Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

 Lease Serial No. 14206032199

SONDKT NOTICES AND IN	11200002100		
Do not use this form for proposa abandoned well. Use form 3160-3	6. If Indian, Allottee or Tribe Name SHIPROCK 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. NV NAVAJO 22 2 9. API Well No. 30-045-31777-00-S1		
SUBMIT IN TRIPLICATE - Other in			
Type of Well			
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com			
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3215	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T29N R14W SWNW 1730FNL 675FWL		11. County or Parish, and State SAN JUAN COUNTY, NM	
and the second s	and the second s		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☑ Production (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
THE RESIDENCE OF THE PARTY OF T	Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has returned well to production on 12/15/15.

OIL CONS. DIV DIST. 3

DEC 2 4 2015

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #326468 verifie For XTO ENERGY INC, Committed to AFMSS for processing by WILLL	d by the sent to	e BLM Well Information System the Farmington MBEKOU on 12/16/2015 (16WMT0011SE	E)	
Name (Printed/Typed)		Title REGULATORY CLERK			
Signature	(Electronic Submission)	Date	12/16/2015		
a Rough space on	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	galer and	is interested
Approved By ACCEPTED			VILLIAM TAMBEKOU PETROLEUM ENGINEER	to Pile	Date 12/16/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





