample ID: PTB@0' - 300 BBL		06-24-09
Laboratory Number:	50593	Date Sampled:	06-19-09
Chain of Custody No:	5958	Date Received:	06-19-09
Sample Matrix:	Solt	Date Extracted:	06-22-09
Preservative:	Cool	Date Analyzed:	06-23-09
Condition:	Intact	Analysis Requested:	8015 TPH
Parameter		Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5	5 - C10)	ND	0.2
Diesel Range (C10 - C28)		ND	0.1
Total Petroleum Hydrocarbons		ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: A.L. Elliott J#1, Grab Sample.

Analysi

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5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

CHAIN OF CUSTODY RECORD

5958

Client BiAGE / BI	Project Name / Location: A.L. EUIDIT J#1										ANAL	YSIS	/ PAF	AME	TERS			19					
Client Address:	it Address: Sampler Name:			Sampler Name: NELSON VELEZ				3015)	18021)	8260)	5							5740	2	RE			
Client Phone No.:	1.00		Client No.:	940	34-00	10			Method I	(Method	Method	8 Metal	/ Anion		with H/P		418.1)	RIDE	Come	3 disto	Silver	e Cool	e Intact
Sample No./ Identification,	Sample Date	Sampi Time	E Lab No.	S	Sample Matrix	No./Volume of Containers	Pres RgCl	HCI (30	WH4L	BTEX	VOC (RCRA	Cation	RCI	TOLP	PAH	Hd1	CHLO	K BT.	N	CERIS	Sampl	Sampl
SPC-TBE 3 - 95 BBL BET	6/19/69	080	50592	Solid	Sludge Aqueous	1-402.		Y	1	1							1	1		/		V	V
FTBE 0' - 300 88	dialea	7850	5 50502	Solid	Aqueous	1-407			1		-									-	1	V	V
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			5796 U.	S. Hig	hway 64 ·	• Farming	gtor	n, NA	1 874	01 •	Tel	505	-632	-061	5								

ACCENT Printing . Form 28-0807



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:		QA/QC QA/QC 06-22-TPH.QA/C Freon-113 N/A N/A	QC 50550	Project #: Date Reported: Date Sampled: Date Analyzed: Date Extracted Analysis Neede	i i i i i i i i i i i i i i i i i i i	N/A 06-22-09 N/A 06-22-09 06-22-09 TPH
Calibration	I-Cal Date 06-16-09	C-Cal Date 06-22-09	I-Cal RF: 1,310	C-Cal RF: 1,270	% Difference 3.1%	Accept. Range +/- 10%
Blank Conc. (mg TPH	j/Kg)		Concentration ND	1 e 1943	Detection Limi 10.5	i nenes
Duplicate Conc. TPH	(mg/Kg)		Sample. 15.7	Duplicate 14.7	% Difference 6.4%	Accept. Range +/- 30%
Spike Conc. (m TPH	g/Kg)	Samplē 15.7	Spike Added 2,000	Spike Result 1,810	% Recovery 89.8%	Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 50550, 50582 - 50583, 50585 - 50586, 50592, 50595 and 50597.

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Muster of Wellers Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A Project 06-23-BT QA/QC Date Re 50582 Date Sa Soil Date Re N/A Date An N/A Analysis				N/A 06-24-09 N/A N/A 06-23-09 BTEX			
Calibration and	I Gai RF.	G-Cal RF	%D#	Blank	Detect,			
Perection Limits (ugit)		Ancehi usi	196 V 1370	COLO	Section of the sectio			
Benzene	3.1499E+006	3.1562E+006	0.2%	ND	0.1			
Toluene	2.9137E+008	2.9195E+006	0.2%	ND	0.1			
Ethylbenzene	2.5744E+006	2.5795E+006	0.2%	ND	0.1			
p,m-Xylene	6.7245E+006	6.7380E+006	0.2%	ND	0,1			
o-Xylene	2,4674E+006	2.4724E+006	0.2%	ND	0,1			
Duplicate Conc. (ug/Kg)	Sample	Duplicate	wpins.	Accept Range	Deteor, Limit			
Benzene	2.2	2.0	9.1%	0 - 30%	0.9			
Toluene	15.8	14.7	7.0%	0 - 30%	1.0			
Ethylbenzene	2.5	2.4	4.0%	0 - 30%	1.0			
p,m-Xylene	70.6	73.6	4.2%	0 - 30%	1.2			
o-Xylene	39.8	38.6	3.0%	0 - 30%	0.9			
Spike Conc. (ug/Kg)	Sample	AmountSolked	Spiked Sample	% Recovery	Accept Renoe			
Benzene	2.2	50.0	52.0	99,6%	39 - 150			
Toluene	15.8	50.0	67.2	102%	46 - 148			
Ethylbenzene	2.5	50.0	53.9	103%	32 - 160			
n m-Xviene	70.6	100	168	98.6%	46 - 148			
o Yulono	30.8	50.0	90.9	101%	46 - 148			
0-Miélie	,55,6	50.0		10170	10 110			

ND - Parameter not delected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996. Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 50582, 50583, 50585, 50586, 50589, 50591, 50592, 50594, 50595, and 50597.

Analyst

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EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC 06-23-09 QA/QC 50582 Methylene Chloride N/A		Project #: Date Reported: Date Sampled: Date Received: Date Analyzed:		N/A
Sample ID:					06-24-09
Laboratory Number:					N/A
Sample Matrix:					N/A
Preservative:					06-23-09
Condition:	N/A		Analysis Requested:		TPH
	I-Cal Date	- I-Cal RF:	G Cal RE.	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0361E+003	1.0365E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0054E+003	1.0058E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lin	iii
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND.		0,1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept, Rang	8
Gasoline Range C5 - C10	2,6	2.7	3.8%	0 - 30%	
Diesel Range C10 - C28	65.5	65.0	0.8%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	2.6	250	257	102%	75 - 125%
Diesel Range C10 - C28	65.5	250	330	104%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhelogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 50582, 50583, 50585, 50586, 50589, 50591, 50593 - 50595, and 50597.

Analyst

Christin of Walters Review