District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or	
13684 Proposed Alternative Method Permit or Closure Plan Applic	cation
Type of action: Below grade tank registration Permit of a pit or proposed alternative method	OIL CONS. DIV DIST. 3
$\frac{1}{5}$ $\frac{1}{2}$ $\frac{1}{2}$ Closure of a pit, below-grade tank, or proposed alternative method $\frac{1}{2}$ Modification to an existing permit/or registration	DEC 1 5 2015
Closure plan only submitted for an existing permitted or non-permitted or proposed alternative method	l pit, below-grade tank,
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or a	lternative request
lease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of sur	
nvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authors.	only's rules, regulations or ordinances.
Operator: <u>ConocoPhillips Company</u> OGRID #: <u>217817</u>	
Address: PO BOX 4289, Farmington, NM 87499	
Facility or well name: Hardie 2	
API Number: 30-045-20112 OCD Permit Number:	
U/L or Qtr/Qtr <u>D (NWNW)</u> Section <u>28</u> Township <u>29N</u> Range <u>8W</u> County: San	
Center of Proposed Design: Latitude <u>36.701217 •N</u> Longitude <u>-107.687979</u> •W NAD: 1927 🛛 1983	
Surface Owner: S Federal State Private Tribal Trust or Indian Allotment	
	Stratightly and and
2. □ Pit: Subsection F, G or J of 19.15.17.11 NMAC Temporary: □ Drilling □ Workover □ Permanent □ Emergency □ Cavitation □ P&A □ Multi-Well Fluid Management Low Chloride Dr □ Lined □ Unlined Liner type: Thicknessmil □ LLDPE □ HDPE □ PVC □ Other □ String-Reinforced	
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x	x W_ x D
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Volume: Max 120 bbl Type of fluid: Produced Water	
Tank Construction material: <u>Metal</u>	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-of	I
Visible sidewalls and liner Visible sidewalls only Other	
Liner type: Thickness mil HDPE PVC Other Unspecified	
4.	A
Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau off	fice for consideration of approval.
5.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent institution or church)	residence, school, hospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
	20 1
Form C-144 Oil Conservation Division	
Torni C-144 On Conservation Division	Page 1 of 6

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

^{9.} <u>Siting Criteria (regarding permitting)</u>: 19.15.17.10 NMAC *Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below.* Siting criteria does not apply to drying pads or above-grade tanks.

<u>General siting</u>	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	□ Yes □ No ⊠ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🗌 No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	Yes No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	Yes No
Below Grade Tanks	
 Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No
 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	De la
 Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes No
 application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No

 Within 100 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No
Temporary Pit Non-low chloride drilling fluid	
 Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No
Permanent Pit or Multi-Well Fluid Management Pit	
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No
10. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the dot attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	cuments are 9 NMAC 15.17.9 NMAC
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached.	
Previously Approved Design (attach copy of design) API Number: or Permit Number:	Sale and

	cklist: Subsection B of 19.15.17.9 NMAC must be attached to the application. Please indicate, by a check mark in the box, that the	dogumante ava
attached.	musi be allached to the application. Flease indicate, by a check mark in the box, that the	uocumenis are
	the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC	
	trations - based upon the appropriate requirements of 19.15.17.10 NMAC	
	- based upon the appropriate requirements of 19.15.17.11 NMAC	
	rity Design - based upon the appropriate requirements of 19.15.17.11 NMAC	
Leak Detection Design - based upon	the appropriate requirements of 19.15.17.11 NMAC	
	ity Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC	
Quality Control/Quality Assurance C Operating and Maintenance Plan - ba	ased upon the appropriate requirements of 19.15.17.12 NMAC	
	ion Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
Nuisance or Hazardous Odors, includent incl		
Emergency Response Plan		
 Oil Field Waste Stream Characteriza Monitoring and Inspection Plan 	aion	
Erosion Control Plan		
Closure Plan - based upon the approp	priate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	10 AN 18 3
^{13.} Proposed Closure: 19.15.17.13 NMAC		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	ble boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emer	rgency Cavitation P&A Permanent Pit Below-grade Tank Multi-well F	luid Management Pit
Alternative		
Proposed Closure Method: Waste Exca		
	noval (Closed-loop systems only) osure Method (Only for temporary pits and closed-loop systems)	
	In-place Burial On-site Trench Burial	
	Closure Method	
 Protocols and Procedures - based upo Confirmation Sampling Plan (if appl Disposal Facility Name and Permit N Soil Backfill and Cover Design Spec Re-vegetation Plan - based upon the 	mark in the box, that the documents are attached. on the appropriate requirements of 19.15.17.13 NMAC icable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Number (for liquids, drilling fluids and drill cuttings) cifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC appropriate requirements of Subsection H of 19.15.17.13 NMAC the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
	<u>e methods only</u>): 19.15.17.10 NMAC s a demonstration of compliance in the closure plan. Recommendations of acceptable sour ges to certain siting criteria require justifications and/or demonstrations of equivalency. H	
Ground water is less than 25 feet below the - NM Office of the State Engineer - i	bottom of the buried waste. WATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is between 25-50 feet below - NM Office of the State Engineer - i	the bottom of the buried waste iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA
Ground water is more than 100 feet below t - NM Office of the State Engineer - i	the bottom of the buried waste. WATERS database search; USGS; Data obtained from nearby wells	Yes No
lake (measured from the ordinary high-wate	watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa er mark). n (certification) of the proposed site	Yes No
	e, school, hospital, institution, or church in existence at the time of initial application. the proposed site; Aerial photo; Satellite image	Yes No
at the time of initial application.	nestic fresh water well or spring used for domestic or stock watering purposes, in existence WATERS database; Visual inspection (certification) of the proposed site	🗋 Yes 🗌 No
	he municipality; Written approval obtained from the municipality	Yes No
Within 300 feet of a wetland.	n map; Topographic map; Visual inspection (certification) of the proposed site	
		Yes No
	or within a defined municipal fresh water well field covered under a municipal ordinance	6
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adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval		
	obtained from the municipality	Yes No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining a	nd Mineral Division	Yes No
Within an unstable area.		- French
 Engineering measures incorporated into the design; NM Bureau of Geology of Society; Topographic map 	& Mineral Resources; USGS; NM Geological	Yes No
Within a 100-year floodplain.		
- FEMA map	and the second second	Yes No
 16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the j y a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requi Proof of Surface Owner Notice - based upon the appropriate requirements of S Construction/Design Plan of Burial Trench (if applicable) based upon the app Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad Protocols and Procedures - based upon the appropriate requirements of 19.15.1 Confirmation Sampling Plan (if applicable) - based upon the appropriate requi Waste Material Sampling Plan - based upon the appropriate requirements of 19 Disposal Facility Name and Permit Number (for liquids, drilling fluids and dri Soil Cover Design - based upon the appropriate requirements of Subsection H Re-vegetation Plan - based upon the appropriate requirements of Subsection H Site Reclamation Plan - based upon the appropriate requirements of Subsection H 	rements of 19.15.17.10 NMAC ubsection E of 19.15.17.13 NMAC ropriate requirements of Subsection K of 19.15.17. 1) - based upon the appropriate requirements of 19. 7.13 NMAC rements of 19.15.17.13 NMAC 0.15.17.13 NMAC Il cuttings or in case on-site closure standards cann of 19.15.17.13 NMAC of 19.15.17.13 NMAC	.11 NMAC .15.17.11 NMAC
17. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate	and complete to the best of my knowledge and beli	ief.
Name (Print):	Title:	
Signature:	Date:	
e-mail address:		
OCD Approval: Permit Application (including closure plan) X Closure Plan		2102
OCD Approval: Permit Application (including closure plan) Closure Plan OCD Representative Signature:	Approval Date: 1212	a19015
OCD Approval: Permit Application (including closure plan) Closure Plan OCD Representative Signature:	CD Permit Number:	019015
OCD Approval: Permit Application (including closure plan) Closure Plan OCD Representative Signature: Title:	Approval Date: CD Permit Number: MAC mplementing any closure activities and submitting completion of the closure activities. Please do not	g the closure report.
OCD Approval: Permit Application (including closure plan) Closure Plan OCD Representative Signature: Title	Approval Date: 12/27/2010	g the closure report. t complete this

Oil Conservation Division

22. Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print):	Crystal Walker	Title:	Regulatory Coordinator			
Signature:	Ge	tal	Walker	Date:	12/14/2015	
e-mail address:	crystal.walker@	cop.com Te	lephone: (505) 326-9837		and the second second	

ConocoPhillips Company San Juan Basin: New Mexico Assets Below Grade Tank Closure Report

Lease Name: Hardie 2 API No.: 30-045-20112

In accordance with Rule 19.15.17.13 NMAC, the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

General Plan Requirements:

 Prior to initiating any BGT closure, except in the case of an emergency, COPC will notify the surface owner of the intent to close the BGT by certified mail no later than 72 hours or one week before closure and a copy of this notification will be included in the closure report. In the case of an emergency, the surface owner will be notified as soon as practical.

The surface owner was not notified of the closure process and the notification is missing.

- Notice of closure will be given to the Division District Office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name
 - b. Well Name and API Number
 - c. Location

Notification is missing.

 All liquids will be removed from the BGT following cessation of operation. Produced water will be disposed of at one of COP's approved Salt Water Disposal facilities or at a Division District Office approved facility.

All recovered liquids were disposed of at an approved SWD facility or an approved Division District Office facility within 60 days of cessation of operation.

 Solids and sludge's will be shoveled and/or vacuumed out for disposal at one of the Division District Office approved facilities, depending on the proximity of the BGT site: Envirotech Land Farm (Permit #NM-01-011), JFJ Land Farm % Industrial Ecosystems Inc. (Permit #NM-01-0010B), and Basin Disposal (Permit #NM-01-005).

Any sludge or soil required to be removed to facilitate closure was transported to Envirotech Land Farm (Permit # NM-01-011) and/or JFJ Landfarm % IEI (Permit# NM-01-0010B).

Revised 10/14/2015

5. COPC will obtain prior approval from Division District Office to dispose, recycle, reuse, or reclaim the BGT and provide documentation of the disposition of the BGT in the closure report. Steel materials will be recycled or reused as approved by the Division District Office. Fiberglass tanks will be empty, cut up or shredded, and EPA cleaned for disposal as solid waste. Liner materials will be cleaned without soils or contaminated material for disposal as solid waste. Fiberglass tanks and liner materials will meet the conditions of 19.15.35 NMAC. Disposal will be at a licensed disposal facility, presently San Juan County Landfill operated by Waste Management under NMED Permit SWM-052426.

The below-grade tank was disposed of in a division-approved manner. The liner was cleaned per 19.15.35.8.C(1)(m) NMAC and disposed of at the San Juan County Regional Landfill located on CR 3100.

Any equipment associated with the BGT that is no longer required for some other purpose, following the closure, will be removed.

All on-site equipment associated with the below-grade tank was removed.

- 7. Following removal of the tank and any liner material, COPC will test the soils beneath the BGT as follows:
 - a. At a minimum, a five-point composite sample will be taken to include any obvious stained or wet soils or any other evidence of contamination.
 - b. The laboratory sample shall be analyzed for the constituents listed in Table I of 19.15.17.13.

A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Table I of 19.15.17.13 and the results are attached.

8. If the Division District Office and/or COPC determine there is a release, COPC will comply with 19.15.17.13.C.3b.

A release was not determined for the above referenced well.

9. Upon completion of the tank removal, pursuant to 19.15.17.13.C.3c, if all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, the excavation will be backfilled with non-waste earthen material compacted and covered with a minimum of one foot top soil or background thickness whichever is greater and to existing grade. The surface will be re-contoured to match the native grade and to prevent ponding.

The tank removal area passed all requirements of Table I of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material which included at least one foot of suitable material to establish vegetation at the site.

10. For those portions of the former BGT area no longer required for production activities, COPC will seed the disturbed area the first favorable growing season after the BGT is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division District Office approved methods. COPC will notify the Division District Office when reclamation and re-vegetation is complete.

Reclamation of the BGT shall be considered complete when:

- Vegetative cover reflects a life form ratio of +/- 50% of pre disturbance levels.
- Total percent plant cover of at least 70% of pre-disturbance levels (Excluding noxious weeds) OR
- Pursuant to 19.15.17.13.H.5d COPC will comply with obligations imposed by other applicable federal or tribal agencies in which there re-vegetation and reclamation requirements provide equal or better protection of fresh water, human health and the environment.

Provision 10 will be accomplished pursuant to 19.15.17.H.5d and notification will be submitted upon completion.

11. For those portions of the former BGT area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.

The former BGT area is not required for production activities and reseeding was completed on 3/12/2014 per the procedure noted above.

Closure Report:

All closure activities will include proper documentation and will be submitted to OCD within 60 days of the BGT closure on a Closure Report using Division District Office Form C-144. The Report will include the following:

- Proof of Closure Notice (surface owner and Division District Office) (Missing)
- Backfilling & cover installation (See Report)
- Confirmation Sampling Analytical Results (Attached)
- Application Rate & Seeding techniques (See Report)
- Photo Documentation of Reclamation (Attached)

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

			Rele	ease Notifi	cation	and Co	orrective A	ction		
						OPERA	TOR		🗌 Initia	al Report 🛛 Final Report
Name of Co						and the second	ystal Walker			
				No.(505) 326-98	837	1.				
Facility Nat	me: Hardie	2]	Facility Typ	be: Gas Well		1.000	
Surface Owner BLM Mineral Owner					Owner B	LM (SF-0'	78049-A)		API No	.30-045-20112
_	1.18				-	OF RE	LEASE			
Unit Letter D	Section 28	Township 29N	Range 8W	Feet from the 970		South Line North	Feet from the 850		est Line	County San Juan
				Latitude <u>36</u>	701217	Longitud	le <u>-107.687979</u>			
				NAT	URE	OF REL	EASE			
Type of Rele						Volume of				Recovered
Source of Re	lease					Date and H	Iour of Occurrence	ce	Date and	Hour of Discovery
Was Immedi	ate Notice Gi		Yes 🗆] No 🛛 Not R	equired	If YES, To	Whom?		_	
By Whom?					111.0	Date and H	Iour			
Was a Water	course Reach		Yes 🛛 1	No		If YES, Vo	olume Impacting	the Water	rcourse.	
Describe Cau No release w	as encounte	red during t	he BGT	Closure.						
Describe Are N/A	a Affected and	nd Cleanup A	Action Tak	ten.*						
regulations a public health should their of	ll operators a or the enviro operations ha nment. In ad	re required to nment. The ve failed to a dition, NMO	acceptance acceptance dequately CD accept	nd/or file certain r ce of a C-141 repo investigate and r	elease no ort by the emediate	NMOCD m contaminati	nd perform correct arked as "Final R ion that pose a thr	ctive action teport" do reat to gro	ons for rele bes not reli bund water	uant to NMOCD rules and eases which may endanger eve the operator of liability c, surface water, human health ompliance with any other
Signature:	Et	al l	Val	ku			OIL CON	SERV	ATION	DIVISION
Printed Name	/				ł	Approved by	Environmental S	pecialist:		
Title: Regul	atory Coord	inator			F	Approval Da	te:	Е	xpiration 1	Date:
E-mail Addre	1	.walker@cop		_		Conditions of	f Approval:			Attached
Date: 12 14 Attach Addi		Phone: (505 s If Necessa		7				-		and the state of the second
Constraint State			-							



January 12, 2011

Project Number 96052-1871

Ms. Kelsi Harrington ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

Phone: (505) 599-3403

RE: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE HARDIE #2 WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington:

Enclosed please find the field notes and analytical results for below grade tank (BGT) closure activities conducted at the Hardie #2 well site located in Section 2, Township 28 North, Range 8 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival on December 27, 2010, one (1) five (5)-point composite sample was collected from directly beneath the BGT; see attached *Field Notes*. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, screened for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory limits for all constituents analyzed, confirming a release did not occur; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

Rene Garcia Reyes Senior Environmental Technician rgarcia@envirotech-inc.com

Enclosures: Field Notes Analytical Results Cc: Client File 96052

	Site Ra	esest			
PAGE NO: $1 \text{ OF } 1$	ENVIRONMEN 5796 U	TAL SCIENTISTS J.S. HIGHWAY 64 TON, NEW MEXI	& ENGINEERS - 3014	ENVIRON SPECIALIS	T: 70.0
DATE FINISHED: 17/27/10	-	ONE: (505) 632-06		LONG:-/	The second se
FIELD R	EPORT: BGT /	PIT CLOSUI	RE VERIFICA	TION	
OCATION: NAME: Hardi	the state of the s	and the second se		NENT PIT:	BGT:
EGAL ADD: UNIT:	SEC: 2 2	TWP: 28	N RNG: 8	and the second se	M: NHPY
EXCAVATION APPROX: 7.0	The second s	FT. X		CUBIC YA	RDAGE.
DISPOSAL FACILITY:	XXX	REMEDIATION			ILLER
AND OWNER: -Pde		004520	ILZ. BGT/PIT		
CONSTRUCTION MATERIAL:			H LEAK DETECTIO	N:	
DEPTH TO GROUNDWATER:	52 FT. U	Jest FRU	M WELLHEAD		
TEMPORARY PIT - GROUNDWA				1917	
BENZENE \leq 0.2 mg/kg, BTEX \leq 50 mg/kg	g, GRO & DRO FRACT	ION (8015) ≤ 500 mg	/kg, TPH (418.1) ≤ 250	0 mg/kg, CHL	ORIDES ≤ 500 mg/kg
TEMPORARY PIT - GROUNDWA					
BENZENE < 0.2 mg/kg, BTEX < 50 mg/kg	g, GRO & DRO FRACTI	$ON(8015) \le 500 \text{ mg}$	kg, TPH (418.1) ≤ 2500) mg/kg, CHL(DRIDES ≤ 1000 mg/kg
PERMANENT PIT OR BGT BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg	TPU (418 1) < 100 -	ale CHI ORIDES	250		
DENZENES 0.2 mg/kg, DTEX S 30 mg	ykg, 1FH (416.1) S 100 H		3.1 ANALYSIS		
TIME	SAMPLE I.D. LAB NO			READING	CALC. (mg/kg)
	BG 1	. 2	o x4	201	
16:00		> 0	0 / 7		76
	3				
	5				
	6				
PERIMETER	FIELD	CHLORIDES RE	SULTS	PRO	FILE O
	N BAMPL	READING	ALC.	6	
) / BGT	4,8 2	61 1	13	13' 3)
12			20//	30	
$\left(\bigcirc \right)$			//	100	
				100	m)//
1		PID RESULTS	SULTS	1	11
etrovation		MPLE ID (I	ng/kg)	0	V
Etro	13	GT	D		
~				- 6 1	
			- Osa	mpred	points
Ø					
LAB SAMPLES SAMPLE ID ANALYSIS RESULTS	NOTES:				NO BERNEL
BENZENE	Lease .	Nor N	HSF-07	8049	A lion & Town
BTEX GRO & DRO	COPC .	10 - 1 - 0	differe.	1	I.D. C.T.
CHLORIDES		rap has	univer	sec	
	WORKORDER #	WHO	ORDERED		u desta de
	I "ORRORDER #	WHO	UNDERED		



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1871
Sample No .:	1	Date Reported:	1/12/2011
Sample ID:	BGT Composite	Date Sampled:	12/27/2010
Sample Matrix:	Soil	Date Analyzed:	12/27/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

	Concentration	Det. Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons 76

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Hardie #2

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

5.0

Rene Garcia Reyes
Printed

Greg Crabtree, PE Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:	27-Dec-10		
Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
трн	100 200 500 1000	201	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

1/12/2011 Date

Rene Garcia Reyes

Print Name

Review

Greg Crabtree, PE **Print Name**

1/12/2011

Date



Field Chloride

Client:	ConocoPhillips	Project #:	96052-1871
Sample No .:	1	Date Reported:	1/12/2011
Sample ID:	BGT Composite	Date Sampled:	12/27/2010
Sample Matrix:	Soil	Date Analyzed:	12/27/2010
Preservative:	Cool	Analysis Needed:	Chloride
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Field Chloride	221	33.0

ND = Parameter not detected at the stated detection limit.

References: "Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992 Hach Company Quantab Titrators for Chloride

Comments: Hardie #2

Analyst

Rene Garcia Reyes Printed

Greg Crabtree, PE Printed



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips		Project #:		96052-1871
Sample ID:	BGT		Date Reported:		12-28-10
Laboratory Number:	56911		Date Sampled:		12-27-10
Chain of Custody:	10971		Date Received:		12-27-10
Sample Matrix:	Soil		Date Analyzed:		12-28-10
Preservative:	Cool		Date Extracted:		12-28-10
Condition:	Intact		Analysis Requested:		BTEX
			Dilution:		10
Parameter		Concentration (ug/Kg)		Det. Limit (ug/Kg)	
Benzene		1.2		0.9	
Toluene		ND		1.0	
Ethylbenzene		ND		1.0	
p,m-Xylene		1.4		1.2	
o-Xylene		ND		0.9	
Total BTEX		2.6			

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	104 %
	1,4-difluorobenzene	103 %
	Bromochlorobenzene	93.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Hardie #2/BGT Closure

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A		Project #:		N/A				
Sample ID:	1228BBLK QA/QC		Date Reported:		12-28-10 N/A				
Laboratory Number: Sample Matrix:	56910 Soil		Date Sampled: Date Received:		N/A N/A				
Preservative:	N/A		Date Analyzed:		N/A 12-28-10				
Condition:	N/A		Analysis:		TEX				
Condition,	· · · · ·		Dilution:	10					
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.				
Detection Limits (ug/L)		Accept. Rang	je 0 - 15%	Conc	Limit				
Benzene	1.5319E+005	1.5350E+005	0.2%	ND	0.1				
Toluene	1.6990E+005	1.7024E+005	0.2%	ND	0.1				
Ethylbenzene	1.4438E+005	1.4467E+005	0.2%	ND	0.1				
p,m-Xylene	3.1634E+005	3.1698E+005	0.2%	ND	0.1				
o-Xylene	1.3484E+005	1.3512E+005	0.2%	ND	0.1				
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit				
Duplicate Colic, (uq/Aq)	Sample	Duplicate	/00/11.	noceptinalige	Deleor Fully				
And and and the Barris Market and a state of the	C. Tree, by the second second second second	and the second s	Land Contractory State Pro-	learning that Say a standard - was a so	The second second second second				
Benzene	2,4	2.1	12.5%	0 - 30%	0.9				
Benzene Toluene	2.4 ND	2.1 ND	12.5% 0.0%	0 - 30% 0 - 30%	0.9 1.0				
Benzene Toluene Ethylbenzene	2.4 ND ND	2.1 ND ND	12.5% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0				
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	2.4 ND	2.1 ND	12.5% 0.0%	0 - 30% 0 - 30%	0.9 1.0				
Benzene Toluene Ethylbenzene p,m-Xylene	2,4 ND ND 1.9	2.1 ND ND 1.9	12.5% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0 1.2				
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	2,4 ND ND 1.9	2.1 ND ND 1.9	12.5% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0 1.2				
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	2.4 ND ND 1.9 ND	2.1 ND ND 1.9 ND	12.5% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0 1.2 0.9				
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg) Benzene	2.4 ND ND 1.9 ND Sample	2.1 ND 1.9 ND	12.5% 0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0 1.2 0.9 Accept Range				
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg) Benzene Toluene	2.4 ND ND 1.9 ND Sample 2.4	2.1 ND ND 1.9 ND Amount Spiked 500	12.5% 0.0% 0.0% 0.0% Spiked Sample 435	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% % Recovery 86.6%	0.9 1.0 1.0 1.2 0.9 Accept Range 39 - 150				
Benzene Toluene Ethylbenzene p,m-Xylene	2.4 ND ND 1.9 ND Sample 2.4 ND	2.1 ND 1.9 ND Amount Spiked 500 500	12.5% 0.0% 0.0% 0.0% Spiked Sample 435 421	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% % Recovery 86.6% 84.3%	0.9 1.0 1.0 1.2 0.9 Accept Range 39 - 150 46 - 148				

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996. Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

QA/QC for Samples 56910-56911, 56902-56905, 56908 **Comments:** ,7 Review Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1871
Sample ID:	BGT	Date Reported:	12-28-10
Lab ID#:	56911	Date Sampled:	12-27-10
Sample Matrix:	Soil	Date Received:	12-27-10
Preservative:	Cool	Date Analyzed:	12-28-10
Condition:	Intact	Chain of Custody:	10971

Parameter

Concentration (mg/Kg)

Total Chloride

150

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hardie #2/BGT Closure

- 7

Analyst

CHAIN OF CUSTODY RECORD

Client:			Project Name / Location: Hard 1e #2 / BGT Closure Sampler Name: The Garcia Reges Client No.: 94052-1871 Sampler No.: ANALYSIS / PARAMETERS ANALYSIS / PARAMETERS (Wethyood 80021) We though 80020 Client No.: Plane Sampler No.: Plane Sa																			
Client Address:	aller.		Sampler Name:	Ga	cia la	Dere	6	_	8015)	18021)	8260)	s						X				
Client Phone No.:			Cilent No.: 94	05	2-187				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	RIDE			Sample Cool	Sample Intact
Sample No./ Identification	Sample Date	Sample Time	Lab No.		Sample Matrix	No./Volume of Containers	Pieser	vauve	HHT	BTEX	VOC (RCRA	Cation	RCI	TCLP	PAH	HU	CHLORIDE			Samp	Samp
BGT	12/2.7/10	15:4	56911	Solid Solid	Sludge Aqueous Sludge	402		X		X						Ru)		X			x	X
				Solid Soli	Aqueous Sludge			-	-													
			17.67	Solid Solid Solid	Aqueous Sludge Aqueous					31												
				Soll Solid	Sludge Aqueous						1				24							
				Soll Solid	Sludge Aqueous																	
		19	Sec.	Solid Solid	Sludge Aqueous	4.2							1			142			_			
	13-1			Solid Solid	Sludge Aqueous																	
alter and a state			1	Soil Solid	Sludge Aqueous					1075												
	a dest	1		Solid Solid	Sludge Aqueous	14.1						1	1				1		1		1	
Relinquished by: (Sign	nature)	A	ATZA		Date 12/27/10	Time 16:41	Re 7	ceive	d by:	(Sign	ature	1			-1-	is	>			ate /27/1	4	me 164
Relinquished by: (Sigr	nature)	-				0.2	Re	ceive	d by:	(Sign	ature	1	r					2		_4.		
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