

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 22 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Gallegos Canyon Unit 310	Facility Type: Natural gas well
Surface Owner: Tribal	Mineral Owner: Tribal
API No. 3004524728	

LOCATION OF RELEASE



Unit Letter H	Section 09	Township 28N	Range 12W	Feet from the 815	North/South Line North	Feet from the 1,790	East/West Line East	County: San Juan
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Latitude 36.67349° Longitude -108.11402°

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: 80 bbl produced water	Volume Recovered: 10 bbl
Source of Release: Suspect corrosion or vandalism of a 300 bbl production tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: December 14, 2015; 8:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? A phone call to Cory Smith	
By Whom? Steve Moskal of BP	Date and Hour: 12/14/2015 at 2:25 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Well had been shut in for a prolonged period. When well was put back on-line on 12/9/15, water production was minimal. Water production increased significantly sometime after the afternoon of 12/11/15. Low profile tank was filled and overflowed. Tank not equipped with automation to kill pump jack. Calculation of release based on an observed 2 bbl per hour production rate. Approximately 10 bbl of fluid removed via vac-truck.		
Describe Area Affected and Cleanup Action Taken.* The well was shut in until low profile tank could be evacuated. Freestanding fluids were removed from the bermed area for offsite disposal via injection well. Soil samples will be collected for laboratory analysis following the spill and release guidelines.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>12/23/2015</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: December 14, 2015	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

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