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		STATES F THE INTERIOR D MANAGEMENT	Farminoton Fie		FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007		
		REPORTS ON WE		5. Lease Seri NMSF-07			
		0-3 (APD) for such		0. If indian, 7	Anotice of Title Ivane		
SUBMIT IN TRIPLICATE – Other instructions on pa			page 2.	7. If Unit of CA/Agreement, Name and/or No. NMNM 132829			
1. Type of Well		OIL CONS	DIV DICT C				
Oil Well	Gas Well	Other IAN 0.4 com		NE Chaco	8. Well Name and No. NE Chaco Com #198H		
2. Name of Operator JAN 0 4 2016 WPX Energy Production, LLC				9. API Well No. 30-039-31268			
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Chaco Unit NE HZ			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1440' FNL & 217' FWL SEC 8 23N 6W BHL: 133' FNL & 503' FEL SEC 12 23N 7W			1.15	11. Country or Parish, State Rio Arriba, NM			
12. CHE	CK THE APPROPRIAT	TE BOX(ES) TO INDICAT	TE NATURE OF NOTIC	E, REPORT O	R OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION	3 OF ACTION			
Notice of Intent	Acidize	Deepen Fracture Treat	Production (St	art/Resume)	Water Shut-Off		
Subsequent Report	Casing Repair	New Construction	Recomplete	Recomplete Other EMERGENCY Temporarily Abandon (1st)			
Final Abandonment	Convert to	Plug Back	Water Disposa	sal			
all pertinent markers and subsequent reports must be recompletion in a new inter requirements, including re WPX En result of a nearby above Williams p	zones. Attach the Bond be filed within 30 days fi erval, a Form 3160-4 m eclamation, have been c hergy requests autho y Frac activity on the ipeline standards, fla	under which the work will ollowing completion of the ust be filed once testing has ompleted and the operator rization to flare the NE NE Chaco Com #902H/9 ring may begin as soon	be performed or provide involved operations. If t is been completed. Final A has determined that the s Chaco Com #198H if a 912H. If a cross flow e as 1/6/16 for 30 days	the Bond No. o he operation res Abandonment N ite is ready for f potential cro event on the w a given appro	measured and true vertical depths of In file with BLM/BIA. Required ults in a multiple completion or fotices must be filed only after all final inspection.) ss flow event may occur as a vell results in nitrogen content val. A gas sample will be analysis. The gas analysis will		
submitted upon	receint BLAN SAFFR	VAL OR ACCEPTANCI S NOT RELIEVE THE I	e of this				
	OPERATOR F AUTHORIZAT	ROM OBTAINING ANY	OTHER		EE ATTACHED FOR DITIONS OF APPROVA		
14. I hereby certify that the foreg		AND INDIAN LANDS					
Name (Printed/Typed) Lacey Granillo				Permit Tech III			
Signature	MARA _		te 12/28/15	105 1105			
	I THE OPA	CE FOR FEDERA	L OR STATE OFF	ICE USE			
A parroyed by			0		1 1		
Approved by Abdelgadir Conditions of appreval, if any, ar	Elmadani e attached. Approval of ti	nis notice does not warrant	Title PE		Date 12/29/15		
Approved by Abdelgadir Conditions of approval, if any, ar or certify that the applicant holds ease which would entitle the app	e attached. Approval of the legal or equitable title to	those rights in the subject	Title PE Office FF	3	Date 12/29/15		

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2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

NE CHACO COM #198H Section 8-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 6, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.