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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

DEC 2 8 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BU	JREAU OF LAND N	MANAGEMENT	Forming	ton Field Office	Expires: March 31, 2007	
SIMDBA	NOTICES AND RE	PORTS ON WEI	Bureau of	Land Manage NMS	Serial No. F 078362	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				0. 11 1110	6. If Indian, Another of Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well OIL CONS. DIV DIST. 3					it of CA/Agreement, Name and/or No.	
1. Type of Well		OIL CONS.	DIV DIST.	3		
				8. Well Name and No. NE Chaco Com #265H		
Oil Well Gas Well Other JAN 0 4 2016				A THE WINDOWS OF ADMINISTRAL		
Name of Operator WPX Energy Production, LLC			9. API Well No. 30-039-31290			
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1816			 Field and Pool or Exploratory Area Chaco Unit NE HZ (oil) 	
4. Location of Well (Footage, Sec., SHL: 1366' FSL & 268' FWL S BHL: 1565' FNL & 915' FWL SI	ription)		11. Country or Parish, State Rio Arriba, NM			
	THE APPROPRIATE BOX	(ES) TO INDICATE	NATURE OF	NOTICE, REPORT O	OR OTHER DATA	
TYPE OF SUBMISSION		(DD) TO HIDIOTED	TYPE OF			
111001001011	П		111201	Production		
Notice of Intent	Acidize	Deepen		(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Trea	at	Reclamation	Well Integrity Other	
Subsequent Report	Casing Repair	New Constru	action	Recomplete	EMERGENCY FLARE (1 ST)	
Subsequent Report	Change Plans	Plug and Aba	andon	Temporarily	$\overline{(I_{\alpha \lambda})}$	
Final Abandonment Notice	Convert to Injection			Abandon Water Disposal		
within 30 days following complemust be filed once testing has be and the operator has determined WPX Energy result of a nearby Fra above Williams pipeli	etion of the involved operation of the involved operation completed. Final Abandot that the site is ready for final y requests authorization activity on the NE Chine standards, flaring must of the cross flow and BLM'S APPROVAL ACTION DOES NO OPERATOR FROM	ons. If the operation resumment Notices must be all inspection.) In to flare the NE Chaco Com #902H/912 may begin as soon as sent to a third party. OR ACCEPTANCE OT RELIEVE THE LA OBTAINING ANY I REQUIRED FOR COMMENTATION AND INCOMPANDED TO COMPAND TO	aco Com #26. H. If a cross 1/6/16 for 30 V for results of THIS ESSEE AND OTHER	scompletion or recomp all requirements, include 5H if a potential cro flow event on the 0 days, given appro f the gas analysis.	ired subsequent reports must be filed letion in a new interval, a Form 3160-4 ling reclamation, have been completed letions stated by the completed letion in a new interval, a Form 3160-4 ling reclamation, have been completed letions flow event may occur as a well results in nitrogen content leval. A gas sample will be collected let gas analysis will submitted letions of APPROVINDITIONS OF	
14. I hereby certify that the foregoing Name (Printed/Typed) Lacey Granillo Signature Approved by Abdetg address the applicant holds legal or equitable to	THIS SPACE Sima dani uched. Approval of this notic		Date 12 DR STATE C		Date 12/29/15	
applicant to conduct operations thereof Title 18 U.S.C. Section 1001 and Title	ALC:	ake it a crime for any pe	rson knowingly	and willfully to make	to any department or agency of the	

NMOCD RV

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

NE CHACO COM #265H Section 5-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 6, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.