

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F (SENW), 1825' FNL & 1810' FWL, Sec. 7, T30N, R6W

5. Lease Serial No.

SF-079002

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and of No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 123

9. API Well No.

30-039-26002

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/19/15 Notified BLM (Onsite) & OCD (Brandon Powell) of request to combine Plug 2 & Plug 3. Verbal approval received.

The subject well was P&A'd on 11/24/2015 per the about approval and the attached report.

OIL CONS. DIV DIST. 3

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

DEC 17 2015

ACCEPTED FOR RECORD

DEC 14 2015

**FARMINGTON FIELD OFFICE
BY: [Signature]**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Title

Regulatory Coordinator

Signature

Crystal Walker

Date

12/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD RV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 #123

November 23, 2015

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1825' FNL and 1810' FWL, Section 07, T-30-N, R-06-W
Rio Arriba County, NM
Lease Number: SF-079002
API #30-039-26002

Plug and Abandonment Report Notified NMOCD and BLM on 11/9/15

Plug and Abandonment Summary:

- Plug #1** with CR at 7741' spot 13 sxs (15.34 cf) Class B cement from 7741' to 7561' to isolate the Dakota perforations and Granero top.
- Plug #2 and #3 (combined)** with 33 sxs (38.94 cf) Class B cement from 6458' to 6013' to isolate the Gallup and Mancos tops.
- Plug #4** with squeeze holes at 4216' and CR at 4158' spot 29 sxs (34.22 cf) Class B cement from 4216' to 4053' to isolate the Chacra top.
- Plug #5** with squeeze holes at 3647' and CR at 3597' squeeze 16 sxs outside casing, 5 below and 8 sxs above from 3647' to 3547' with 4 sxs below CR, and 10 sxs in intermediate to isolate the casing shoe.
- Plug #6** with 147 sxs (173.46 cf) Class B cement from 3597' to 2798' to isolate the 7" casing shoe, 4-1/2" casing stub, Pictured Cliffs and Fruitland tops. Tag TOC at 2770'.
- Plug #7** with 70 sxs (82.6 cf) Class B cement with 2% Cal. Chloride from 2600' to 2237' to isolate the Kirtland and Ojo Alamo tops. Tag TOC at 2248'.
- Plug #8** with 30 sxs (35.4 cf) Class B cement from 1193' to 1043' to isolate the Nacimiento top. Tag TOC at 1043'.
- Plug #9** with squeeze holes at 291' and 190' and CR at 249' and 155' spot 55 sxs (64.9 cf) Class B cement from 190' to surface with good cement out BH and casing. Tag TOC at 15'.
- Plug #10** with poly pipe spot 27 sxs (31.86 cf) Class B cement from 45' to surface top off casings and install P&A Marker.

Plugging Work Details:

- 11/10/15 Rode rig and equipment to location. Held safety meeting. Spot in and RU. SDFD.
- 11/11/15 Held safety meeting. Test H2S equipment. Check well pressures: tubing 12 PSI, casing 580 PSI, Intermediate 500 PSI, BH 500 PSI. Blow down well. ND WH. NU BOP. Pressure test blinds: low 250 PSI, no test change. Cut ring gasket and retest blinds: low 250 PSI, high, good test. Pressure test pipe rams: low 250 PSI, high 1250 PSI. Unable to unseat tubing hanger. RU Antelope. RU casing jacks and unseat tubing hanger. RD tubing jack and LD hanger. RD Antelope. SI Well. SDFD.
- 11/12/15 Held safety meeting. Test H2S monitors. Check well pressures: tubing 5 PSI, casing 250 PSI, intermediate 120 PSI, BH 120 PSI. Blow down well. TOO H and tally 253 joints 2-3/8" EUE tubing, SN, ex check; total tally 7993'. PU string mill and TIH to 7771'. TOO H with tubing and string mill. TIH and set 4-1/2" CR at 7741'. Pressure test tubing to 1000 PSI. SI casing. Pressure test casing to 800 PSI for 30 minutes. SI Well. SDFD.

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1825' FNL and 1810' FWL, Section 07, T-30-N, R-06-W
Rio Arriba County, NM
Lease Number: SF-079002
API #30-039-26002

Plug and Abandonment Report Notified NMOC and BLM on 11/9/15

Plug and Abandonment Summary:

- 11/13/15 Held safety meeting. Test H2S monitors. Check well pressures: 0 PSI on well. **Spot Plug #1.** LD tubing to 6458'. **Spot Plugs #2 and #3 combined.** TOOH with tubing and LD setting tool. RU A-Plus WL. RIH and perforate at 4216'. POOH. Establish rate of 1 BPM at 750 PSI. RD WL. TIH and set 4-1/2" CR at 4158'. Sting into CR and established rate of 1 BPM at 750 PSI. **Spot Plug #4.** TOOH and LD tubing to 3556'. SI Well. SDFD.
- 11/16/15 SDFD due to weather.
- 11/17/15 SDFD due to weather.
- 11/18/15 Held safety meeting. Test H2S monitors. Check well pressures: casing 0 PSI, intermediate and BH 5 PSI. Open well to pit. Held safety meeting with A-Plus WL. RIH and perforate at 3647'. Establish rate into squeeze holes of 4 BPM at 0 PSI. RD WL. TIH and set 4-1/2" CR at 3597'. Establish circulation out intermediate valve with 2 bbls of water. **Spot Plug #5.** TOOH with tubing and setting tool. RU WL. RIH with 4-1/2" cutter and cut casing at 3467'. POOH with WL. RD WL. Change out pipe rams to 4-1/2" casing. RU casing equipment. LD 2 joints. SI Well. SDFD.
- 11/19/15 Held safety meeting. Test H2S equipment. Check well pressures: 0 PSI on well. Establish circulation and circulate well clean with total of 35 bbls of water. LD 76 casing joints, 30' cut off joint and 10.5' J-55 casing. RD casing equipment. X-Over to 2-3/8" pipe rams. RU WL. Run CBL from 3455' to surface. Found TOC at 210'. RD WL. TIH and tubing to 3597'. **Spot Plug #6.** TOOH with tubing to 1870'. WOC. SI Well. SDFD.
- 11/20/15 Held safety meeting. Test H2S monitors. Check well pressures: 0 PSI on well. Open well to pit. TIH and tag TOC at 2770'. **Spot Plug #7.** TOOH with tubing to 1309'. WOC. TIH and tag TOC at 2248'. **Spot Plug #8.** TOOH with tubing. WOC. SI Well. SD for weekend.
- 11/23/15 Held safety meeting. Test H2S equipment. Check well pressures: casing on vacuum, BH 0 PSI. Open well to pit. TIH and tag TOC at 1043'. TOOH to 311'. Established rate 1 BPM at 200#. WOO. BLM representative approved procedure change. A-Plus WL RIH and perforate 4 holes at 291'. POOH. TIH and set 7" CR at 249'. Release from CR. Sting back into CR and attempt to establish rate. Pressured up to 1000# with 4 bleed offs to 500# in 3 minutes. TOOH and LD tubing. Perform dye test, 1/2 bbl dye to pit. WOO. A-Plus WL RIH and perforate 4 holes at 190'. POOH. TIH and set 7" CR at 155'. Release and sting out of CR. Sting back into CR and establish circulation out BH. **Spot Plug #9.** TOOH and LD all tubing. SI Well. SDFD.

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Lease Number: SF-079002
API #30-039-26002

Plug and Abandonment Report
Notified NMOCD and BLM on 11/9/15

Plug and Abandonment Summary:

11/24/15 Held safety meeting. Test H2S equipment. Check well pressures: 0 PSI on well. Open well. TIH and Tag TOC at 15'. ND BOP. Dig out WH. Cut off WH with A-Plus Air Saw. Found cement in the 7" casing down 4' and in the 7" x 9-5/8" down 82'. Spot Plug #10 and install P&A Marker. RD and MOL.

Mark Decker, BLM representative, was on location on 11/20/15. Jamie Joe, BLM representative, was on location.