Commingle Type Date: 11/30/2015   SURFACE DOWNHOLE SURFACE DOWNHOLE D	Area: «TEAM»				OIL CONS. DIV DIST. 3				
PRODUCTION ALLOCATION FORM Status   PRELIMINARY [] FINAL []   Commingle Type Date: 11/30/2015   SURFACE [] DOWNHOLE [] Date: 11/30/2015   Type of Completion PAYADD [] COMMINGLE []   NEW DRILL [] RECOMPLETION [] PAYADD [] COMMINGLE [] Date: 11/30/2015   Well Name Well No.   Huerfanito Unit Well No.   Well Name Well No.   Huerfanito Unit Township   Range Footage   Surf-L 1   T026N R009W   1432' FSL & 382' FWL San Juan County, New Mexico   Completion Date Test Method   7/10/2013 HISTORICAL FIELD TEST [] PROJECTED [] OTHER []   FORMATION GAS PERCENT   MESAVERDE 45% 54%   DAKOTA 55% 46%   IUSTIFICATION OF ALLOCATION: 6th Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.   APPROVED BY			The rest of the local division of the local	the second day of the	INGTON			BLM 4 Copies Regulatory Accounting Well File	
SURFACE DOWNHOLE API No. 30-045-34872   Type of Completion API No. 30-045-34872   NEW DRILL RECOMPLETION PAYADD   Well Name Well No.   Huerfanito Unit Well No.   Wurth Letter Section   Surf-L 1 T026N   R009W 1432' FSL & 382' FWL San Juan County, State   Surf-L 1 T026N   R009W 1432' FSL & 382' FWL San Juan County, New Mexico   Completion Date Test Method   7/10/2013 HISTORICAL FIELD TEST   PROJECTED OTHER   MESAVERDE 45%   55% 46%   DAKOTA 55%   VUSTIFICATION OF ALLOCATION: 6 <sup>th</sup> Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.   APPROVED BY DATE TITLE   William Tambeken 1/1/1/2015								PRELIMINARY	
Type of Completion API No. 30-045-34872   NEW DRILL I RECOMPLETION PAYADD COMMINGLE DHC No. DHC3141AZ   Lease No. SF-078135 Federal   Well Name Well No.   Huerfanito Unit Well No.   Surf-L 1 Township   Range Footage County, State   Surf-L 1 Tote No.   Volt Letter Section Township   Range Footage County, State   Surf-L 1 Totos Rongewidth   Volt Letter Section Test Method New Mexico   Completion Date Test Method Test Method PERCENT   FORMATION GAS PERCENT CONDENSATE PERCENT   MESAVERDE 45% 54% 54%   DAKOTA 55% 46% 46%   IDUSTIFICATION OF ALLOCATION: 6 <sup>th</sup> Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. <t< td=""><td colspan="7">Commingle Type</td><td colspan="2">Date: 11/30/2015</td></t<>	Commingle Type							Date: 11/30/2015	
NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC3141AZ   Lease No. SF-078135 Federal   Well Name Well No.   Huerfanito Unit Well No.   Surf-L 1 T026N Ronge   Footage County, State San Juan County, New Mexico   Completion Date Test Method New Mexico   7/10/2013 HISTORICAL FIELD TEST PROJECTED OTHER   FORMATION GAS PERCENT CONDENSATE PERCENT   MESAVERDE 45% 54% 54%   DAKOTA 55% 46% 46%   TUSTIFICATION OF ALLOCATION: 6 <sup>th</sup> Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.   APPROVED BY DATE TITLE PHONE   William Tambeken 13/11/2015 Forelaum Fogineer								API No. 30-045-34872	
Federal   Well Name   Well No.   Huerfanito Unit   Unit Letter Section Township Range Footage County, State   Surf-L 1 To26N R009W 1432' FSL & 382' FWL San Juan County, New Mexico   Completion Date Test Method Test Method Test Method Test Method   7/10/2013 HISTORICAL FIELD TEST PROJECTED OTHER PERCENT   FORMATION GAS PERCENT CONDENSATE PERCENT   MESAVERDE 45% 54% 54%   DAKOTA 55% 46% 46%   IUSTIFICATION OF ALLOCATION: 6th Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.   APPROVED BY DATE TITLE PHONE 505 - 564 - 7746	NEW DRILL X RECOMPLETION PAYADD COMMINGLE							DHC No. DHC3141AZ	
Well Name   Well No.   Huerfanito Unit Well No.   Huerfanito Unit Well No.   Munit Letter Section Township Range Footage County, State   Surf-L 1 To26N R009W 1432' FSL & 382' FWL San Juan County, New Mexico   Completion Date Test Method Test Method Test Method Formation GAS PERCENT CONDENSATE PERCENT   FORMATION GAS PERCENT CONDENSATE PERCENT   MESAVERDE 45% 54% 54%   DAKOTA 55% 46% 46%   IUSTIFICATION OF ALLOCATION: 6th Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.   APPROVED BY DATE TITLE PHONE 505 - 564 - 7746							Lease No. SF-078135		
Huerfanito Unit #87N   Unit Letter Section Township Range Footage County, State   Surf-L 1 T026N R009W 1432' FSL & 382' FWL San Juan County, New Mexico   Completion Date Test Method HISTORICAL FIELD TEST PROJECTED OTHER   FORMATION GAS PERCENT CONDENSATE PERCENT   MESAVERDE 45% 54%   DAKOTA 55% 46%   UUSTIFICATION OF ALLOCATION: 6 <sup>th</sup> Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.   APPROVED BY DATE TITLE PHONE   Milliam DATE TITLE PHONE Fog - 564 - 7746							Federal		
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