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PRODUCTION ALLOCATION FORM Status PRELIMINARY [] FINAL [] Commingle Type Date: 11/30/2015 SURFACE [] DOWNHOLE [] Date: 11/30/2015 Type of Completion PAYADD [] COMMINGLE [] NEW DRILL [] RECOMPLETION [] PAYADD [] COMMINGLE [] Date: 11/30/2015 Well Name Well No. Huerfanito Unit Well No. Well Name Well No. Huerfanito Unit Township Range Footage Surf-L 1 T026N R009W 1432' FSL & 382' FWL San Juan County, New Mexico Completion Date Test Method 7/10/2013 HISTORICAL FIELD TEST [] PROJECTED [] OTHER [] FORMATION GAS PERCENT MESAVERDE 45% 54% DAKOTA 55% 46% IUSTIFICATION OF ALLOCATION: 6th Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY			The rest of the local division of the local	the second day of the	INGTON			BLM 4 Copies Regulatory Accounting Well File	
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