<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

E.

Date: 1/5/16

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No. (For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO.FLARE BILLE 19 15 18 12

(See Rule 19.15.18.12 NMAC	
Applicant: WPX Energy Production, LI whose address is: P.O. Box 640, Aztec, NN	JAN <b>06</b> 2016
ACT):	3.12 until 2/6/16, for the following described tank battery  0-039-22893 Name of Pool: Counselors Gallup Dakota
Location of Battery: Unit Letter M  Number of wells producing into battery 1	Section 9 Township 23N Range 6W
Based upon oil production of $\underline{0}$ barrels per day of gas to be flared is $\underline{0 \text{ MCF/D}}$ ; Value: $\underline{\$0}$ pe	
Name and location of nearest gas gathering fa  Enterprise, Sec 9, T23N, R06W  Distance BUILT Estimated cos	
WPX Energy requests authorization to flare the <b>G</b> sult of a nearby Frac activity on the <b>NE Chaco Com #</b> at above Williams pipeline standards, flaring may be collected upon the confirmation of the cross flow an	lenmorangie COM #1 if a potential cross flow event may occur 902H/912H. If a cross flow event on the well results in nitrogen gin as soon as 1/6/16 for 30 days, given approval. A gas sample and sent to a third party for results of the gas analysis. The gas
that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.  e Lacey Granillo Permit Tech III	OIL CONSERVATION DIVISION  Approved Until 2-6-16  By Charle Leru  Title SUPERVISOR DISTRICT #3  Date JAN 0 5 2016
	Applicant: WPX Energy Production, LI  whose address is: P.O. Box 640, Aztec, NM hereby requests an exception to Rule 19.15.18 ACT):  Name of Lease: Glenmorangie COM #1 API-3 Location of Battery: Unit Letter M  Number of wells producing into battery 1 Based upon oil production of 0 barrels per day of gas to be flared is 0 MCF/D; Value: \$0 pe Name and location of nearest gas gathering fa  Enterprise, Sec 9, T23N, R06W  Distance BUILT Estimated cos exception is requested for the following reasons: WPX Energy requests authorization to flare the G esult of a nearby Frac activity on the NE Chaco Com # at above Williams pipeline standards, flaring may beg e collected upon the confirmation of the cross flow and is will submitted upon receipt.

Telephone No. (505) 333-1816

Gas-Oil ratio test may be required to verify estimated gas volume.