

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24462
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-453-27-NM
7. Lease Name or Unit Agreement Name Moncrief Com A
8. Well Number 2E
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter J : 1410 feet from the South line and 1470 feet from the East line Section 2 Township 30N Range 13W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5904' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well P&A'd on 12/09/2015 per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

CONS. DIV DIST. 3

DEC 15 2015

Spud Date:

PNR only

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Crystal Walker* TITLE Regulatory Coordinator DATE 12/11/2015

Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: *Bob Bell* TITLE DEPUTY OIL & GAS INSPECTOR DATE 12/28/15
Conditions of Approval (if any):
DISTRICT #3

RV

2

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Moncrief Com A #2E

December 9, 2015
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1410' FSL and 1470' FEL, Section 2, T-30-N, R-13-W
San Juan County, NM
Lease Number: E-453-27-NM
API #30-045-24462

Plug and Abandonment Report Notified NMOCD and BLM on 12/2/15

Plug and Abandonment Summary:

- Plug #1** with existing CIBP at 6511' spot 20 sxs (23.6 cf) Class B cement from 6511' to 6248' to isolate the Dakota and Graneros top. Tag TOC at 6342'.
- Plug #2** with 20 sxs (23.6 cf) Class B cement from 5743' to 5480' to isolate the Gallup top. Tag TOC at 5474'.
- Plug #3** with 20 sxs (23.6 cf) Class B cement from 4812' to 4549' to isolate the Mancos top. Tag TOC at 4580'.
- Plug #4** with squeeze holes at 3737' and CR at 3686' spot 55 sxs (64.9 cf) Class B cement from 3737' to 3529' with 39 sxs in annulus, 4 sxs below CR and 12 sxs above CR to isolate the Mesaverde top. Tag TOC at 3501'.
- Plug #5** with 20 sxs (23.6 cf) Class B cement from 2067' to 1804' to isolate the Pictured Cliffs top.
- Plug #6** with 48 sxs (56.64 cf) Class B cement from 464' to surface with 10 sxs circulated to pit. LD tubing. Top off with 8 sxs cement to isolate the Kirtland, Ojo Alamo tops and surface plug.
- Plug #7** with 24 sxs (28.32 cf) Class B cement top off casings and install P&A Marker at 36° 50' 19" N / 108° 10' 13" W.

Plugging Work Details:

- 12/2/15 Rode rig and equipment to location. Held safety meeting. Spot in and RU. SDFD.
- 12/3/15 Held safety meeting. Test H2S monitors. Check well pressures: casing 740 PSI, tubing 240 PSI, BH 5 PSI. Blow down well. ND WH. NU BOP. Held safety meeting with Antelope. Pressure test blind and pipe rams: Low 250# and High 1250#. PU on tubing string. LD tubing hanger. Tag existing CIBP at 6511'. Circulate well clean with 85 bbls of water. SI casing valves. Pressure test casing to 800 PSI, bled off 10 PSI/minute. TOOH and tally 207 joints 2-3/8" EUE tubing, 2' sub, 1-tubing joint, 1 F/N, 1 muleshoe; total tally 6460'. TIH and tag existing CIBP at 6511'. **Spot Plug #1.** TOOH to 5281'. SI Well. SDFD.
- 12/4/15 Held safety meeting. Test H2S monitors. Check well pressures: 0 PSI on well. TIH and tag TOC at 6342'. **Spot Plug #2.** TOOH with tubing to 4522'. WOC. TIH and tag TOC at 5474'. LD tubing with EOT at 4812'. **Spot Plug #3.** TOOH with 15 stands to 3559'. SI Well. SD for weekend.
- 12/7/15 Held safety meeting. Test H2S monitors. Check well pressures: casing and tubing on vacuum, BH 0 PSI. Open well. TIH and tag TOC at 4580'. LD tubing to 3687'. SI casing. Attempt to pressure test casing to 800 PSI, no test. TOOH with tubing. Held safety meeting with A-Plus WL. RIH and perforate at 3737'. POOH with WL. Establish rate in casing of 1/2 BPM at 700 PSI. TIH and set CR at 3686'. Sting out of CR. **Spot Plug #4.** TOOH with tubing. LD setting tool. WOC. SI Well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Moncrief Com A #2E

December 9, 2015
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1410' FSL and 1470' FEL, Section 2, T-30-N, R-13-W
San Juan County, NM
Lease Number: E-453-27-NM
API #30-045-24462

Plug and Abandonment Report
Notified NMOCD and BLM on 12/2/15

Plug and Abandonment Summary:

- 12/8/15 Held safety meeting. Test H2S monitors. Check well pressures: 0 PSI on well. Open well. TIH and tag TOC at 3501'. LD tubing. Pressure test BH at 300 PSI. SI casing valve. Pressure test casing to 800 PSI for 10 minutes. **Spot Plug #5**. LD tubing with EOT at 464'. **Spot Plug #6**. Dig out WH. Found sand stone at 2' FGL. SI Well. SDFD.
- 12/9/15 Held safety meeting. Check well pressures: 0 PSI on well. ND BOP. RU Jackhammer and dig out WH. Issue Hot Work Permit. Cut off WH. Found cement at surface in casing and BH. **Spot Plug #7** and install P&A Marker at 36° 50' 19" N / 108° 10' 13" W.

John Kelly, NMOCD representative, was on location.

Jonathan