

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 21 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SF-078882

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F (SENW), 1795' FNL & 1980' FWL, Sec. 18, T25N, R6W

7. If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 451

9. API Well No.

30-039-26646

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other _____
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon **Records Clean-Up**
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached the BH test performed on the subject well on 8/28/2014. A wellhead seals test and packoff was conducted on 10/31/2014. Please find attached that report.

OIL CONS. DIV DIST. 3

DEC 28 2015

ACCEPTED FOR RECORD

DEC 22 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Regulatory Coordinator

Title

Signature

Crystal Walker

Date

12/21/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/district.htm](http://emnr.state.nm.us/ocd/District%20III/district.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 8-28-14 Operator Conoco Phillips API #30-0 039-26646

Property Name Canyon Largo Well No. 451 Location: Unit F Section 18 Township 25 Range 6
Unit

Well Status (Shut-In or Producing) Initial PSI: Tubing 111 Intermediate NA Casing 114 Bradenhead 183

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	<u>0</u>		<u>116</u>		
10 min	<u>0</u>		<u>119</u>		
15 min	<u>0</u>		<u>123</u>		
20 min	<u>0</u>		<u>127</u>		
25 min	<u>0</u>		<u>131</u>		
30 min	<u>0</u>		<u>133</u>		

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	<u>X</u>
Nothing	
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

OIL CONS. DIV DIST. 3

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5 MINUTE SHUT-IN PRESSURE BRADENHEAD 9 INTERMEDIATE _____

REMARKS:

Bradenhead Blew down to nothing in 5 minutes
Thru a 1" valve

By Tom Stahle
Specialist
(Position)

Witness _____

E-mail address _____

OIL CONS. DIV DIST. 3

DEC 28 2015

17237

FIELD SERVICE ORDER (FSO) AND JOB SAFETY ANALYSIS (JSA)					
Date 10/31/14	JOB ORDER No. 7000-1795	FWO NO.	CUST CHARGE CODE / PO		
Customer CONOCO	Location / Lease CANYON LARGO UNIT 451	Rig Name & No. / Ordered By:	JANECROBINS		
PPE: Steel Toed Boots <input checked="" type="checkbox"/> Hard Hat <input checked="" type="checkbox"/> Safety Glasses <input checked="" type="checkbox"/> Gloves <input checked="" type="checkbox"/> FR Coveralls <input checked="" type="checkbox"/> Other:					
JOB SCOPE: TEST SEALS FOR INTEGRITY & PACK-OFF IF NEEDED.					
(JSA) STEP DESCRIPTION	SAFETY CONCERNS / POTENTIAL HAZARDS		RECOMMENDED ACTION/SAFETY PROCEDURE		
MVLT TO LOCATION, CHECK FOR PRESSURE BEHIND THE AUTOCUM FITTING, RIG UP P.I.G. & PUMP PLASTIC, TEST PUMP.	SUBS, TRIPS & FALLS PINCH POINT PRESSURE		USE PROPER FOOTING. KEEP HANDS CLEAR. BLEED OFF PRESSURE, BEFORE REMOVING PLUGS		
Review of Emergency Routes / Assembly Points: MAIN ENTRANCE					
Service Performed / Recommendations: DROVE TO LOCATION, FILL OUT JSA, OPEN AUTOCUM FITTING TO CHECK IF PRESSURE BEHIND PLUG, ZERO PRESSURE, RIG UP P.I.G. TO WELL HEAD PUMP ABOUT 1 1/2 STICKS INTO WELL HEAD, RIG UP TEST PUMP, TEST TO 160 PSI FOR 15 MINS., GOOD TEST, REMOVE 1" PLUG ON OTHER SIDE OF TUBING HEAD RIG UP PIG TO IT & PUMP 1/2 STICK, TEST TO 150 PSI GOOD TEST, RIG DOWN EQUIPMENT, DRIVE TO NEXT W.B.					
Additional Equipment Used at this Job or Returned to ASSI Facility					
EQP. SN / REN / CPN	Description	QTY	USED FOR JOB/RETURN TO ASSI		
Field Service Related Expense					
Time In: Date 31 day of 10 , 20 14 at 0600 AM/PM		TTL:	TOTAL HOURS ON THE JOB: 4		
Time Out: Date 31 day of 10 , 20 14 at 1000 AM/PM		TTL:			
(PID) Description	QTY	COST/PER	Item Total		
(83) Field Service Technician (Hours)	4	\$62.50	\$250.00		
(86) Service Unit 85.6 Miles (RoundTrip)	80	\$1.75	\$140.00		
PLASTIC INJECTION GUN (P-I-G.)	1	\$175.00	\$175.00		
PLASTIC PACKING STICK #18.00 A STICK.	2	\$18.00	\$36.00		
Service Total:		\$601.00			
Customer Satisfaction: 1 - Unsatisfactory 2 - Needs Improvement 3 - Satisfactory 4 - Good 5 - Excellent					
On-Time Delivery and Product Quality: Rate: _____		Customer Comment(s):			
Service / Equipment / Personnel Performance Rate: _____					
Meet Customer Specific Requirements / Expectations: Rate: _____					
We Appreciate Your Business! Questions? Please Contact Us At: Antelope Sales & Service Inc. Visit Us At: NMASSI.com 505.327.0918					
Customer Signature:					
Customer Print Name:					
ASSI Representative:	Philbert Dale Ballantyne				