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	OTTELDD DITEDD			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMSF 078359 6. If Indian, Allottee or Tribe Name		
abandoned well.	Use Form 316	0-3 (APD) for such j	proposals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NMNM 132829		
1. Type of Well		OIL CONS DI	VDICT			
Oil Well	Other	OIL CONS. DIV DIST. 3		8. Well Name and No. NE Chaco Com #267H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31267		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Chaco Unit NE HZ		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1435' FNL & 174' FWL SEC 8 23N 6W BHL: 2614' FSL & 243' FEL SEC 8 23N 6W				11. Country or Parish, State Rio Arriba, NM		
12. CHECK	THE APPROPRIA	TE BOX(ES) TO INDICAT	E NATURE OF NOTIO	CE, REPORT O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTIO					
Notice of Intent	Acidize	Deepen Fracture Treat	Production (S	tart/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other <u>EMERGENCY</u> FLARE EXTENSION (1st)	
Final Abandonment	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dispos			
duration thereof. If the prop all pertinent markers and zo subsequent reports must be recompletion in a new inter requirements, including recl WPX Ene result of a nearby F	osal is to deepen dire nes. Attach the Bond filed within 30 days f ral, a Form 3160-4 m amation, have been c rgy requests author rac activity on the	ctionally or recomplete horiz under which the work will b ollowing completion of the ust be filed once testing has completed and the operator h prization to flare the <b>NE C</b>	zontally, give subsurface be performed or provide involved operations. If been completed. Final as determined that the haco Com #267H if 12H. If a cross flow	ce locations and n e the Bond No. of the operation res Abandonment N site is ready for f a potential cro event on the w	ss flow event may occur as a vell results in nitrogen content	
		e cross flow and sent to a	a third party for resu	ilts of the gas a	analysis. The gas analysis will	
submitted upon real.	BLM'S A ACTION OPERAT AUTHO ON FED	APPROVAL OR ACCEPT I DOES NOT RELIEVE T FOR FROM OBTAINING RIZATION REQUIRED I JERAL AND INDIAN LAN	HE LESSEE AND ANY OTHER FOR OPERATIONS	c	SEE ATTACHED FOR CONDITIONS OF APPROVA	
Name (Printed/Typed)	A A A A A	Title	Permit Tech III	_		
Signature	THIS	Date	0R STATE OF	FICE USE		
Approved by <u>Ab de Lg a</u> Conditions of approval, if any, are a or certify that the applicant holds le ease which would entitle the applic	dir <u>SIma</u> uttached. Approval of t gal or equitable title to	his notice does not warrant those rights in the subject	Title PE Office FF		Date 12/29/15	
Title 18 U.S.C. Section 1001 and T	itle 43 U.S.C. Section	1212, make it a crime for any	person knowingly and w	illfully to make to	o any department or agency of the	

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

NE CHACO COM #267H Section 8-23N-6W Lease No. NMSF078359

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 6, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.