

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

| | |
|---|------------------------------|
| Name of Company: Burlington Resources Oil & Gas Company | Contact Lindsay Dumas |
| Address 3401 East 30 th St, Farmington, NM | Telephone No. (505) 599-4089 |
| Facility Name: San Juan 28-6 152M | Facility Type: Gas |

| | | |
|--------------------|--------------------------------|----------------------|
| Surface Owner: BLM | Mineral Owner: BLM (NM-013657) | API No. 30-039-29349 |
|--------------------|--------------------------------|----------------------|

LOCATION OF RELEASE

| | | | | | | | | |
|-------------------------|----------------------|------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|-----------------------------|
| Unit Letter O | Section 24 | Township 28N | Range 06W | Feet from the 240' | North/South Line FSL | Feet from the 2335' | East/West Line FEL | County Rio Arriba |
|-------------------------|----------------------|------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|-----------------------------|

Latitude **36.64037** Longitude **-107.41772**

NATURE OF RELEASE

| | | |
|--|---|--|
| Type of Release Produced Water | Volume of Release 20 bbls | Volume Recovered 20 bbls |
| Source of Release Overflow of pit | Date and Hour of Occurrence 6/11/2015 | Date and Hour of Discovery 6/11/2015 |
| Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom? | |
| By Whom? | Date and Hour | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse | |

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A pit overflowed causing 20 bbls of produced water to flow into the cribbing of the pit. There was no loss of pit integrity.

Describe Area Affected and Cleanup Action Taken.*

Based on final field sampling and laboratory analytical results of the release assessment at the San Juan 28-6 152M, benzene total BTEX, TPH, and chloride concentrations were below applicable NMOCD action levels. No further work is recommended.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|---|--|-----------------------------------|
| Signature: <i>Lindsay Dumas</i> | OIL CONSERVATION DIVISION | |
| Printed Name: Lindsay Dumas | Approved by Environmental Specialist: <i>[Signature]</i> | |
| Title: Field Environmental Specialist | Approval Date: 12/24/2015 | Expiration Date: |
| E-mail Address: Lindsay.Dumas@conocophillips.com | Conditions of Approval: | Attached <input type="checkbox"/> |
| Date: 11/9/2015 | Phone: (505) 599-4089 | |

* Attach Additional Sheets If Necessary

NC51518954239



August 24, 2015

Lindsay Dumas
ConocoPhillips
San Juan Business Unit
(505) 599-4089

OIL CONS. DIV DIST. 3
NOV 16 2015

Via electronic mail to:
SJBUE-Team@ConocoPhillips.com

**RE: Release Assessment Report
San Juan 28-6 #152M
Rio Arriba County, New Mexico**

Dear Ms. Dumas:

On June 24, 2015, Animas Environmental Services, LLC (AES) completed a release assessment at the ConocoPhillips (COPC) San Juan 28-6 #152M, located in Rio Arriba County, New Mexico. The release consisted of approximately 20 barrels (bbls) of produced water due to an overflow of the below grade tank (BGT) on location.

1.0 Site Information

1.1 Location

Site Name – San Juan 28-6 #152M

Location – SW¼ SE¼, Section 24, T28N, R6W, Rio Arriba County, New Mexico

Well Head Latitude/Longitude – N36.64017 and W107.41752, respectively

Release Location Latitude/Longitude – N36.64037 and W107.41772, respectively

Land Jurisdiction – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, June 2015

604 W. Piñon St.
Farmington, NM 87401
505-564-2281

1911 Main, Ste 280
Durango, CO 81301
970-403-3084

1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 10 based on the following factors:

- **Depth to Groundwater:** A C-144 form dated July 2005 for the location reported the depth to groundwater at greater than 100 feet below ground surface (bgs). (0 points)
- **Wellhead Protection Area:** The release location is not within a wellhead protection area. (0 points)
- **Distance to Surface Water Body:** An unnamed wash approximately 400 feet east of the BGT flows into Fourmile Canyon. (10 points)

1.3 Assessment

AES was initially contacted by Lindsay Dumas of COPC on June 16, 2015, and on June 24, 2015, Dylan Davis and Emilee Skyles of AES completed the release assessment field work. The assessment included collection and field sampling of a total of four soil samples from two discrete surface locations and two soil borings in and around the release area. Soil borings samples were collected at 5.5 feet bgs. Sample locations are presented on Figure 3.

2.0 Soil Sampling

Two soil samples from two soil borings (SB-1 and SB-2) and two surface samples (S-1 and S-2) were collected during the assessment. All soil samples were field screened for chloride concentrations and total petroleum hydrocarbons (TPH).

2.1 Field Sampling

2.1.1 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

2.1.2 Chlorides

All soil samples were field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. Soil boring samples SB-1 and SB-2 were laboratory analyzed for the following:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per USEPA Method 8021B;
- TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015D; and
- Chloride per USEPA Method 300.0.

2.3 Field and Laboratory Analytical Results

On June 24, 2015, release assessment field screening results for field TPH concentrations ranged from less than 20.0 mg/kg in SB-1 and S-1 up to 30.1 mg/kg in S-2. Chloride concentrations ranged from 100 mg/kg in S-1 and S-2 up to 120 mg/kg in SB-1 and SB-2. Results are included below in Table 1 and on Figure 3. The AES Field Sampling Report is attached.

Table 1. Soil Field TPH Results
San Juan 28-6 #152M Release Assessment, June 2015

| <i>Sample ID</i> | <i>Date Sampled</i> | <i>Sample Depth (ft bgs)</i> | <i>TPH 418.1 (mg/kg)</i> | <i>Chlorides (mg/kg)</i> |
|----------------------------|---------------------|------------------------------|--------------------------|--------------------------|
| <i>NMOCD Action Level*</i> | | | <i>1,000</i> | <i>NE</i> |
| SB-1 | 6/24/15 | 5.5 | <20.0 | 100 |
| SB-2 | 6/24/15 | 5.5 | 24.0 | 100 |
| S-1 | 6/24/15 | Surface | <20.0 | 120 |
| S-2 | 6/24/15 | Surface | 30.1 | 120 |

NE – not established

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993)

Laboratory analyses for SB-1 and SB-2 were used to confirm field sampling results of the release assessment. Benzene, total BTEX concentrations, and TPH concentrations as GRO/DRO were reported below laboratory detection limits in each sample. Chloride concentrations ranged from 40 mg/kg in SB-2 up to 51 mg/kg in SB-1. Results are presented in Table 2 and on Figure 3. The laboratory analytical report is attached.

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, and TPH
San Juan 28-6 #152M Release Assessment, June 2015

| <i>Sample ID</i> | <i>Date Sampled</i> | <i>Sample Depth (ft bgs)</i> | <i>Benzene (mg/kg)</i> | <i>Total BTEX (mg/kg)</i> | <i>GRO (mg/kg)</i> | <i>DRO (mg/kg)</i> | <i>Chloride (mg/kg)</i> |
|---------------------|---------------------|------------------------------|------------------------|---------------------------|--------------------|--------------------|-------------------------|
| NMOCD Action Level* | | | 10 | 50 | 1,000 | | NE |
| SB-1 | 6/24/15 | 5.5 | <0.50 | <0.249 | <5.0 | <9.6 | 51 |
| SB-2 | 6/24/15 | 5.5 | <0.47 | <0.236 | <4.7 | <9.9 | 40 |

NE - not established

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993)

3.0 Conclusions and Recommendations

On June 24, 2015, AES conducted a release assessment of petroleum contaminated soils associated with a release of produced water at the San Juan 28-6 #152M. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 10.

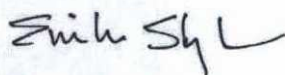
Release assessment field sampling results below the NMOCD action level of 100 mg/kg TPH were reported in all samples collected. The highest field TPH concentration was reported in S-2 with 30.1 mg/kg.

Laboratory analyses for SB-1 and SB-2 were used to confirm field sampling results. Benzene and total BTEX concentrations were reported below the NMOCD action levels of 10 mg/kg and 50 mg/kg, respectively, in each sample. TPH concentrations as GRO/DRO were below the NMOCD action level of 100 mg/kg.

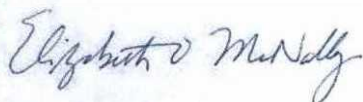
Based on final field sampling and laboratory analytical results of the release assessment at the San Juan 28-6 #152M, benzene, total BTEX, TPH, and chloride concentrations were below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact me at (505) 564-2281.

Sincerely,



Emilee Skyles
Staff Geologist

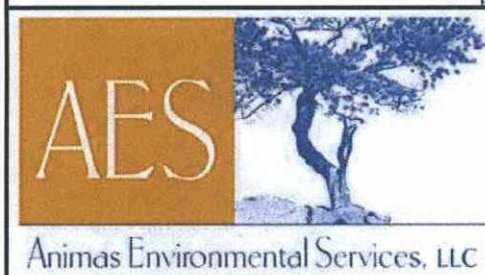
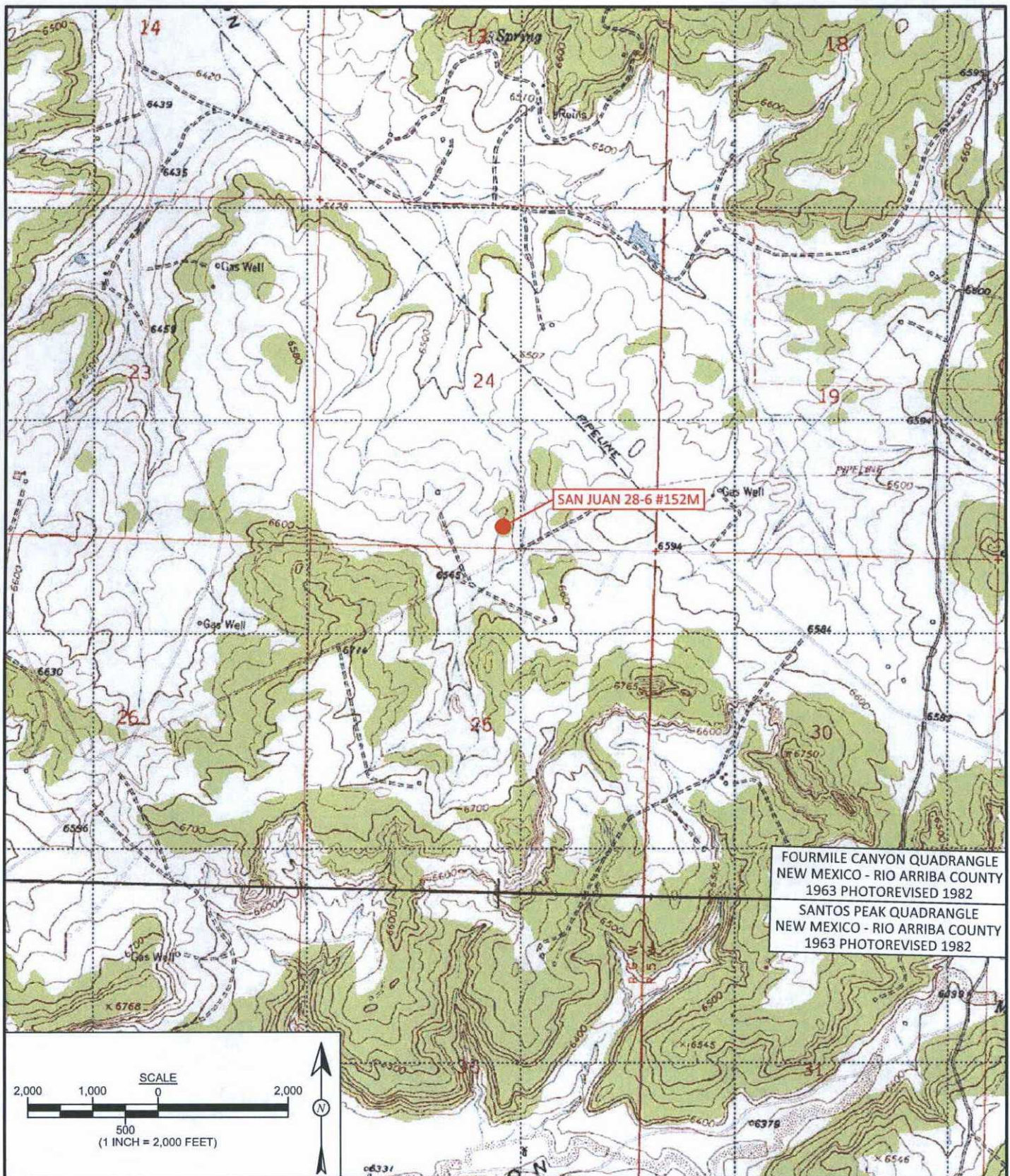


Elizabeth McNally, PE

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, June 2015
- Figure 3. Release Assessment Sample Locations and Results, June 2015
- AES Field Sampling Report 062415
- Hall Laboratory Analytical Report 1506C93

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San Juan 28-6 #152M Release Assessment Report 082415 EM.docx

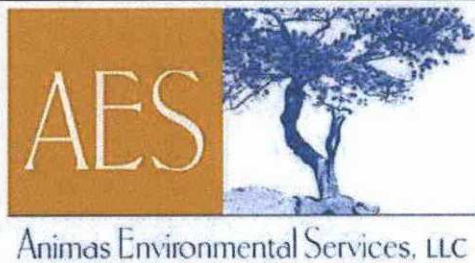


| | |
|------------------------------------|---------------------------------------|
| DRAWN BY: C. Lameman | DATE DRAWN: July 9, 2015 |
| REVISIONS BY: C. Lameman | DATE REVISED: July 9, 2015 |
| CHECKED BY: E. Skyles | DATE CHECKED: July 9, 2015 |
| APPROVED BY: E. McNally | DATE APPROVED: July 9, 2015 |

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP

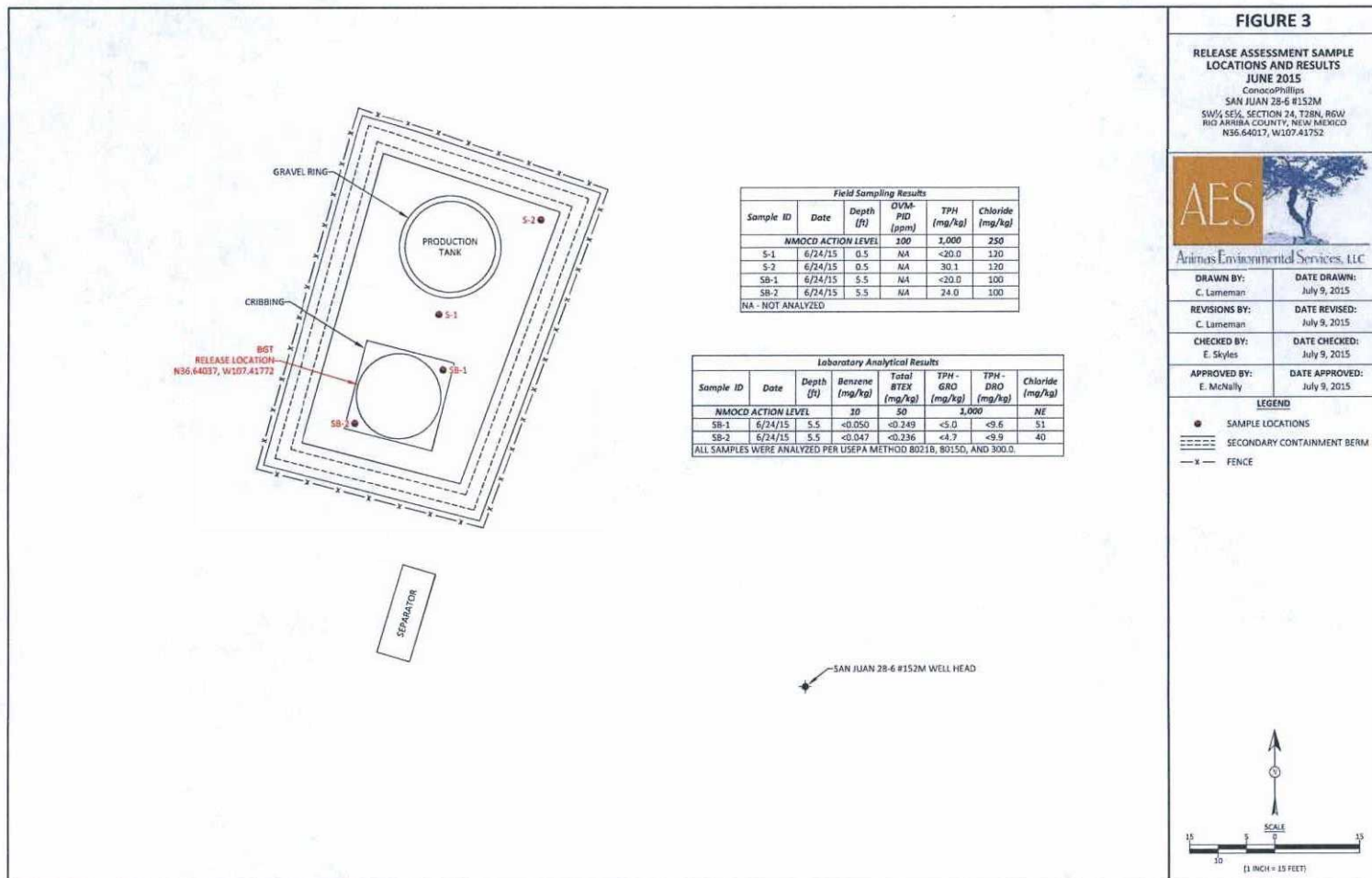
ConocoPhillips
SAN JUAN 28-6 #152M
SW¼ SE¼, SECTION 24, T28N, R6W
RIO ARriba COUNTY, NEW MEXICO
N36.64017, W107.41752



| | |
|------------------------------------|---------------------------------------|
| DRAWN BY: C. Lameman | DATE DRAWN: July 9, 2015 |
| REVISIONS BY: C. Lameman | DATE REVISED: July 9, 2015 |
| CHECKED BY: E. Skyles | DATE CHECKED: July 9, 2015 |
| APPROVED BY: E. McNally | DATE APPROVED: July 9, 2015 |

FIGURE 2

AERIAL SITE MAP
ConocoPhillips
SAN JUAN 28-6 #152M
SW¼ SE¼, SECTION 24, T28N, R6W
RIO ARRIBA COUNTY, NEW MEXICO
N36.64017, W107.41752



AES Field Sampling Report

Animas Environmental Services, LLC



Client: ConocoPhillips

Project Location: San Juan 28-6 #152M

Date: 6/24/2015

Matrix: Soil

| Sample ID | Collection Date | Collection Time | OVM (ppm) | Field Chloride (mg/kg) | Field TPH* (mg/kg) | Field TPH Analysis Time | TPH PQL (mg/kg) | DF | TPH Analysts Initials |
|-----------|-----------------|-----------------|-----------|------------------------|--------------------|-------------------------|-----------------|----|-----------------------|
| S-1 | 6/24/2015 | 9:10 | NA | 120 | 13.3 | 10:00 | 20.0 | 0 | EMS |
| S-2 | 6/24/2015 | 9:11 | NA | 120 | 30.1 | 10:04 | 20.0 | 0 | EMS |
| SB-1 | 6/24/2015 | 10:27 | NA | 100 | 16.1 | 16:20 | 20.0 | 0 | EMS |
| SB-2 | 6/24/2015 | 11:04 | NA | 100 | 24.0 | 16:24 | 20.0 | 0 | EMS |

DF Dilution Factor

NA Not Analyzed

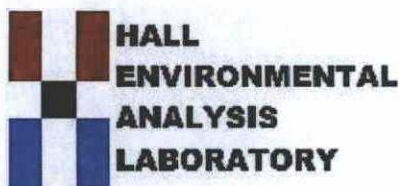
PQL Practical Quantitation Limit

*Field TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

Emil Syl



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 06, 2015

Emilee Skyles
Animas Environmental
604 Pinon Street
Farmington, NM 87401
TEL: (505) 564-2281
FAX

RE: CoP San Juan 28-6 152M

OrderNo.: 1506C93

Dear Emilee Skyles:

Hall Environmental Analysis Laboratory received 2 sample(s) on 6/26/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1506C93

Date Reported: 7/6/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental

Client Sample ID: SB-1 @ 5.5'

Project: CoP San Juan 28-6 152M

Collection Date: 6/24/2015 10:27:00 AM

Lab ID: 1506C93-001

Matrix: SOIL

Received Date: 6/26/2015 7:00:00 AM

| Analyses | Result | RL | Qual | Units | DF | Date Analyzed | Batch |
|--|--------|----------|------|-------|----|----------------------|---------------------|
| EPA METHOD 300.0: ANIONS | | | | | | | Analyst: LGT |
| Chloride | 51 | 30 | | mg/Kg | 20 | 7/2/2015 2:30:09 AM | 20066 |
| EPA METHOD 8015M/D: DIESEL RANGE ORGANICS | | | | | | | Analyst: KJH |
| Diesel Range Organics (DRO) | ND | 9.6 | | mg/Kg | 1 | 7/1/2015 6:06:39 PM | 19977 |
| Surr: DNOP | 101 | 57.9-140 | | %REC | 1 | 7/1/2015 6:06:39 PM | 19977 |
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | ND | 5.0 | | mg/Kg | 1 | 6/30/2015 1:31:59 PM | 20005 |
| Surr: BFB | 88.5 | 75.4-113 | | %REC | 1 | 6/30/2015 1:31:59 PM | 20005 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Benzene | ND | 0.050 | | mg/Kg | 1 | 6/30/2015 1:31:59 PM | 20005 |
| Toluene | ND | 0.050 | | mg/Kg | 1 | 6/30/2015 1:31:59 PM | 20005 |
| Ethylbenzene | ND | 0.050 | | mg/Kg | 1 | 6/30/2015 1:31:59 PM | 20005 |
| Xylenes, Total | ND | 0.099 | | mg/Kg | 1 | 6/30/2015 1:31:59 PM | 20005 |
| Surr: 4-Bromofluorobenzene | 93.7 | 80-120 | | %REC | 1 | 6/30/2015 1:31:59 PM | 20005 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report

Lab Order 1506C93

Date Reported: 7/6/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental

Client Sample ID: SB-2 @ 5.5'

Project: CoP San Juan 28-6 152M

Collection Date: 6/24/2015 11:04:00 AM

Lab ID: 1506C93-002

Matrix: SOIL

Received Date: 6/26/2015 7:00:00 AM

| Analyses | Result | RL | Qual | Units | DF | Date Analyzed | Batch |
|--|--------|----------|------|-------|----|----------------------|---------------------|
| EPA METHOD 300.0: ANIONS | | | | | | | Analyst: LGT |
| Chloride | 40 | 30 | | mg/Kg | 20 | 7/2/2015 2:42:34 AM | 20066 |
| EPA METHOD 8015M/D: DIESEL RANGE ORGANICS | | | | | | | Analyst: KJH |
| Diesel Range Organics (DRO) | ND | 9.9 | | mg/Kg | 1 | 7/1/2015 4:15:27 AM | 19977 |
| Surr: DNOP | 93.5 | 57.9-140 | | %REC | 1 | 7/1/2015 4:15:27 AM | 19977 |
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | ND | 4.7 | | mg/Kg | 1 | 6/30/2015 2:00:45 PM | 20005 |
| Surr: BFB | 86.7 | 75.4-113 | | %REC | 1 | 6/30/2015 2:00:45 PM | 20005 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Benzene | ND | 0.047 | | mg/Kg | 1 | 6/30/2015 2:00:45 PM | 20005 |
| Toluene | ND | 0.047 | | mg/Kg | 1 | 6/30/2015 2:00:45 PM | 20005 |
| Ethylbenzene | ND | 0.047 | | mg/Kg | 1 | 6/30/2015 2:00:45 PM | 20005 |
| Xylenes, Total | ND | 0.095 | | mg/Kg | 1 | 6/30/2015 2:00:45 PM | 20005 |
| Surr: 4-Bromofluorobenzene | 90.8 | 80-120 | | %REC | 1 | 6/30/2015 2:00:45 PM | 20005 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

| | | | | | |
|-------------|---|---|----|--|-------------|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level. | B | Analyte detected in the associated Method Blank | Page 2 of 6 |
| | E | Value above quantitation range | H | Holding times for preparation or analysis exceeded | |
| | J | Analyte detected below quantitation limits | ND | Not Detected at the Reporting Limit | |
| | O | RSD is greater than RSDlimit | P | Sample pH Not In Range | |
| | R | RPD outside accepted recovery limits | RL | Reporting Detection Limit | |
| | S | Spike Recovery outside accepted recovery limits | | | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1506C93

06-Jul-15

Client: Animas Environmental
Project: CoP San Juan 28-6 152M

| | | | | | | | | | | |
|------------|----------|----------------|-----------|-------------|--------------------------|----------|-----------|------|----------|------|
| Sample ID | MB-20066 | SampType: | MBLK | TestCode: | EPA Method 300.0: Anions | | | | | |
| Client ID: | PBS | Batch ID: | 20066 | RunNo: | 27235 | | | | | |
| Prep Date: | 7/1/2015 | Analysis Date: | 7/2/2015 | SeqNo: | 815857 | Units: | mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Chloride | ND | 1.5 | | | | | | | | |

| | | | | | | | | | | |
|------------|-----------|----------------|-----------|-------------|--------------------------|----------|-----------|------|----------|------|
| Sample ID | LCS-20066 | SampType: | LCS | TestCode: | EPA Method 300.0: Anions | | | | | |
| Client ID: | LCSS | Batch ID: | 20066 | RunNo: | 27235 | | | | | |
| Prep Date: | 7/1/2015 | Analysis Date: | 7/2/2015 | SeqNo: | 815858 | Units: | mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Chloride | 15 | 1.5 | 15.00 | 0 | 97.6 | 90 | 110 | | | |

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH Not In Range
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1506C93

06-Jul-15

Client: Animas Environmental
Project: CoP San Juan 28-6 152M

| | | | | | | | | | | |
|-----------------------------|-----------|----------------|-----------|-------------|---|----------|-----------|------|----------|------|
| Sample ID | MB-19977 | SampType: | MBLK | TestCode: | EPA Method 8015M/D: Diesel Range Organics | | | | | |
| Client ID: | PBS | Batch ID: | 19977 | RunNo: | 27182 | | | | | |
| Prep Date: | 6/26/2015 | Analysis Date: | 6/30/2015 | SeqNo: | 815290 | Units: | mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO) | ND | 10 | | | | | | | | |
| Surr: DNOP | 9.2 | | 10.00 | | 92.0 | 57.9 | 140 | | | |

| | | | | | | | | | | |
|-----------------------------|-----------|----------------|-----------|-------------|---|----------|-----------|------|----------|------|
| Sample ID | LCS-19977 | SampType: | LCS | TestCode: | EPA Method 8015M/D: Diesel Range Organics | | | | | |
| Client ID: | LCSS | Batch ID: | 19977 | RunNo: | 27182 | | | | | |
| Prep Date: | 6/26/2015 | Analysis Date: | 6/30/2015 | SeqNo: | 815306 | Units: | mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO) | 40 | 10 | 50.00 | 0 | 80.2 | 57.4 | 139 | | | |
| Surr: DNOP | 4.5 | | 5.000 | | 89.1 | 57.9 | 140 | | | |

| | | | | | | | | | | |
|------------|-----------|----------------|-----------|-------------|---|----------|-----------|------|----------|------|
| Sample ID | MB-19990 | SampType: | MBLK | TestCode: | EPA Method 8015M/D: Diesel Range Organics | | | | | |
| Client ID: | PBS | Batch ID: | 19990 | RunNo: | 27182 | | | | | |
| Prep Date: | 6/29/2015 | Analysis Date: | 7/1/2015 | SeqNo: | 815505 | Units: | %REC | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Surr: DNOP | 8.7 | | 10.00 | | 87.1 | 57.9 | 140 | | | |

| | | | | | | | | | | |
|------------|-----------|----------------|-----------|-------------|---|----------|-----------|------|----------|------|
| Sample ID | MB-20028 | SampType: | MBLK | TestCode: | EPA Method 8015M/D: Diesel Range Organics | | | | | |
| Client ID: | PBS | Batch ID: | 20028 | RunNo: | 27182 | | | | | |
| Prep Date: | 6/30/2015 | Analysis Date: | 7/2/2015 | SeqNo: | 816327 | Units: | %REC | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Surr: DNOP | 10 | | 10.00 | | 101 | 57.9 | 140 | | | |

| | | | | | | | | | | |
|------------|-----------|----------------|-----------|-------------|---|----------|-----------|------|----------|------|
| Sample ID | LCS-20028 | SampType: | LCS | TestCode: | EPA Method 8015M/D: Diesel Range Organics | | | | | |
| Client ID: | LCSS | Batch ID: | 20028 | RunNo: | 27182 | | | | | |
| Prep Date: | 6/30/2015 | Analysis Date: | 7/2/2015 | SeqNo: | 816328 | Units: | %REC | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Surr: DNOP | 6.1 | | 5.000 | | 121 | 57.9 | 140 | | | |

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH Not In Range
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1506C93

06-Jul-15

Client: Animas Environmental
Project: CoP San Juan 28-6 152M

| | | | | | | | | | | | |
|-------------------------------|-----------|-----|----------------|-------------|------|-----------|----------------------------------|------|--------------|------|--|
| Sample ID | MB-20005 | | SampType: | MBLK | | TestCode: | EPA Method 8015D: Gasoline Range | | | | |
| Client ID: | PBS | | Batch ID: | 20005 | | RunNo: | 27195 | | | | |
| Prep Date: | 6/29/2015 | | Analysis Date: | 6/30/2015 | | SeqNo: | 814609 | | Units: mg/Kg | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual | |
| Gasoline Range Organics (GRO) | ND | 5.0 | | | | | | | | | |
| Surr: BFB | 870 | | 1000 | | 87.1 | 75.4 | 113 | | | | |

| | | | | | | | | | | |
|-------------------------------|-----------|-----|--------------------------|-------------|--|----------|--------------|------|----------|------|
| Sample ID | LCS-20005 | | SampType: LCS | | TestCode: EPA Method 8015D: Gasoline Range | | | | | |
| Client ID: | LCSS | | Batch ID: 20005 | | RunNo: 27195 | | | | | |
| Prep Date: | 6/29/2015 | | Analysis Date: 6/30/2015 | | SeqNo: 814610 | | Units: mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Gasoline Range Organics (GRO) | 25 | 5.0 | 25.00 | 0 | 100 | 64 | 130 | | | |
| Surr: BFB | 920 | | 1000 | | 91.5 | 75.4 | 113 | | | |

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1506C93

06-Jul-15

Client: Animas Environmental

Project: CoP San Juan 28-6 152M

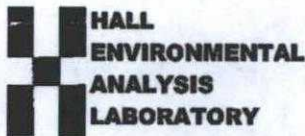
| | | | | | | | | | | |
|----------------------------|-----------|-------|----------------|-------------|------|-----------|-----------------------------|------|--------------|------|
| Sample ID | MB-20005 | | SampType: | MBLK | | TestCode: | EPA Method 8021B: Volatiles | | | |
| Client ID: | PBS | | Batch ID: | 20005 | | RunNo: | 27195 | | | |
| Prep Date: | 6/29/2015 | | Analysis Date: | 6/30/2015 | | SeqNo: | 814628 | | Units: mg/Kg | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | ND | 0.050 | | | | | | | | |
| Toluene | ND | 0.050 | | | | | | | | |
| Ethylbenzene | ND | 0.050 | | | | | | | | |
| Xylenes, Total | ND | 0.10 | | | | | | | | |
| Surr: 4-Bromofluorobenzene | 0.91 | | 1.000 | | 91.0 | 80 | 120 | | | |

| | | | | | | | | | | |
|----------------------------|-----------|-------|----------------|-------------|------|-----------|-----------------------------|------|--------------|------|
| Sample ID | LCS-20005 | | SampType: | LCS | | TestCode: | EPA Method 8021B: Volatiles | | | |
| Client ID: | LCSS | | Batch ID: | 20005 | | RunNo: | 27195 | | | |
| Prep Date: | 6/29/2015 | | Analysis Date: | 6/30/2015 | | SeqNo: | 814629 | | Units: mg/Kg | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | 0.99 | 0.050 | 1.000 | 0 | 99.3 | 76.6 | 128 | | | |
| Toluene | 0.98 | 0.050 | 1.000 | 0 | 98.1 | 75 | 124 | | | |
| Ethylbenzene | 1.0 | 0.050 | 1.000 | 0 | 102 | 79.5 | 126 | | | |
| Xylenes, Total | 3.0 | 0.10 | 3.000 | 0 | 101 | 78.8 | 124 | | | |
| Surr: 4-Bromofluorobenzene | 0.95 | | 1.000 | | 95.2 | 80 | 120 | | | |

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH Not In Range
RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1506C93

RcptNo: 1

Received by/date: LM 06/26/15

Logged By: Anne Thorne

6/26/2015 7:00:00 AM

Anne Thorne

Completed By: Anne Thorne

6/26/2015

Anne Thorne

Reviewed By:

JA

06/29/15

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (If applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

| Cooler No. | Temp $^{\circ}\text{C}$ | Condition | Seal Intact | Seal No | Seal Date | Signed By |
|------------|-------------------------|-----------|-------------|---------|-----------|-----------|
| 1 | 2.5 | Good | Yes | | | |

