<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Hobbs, NM 882240

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

		OPERATOR			☐ Initial Report ☐ Final Report		
Name of Company: BP	Contact: Ste	ve Moskal					
Address: 200 Energy Court, Farmington, NM 87401		Telephone No.: 505-326-9497					
Facility Name: Mudge LS 006	]	Facility Type	e: Natural gas	well			
Surface Owner: Federal Mineral Owner: I		Federal API No. 3004510843					
LOC	ATION	OF REL	LEASE				
Unit Letter Section Township Range Feet from the A 11 31N 11W 1,033	North/ South	South Line	Feet from the 869	East/V West	Vest Line	County: San Juan	
Latitude 36.90884	VIII.	Longitude	-107.96561				
	TURE	OF RELE	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NA		J. L.		
Type of Release: condensate and produced water		Volume of Release: Unknown			Volume Recovered: none		
Source of Release: Flow line and BGT		Date and Hour of Occurrence: unknown		ce:	Date and Hour of Discovery: August 8 2014; 1:30 PM		
Was Immediate Notice Given?  ☐ Yes ☑ No ☐ Not F	Required				0	IL CONG -	
By Whom?		Date and He	our			DIV DIST 2	
Vas a Watercourse Reached?  ☐ Yes ☑ No			lume Impacting	the Wate	ercourse.	DEC 1-	
		Date and Hour  If YES, Volume Impacting the Watercourse.  DEC 11 2015					
If a Watercourse was Impacted, Describe Fully.*							
If a Watercourse was Impacted, Describe Fully.*  Describe Cause of Problem and Remedial Action Taken.* During	g construc	ction operation	ns to replace the	onsite B	GTs impa	cted soil was discovered. The	
	n treatmen	nt. To date ap	proximately 6,0	00 yards	GTs impa	cted soil was discovered. The n removed from the site.	
Describe Cause of Problem and Remedial Action Taken.* During impacted soil was excavated and transported off site for landfarm Groundwater monitoring wells were installed and sample results	received drocarbon in	nt. To date ap on July 1, 201 impacted soil ffsite will be r	proximately 6,0 15 confirmed im was excavated. remediated by ac	00 yards pacts. A The exc ctive in-s	GGTs impa have been complete avated soil	cted soil was discovered. The n removed from the site. remediation plan will be I comprising of approximately ation. Three monitoring wells	
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## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-138 Revised August 1, 2011

\*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

THE VELST I ON THE TO THE CERT I SOUTH WHISTE	
Generator Name and Address:     BP America Production Co. 200 Energy Ct. Farmington, NM 87401	
2. Originating Site: Mudge LS 6	
3. Location of Material (Street Address, City, State or ULSTR):  QRT/QRT: SW/SW Unit: M Section: 11 T31N R11W	Oca
4. Source and Description of Waste: hydrocarbon/condensate impacted soil from historical release on location	900y
Estimated Volume yd3/bbls Known Volume (to be entered by the operator at the end of the haul)	yd³)bbls
GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS  I, Courtney Cochran  Representative or authorized agent for certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency regulatory determination, the above described waste is: (Check the appropriate classification)	do hereby
RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed exempt waste.  **Operator Use Only: Waste Acceptance Frequency Monthly **Deekly	wit
RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste the characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazard the appropriate items)	par
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in I	Во
Courtney Cochran  The presentative for testing/sign the Generator Waste Testing Certification.  The presentative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. To of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15.15.36 NMAC.	th T
5. Transporter: FFIM	
OCD Permitted Surface Waste Management Facility	
Name and Facility Permit #: JFJ Landfarm/Industrial Ecosystem, Inc. Permit # NM-01-0010B	
Address of Facility: #49 CR 3150 Aztec, NM.  CL-25  Ph-8	18
Method of Treatment and/or Disposal:	
☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other	
Waste Acceptance Status:	nt Banand)
APPROVED DENIED (Must Be Maintained As Permaner PRINT NAME: DATE: U	Chinemakuna:
SIGNATURE: TELEPHONE NO.: 1032-1782	14

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Form C-138 Revised August 1, 2011

9-24-14

\*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO A Generator Name and Address: BP America Production Co. 200 Energy Ct. Farmington, NM **Originating Site:** Mudge LS 6 Location of Material (Street Address, City, State or ULSTR): ) QRT/QRT: SW/SW Unit: M Section: 11 T31N R11W Source and Description of Waste: hydrocarbon/condensate impacted soil from historical telease on location Estimated Volume yd3 / bbls Known Volume (to be entered by the operator at the end of the haul) GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, Courtney Cochran ( **BP America Production Company** representative or authorized agent for certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not missed with non-Operator Use Only: Waste Acceptance Frequency M Monthly Weekly Per Load exempt waste. RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for was lous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CF 61, Check subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hall the appropriate items) ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS Courtney Cochran ( **BP America Production Company** representative for authorize IEI to complete testing/sign the Generator Waste Testing Certification. , representative for do hereby certify t representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and the ples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. alts of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 19.15.36 NMAC. Transporter: **OCD Permitted Surface Waste Management Facility** Name and Facility Permit #: BP America (Amoco Crouch Mesa Land-farm) NM-02-003 Address of Facility: #49 CR 3150 Aztec, NM. Method of Treatment and/or Disposal: Evaporation | Injection | Treating Plant | Landfarm | Landfill | Other Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record) machaelo TITLE: Admin TELEPHONE NO.: 505-633-/782 SIGNATURE:

10/28/14 450 cy 10/29/14 370 cy 10/30/14 130 cy

" |

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