	RECEIVED				
Form 3160- 5 (August 2007)	UNITED ST DEPARTMENT OF T BUREAU OF LAND N	THE INTERIOR	DEC 07 20	5. Lease Serial N	FORM APPROVED OMB No. 1004- 0137 Expires: July 31,2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				ffic MDA 701-98-0013, Tract 2 Get Lenin, Allottee, or Tribe Name Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on page 2.					Agreement Name and/or No.
1. Type of Well     Oil Well       Oil Well     Gas Well       2. Name of Operator				8. Well Name and No. Jicarilla 29-02-29 #14	
Black Hills Gas Resources, Inc.				9. API Well No.	
3a. Address 3b. Phone No. (include area code)				30-039-29536	
P.O. Box 249 Bloomfield, NM 87413         (505) 634-5104           4. Location of Well (Footage, Sec., T., R., M., or Survey Description)         (505) 634-5104				10. Field and Pool, or Exploratory Area East Blanco Pictured Cliffs	
580' FNL & 1055' FEL NE/NE Section 29 T29N R2W (UL: A)				11. County or Parish, State Rio Arriba County, New Mexico	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent		Deepen Fracture Treat	Production (	Start/ Resume) Water Shut-off Well Integrity	
Subsequent Report	nt Report Casing Repair New Construction		Recomplete		Other
A	Change Plans	lug and abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	lug back	Water Dispos	al	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)					
Black Hills Gas Resources plugged the Jicarilla 29-02-29 #14 per attached procedure.					OIL CONS. DIV DIST. 3
Attachment: Plug and Abandonment Report					DEC 1 4 2015
ACCEPTED FOR RECORD					
Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.					
14. I hereby certify that the foregoing is	s true and correct. Name (Printed/ Typed)				
Daniel Manus Regulatory Technician II					
Signature Tanie Many Date Derember 7, 2015					
C THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by			Title Date		
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					
			a. 1		



Black Hills Gas Resources Jicarilla 29-02-29 #14

580' FNL and 1055' FEL, Section 29, T-29-N, R-2-W Rio Arriba County, NM Lease Number: MDA 701-98-0013 API #30-039-29536

Plug and Abandonment Report Notified Jicarilla BLM, BLM & NMOCD on 10/26/15

## Plug and Abandonment Summary:

- Plug #1 with CR at 3407' spot 53 sxs (62.54 cf) Class B cement from 3407' to 2939' to cover the Pictured Cliffs interval, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2 with 36 sxs (42.48 cf) Class B cement from 2083' to 1766' to cover the Nacimiento top.
- Plug #3 with 53 sxs (62.54 cf) Class B cement from 355' to surface to cover the 8-5/8" casing shoe and surface, 1) pump 45 sxs to circulate good cement out 5-1/2" casing valve, 2) TOH & LD all tubing & RU pump to 5-1/2" casing valve, 3) pump 8 sxs to re-fill 5-1/2" casing.
- Plug #4 with 26 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 42' 4" / W 107° 3' 39".

## Plugging Work Details:

- 10/27/15 MIRU A-Plus rig #14. SITP 140 psi, SICP 30 psi & SIBHP 10 psi. Blow well down. ND WH. NU BOP & function test. TOH and tally 2-3/8" tubing. TIH w/ casing scraper to 3407'. TOH. TIH & set CR at 3407'. Pressure test tubing to 800 PSI. Circulate well clean. Pressure test casing to 800 PSI, OK. Load bradenhed w/ less than 1/8 bbl. Pressure test bradenhead w/ 300 psi, OK. SI well. SDFD.
- 10/28/15 SITP 0 psi, SICP 0 psi & SIBHP 0 psi. Function test BOP. Pump 15 bbls fluid ahead. Spot plug #1 from 3407' to 2939'. TOH to 2083'. Spot plug #2 from 2083' to 1766'. TOH. TIH open-ended to 355'. Spot plug #3 with TOC at surface. ND BOP. Dig out WH. Write Hot Work Permit. Cut off WH. Found cement at cut off point in 5-1/2" & 8-5/8" casings. Spot plug #4 to install P&A marker with coordinates N 36° 42' 4" / W 107° 3' 39". RD & MOL.

No CBL required was approved by T. Salyers, BLM on 9/29/15, B. Powell, NMOCD on 10/6/15 & B. Hammond Jicarilla BLM on 10/26/15.

Dakota Whitehawk, Jicarilla BLM representative, was on location.