(February 2005)	UNITED DEPARTMENT C BUREAU OF LAN	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007				
SUNDR	<ul><li>5. Lease Serial No. NMNM 023050</li><li>6. If Indian, Allottee or Tribe Name</li></ul>					
Do not use th abandoned we						
	UBMIT IN TRIPLICAT	E – Other instructions on p	age 2.	7. If Unit of	CA/Agreement, Name and/or No	
1. Type of Well	8. Well Name and No. MC 7 COM #161H					
2. Name of Operator WPX Energy Production, L	9. API Well No. 30-039-					
3a. Address	NM 87410	ea code)	10. Field and Pool or Exploratory Area Basin Mancos / Lybrook Gallup			
4. Location of Well (Footage, SHL: 1646' FNL & 2317' FE BHL: 478' FNL & 330' FWL	L Sec 6 23N 7W		11. Country or Parish, State Rio Arriba, NM San Juan, NM			
12. CHE0	CK THE APPROPRIATI	BOX(ES) TO INDICATE 1	NATURE OF NOTICE,	REPORT OR O	THER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing Casing Repair Change Plans		Production (S Reclamation Recomplete Temporarily		Water Shut-Off Well Integrity Other Plat Correction	
	Convert to	Plug Back				
	pleted Operation: Clearly poposal is to deepen direct	v state all pertinent details, in ionally or recomplete horizor	tally, give subsurface l	ng date of any proceeding and mea	sured and true vertical depths of	
13. Describe Proposed or Com duration thereof. If the pro all pertinent markers and z subsequent reports must b recompletion in a new inte requirements, including re	Injection pleted Operation: Clearly oposal is to deepen direct zones. Attach the Bond u e filed within 30 days fol erval, a Form 3160-4 music clamation, have been con	y state all pertinent details, in ionally or recomplete horizon nder which the work will be lowing completion of the inv	cluding estimated starti intally, give subsurface le performed or provide the volved operations. If the en completed. Final Ab determined that the site <b>G".</b> Attached is the u	ng date of any proceedings and mease Bond No. on fri operation results andonment Notic is ready for final pdated C102.	sured and true vertical depths of le with BLM/BIA. Required in a multiple completion or ics must be filed only after all linspection.)	
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District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office

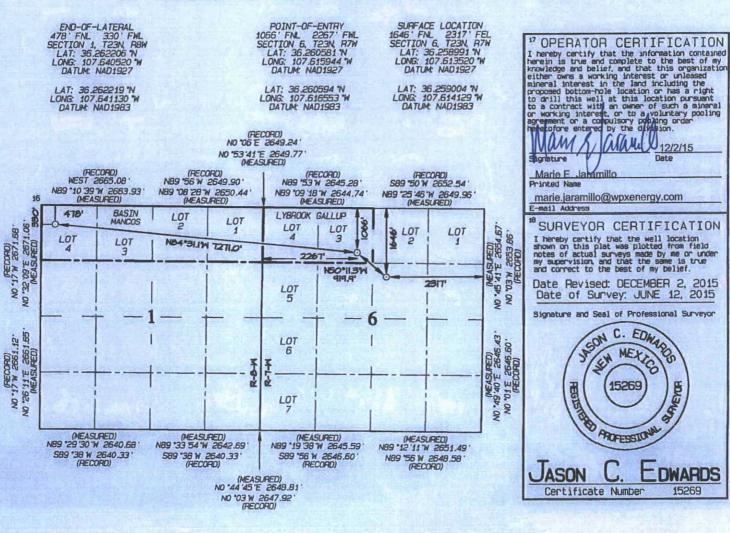
AMENDED REPORT

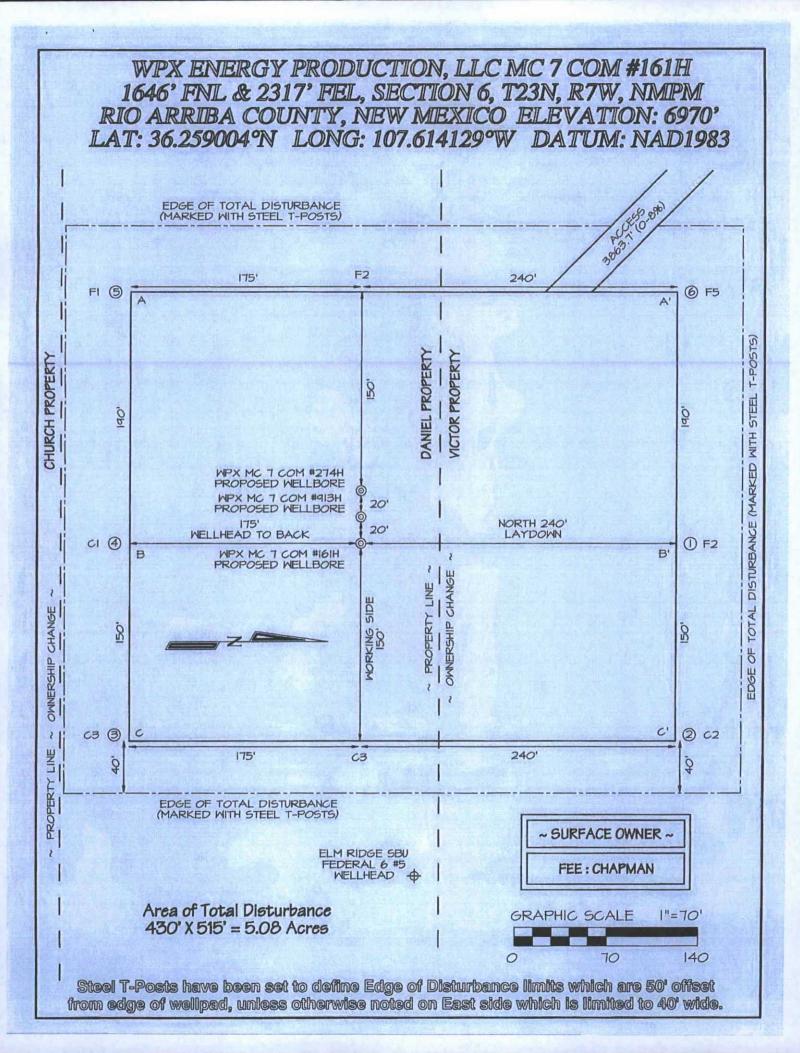
OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

# WELL LOCATION AND ACREAGE DEDICATION PLAT

and the second se	PI Number	51344	Pool Code Pool Code Pool Name BASIN MANCOS / LYBROOK					GALLUP		
Property		-	1		"Property MC 7	Well Numb 161H			the second se	
OGRID 12078			"Operator Name WPX ENERGY PRODUCTION, LLC						"Elevation 6970'	
<sup>10</sup> Surface Location										
UL or lot no. G	Section 6	Township 23N	Renge 7W	Lot Ion	Feet from the	North/South 13ne NORTH	Feet from the 2317	East/West EAS	and the second	RIO ARRIBA
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
D	1	23N	BW	4	478	NORTH	330	WES	Т	SAN JUAN
* Dedicated N/2 NW/4 - Sec 6, T23N, R7W 241.06 N/2 N/2 - Sec 1, T23N, R8W					<sup>d</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

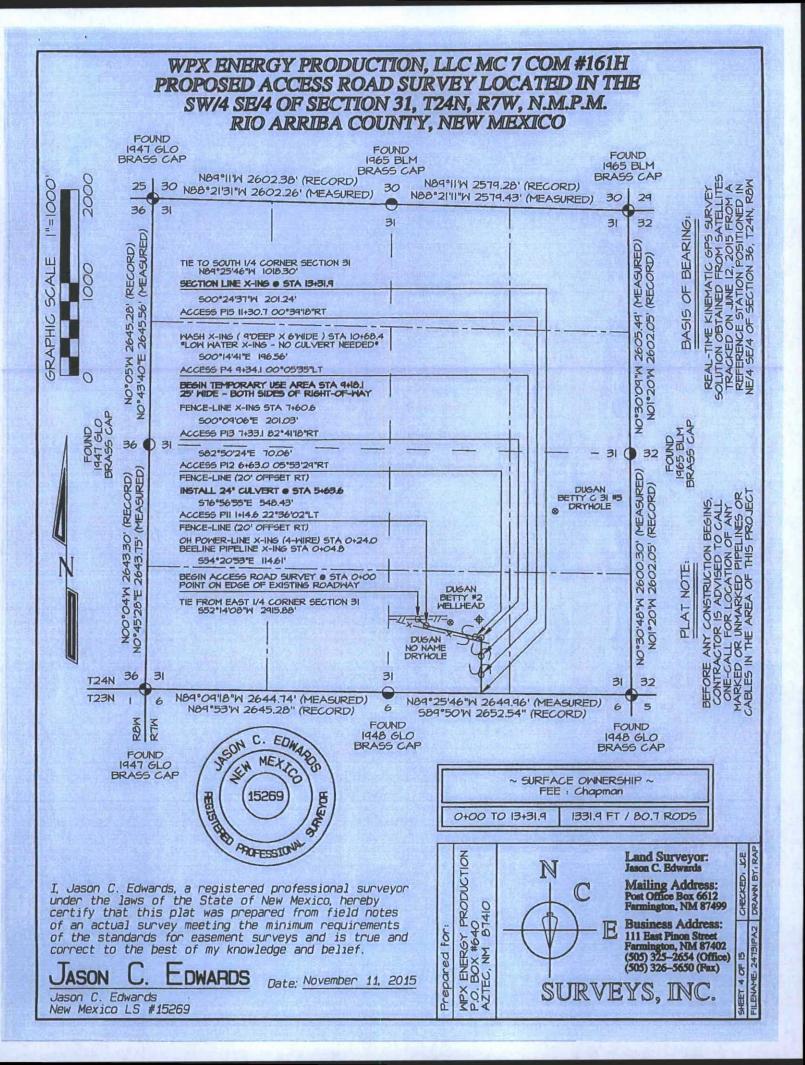


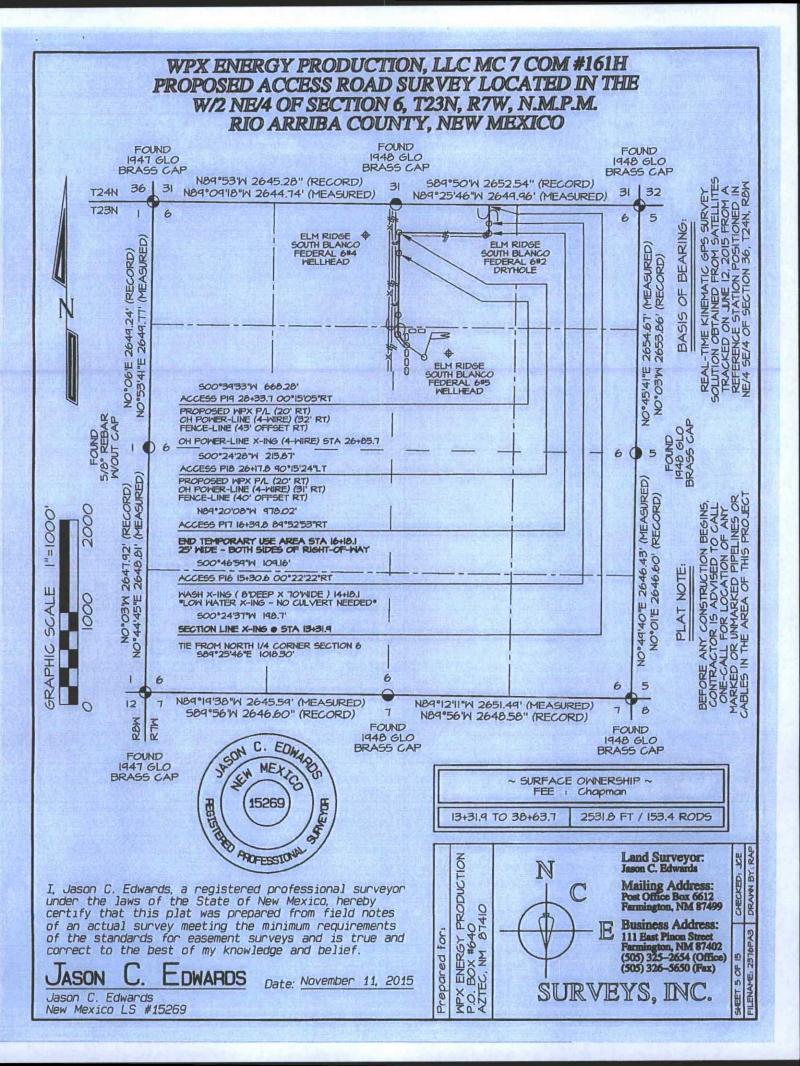


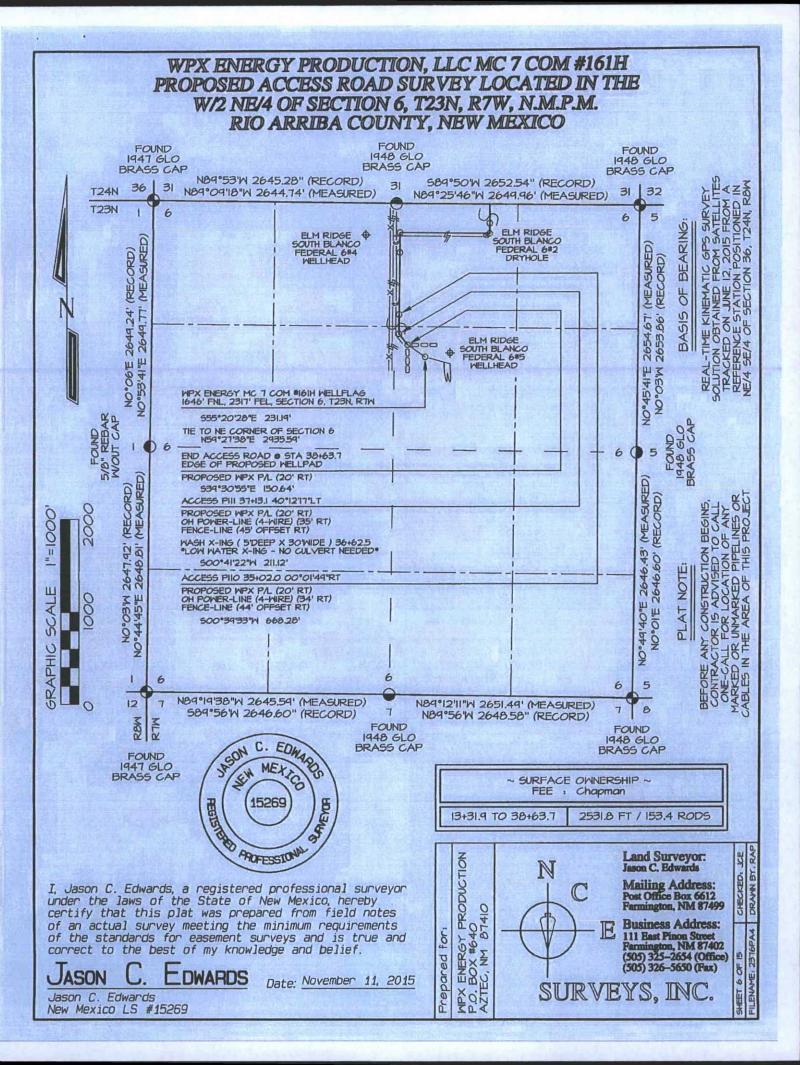
# WPX ENERGY PRODUCTION, LLC MC 7 COM #161H 1646' FNL & 2317' FEL, SECTION 6, T23N, R7W, NMPM RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 6970'

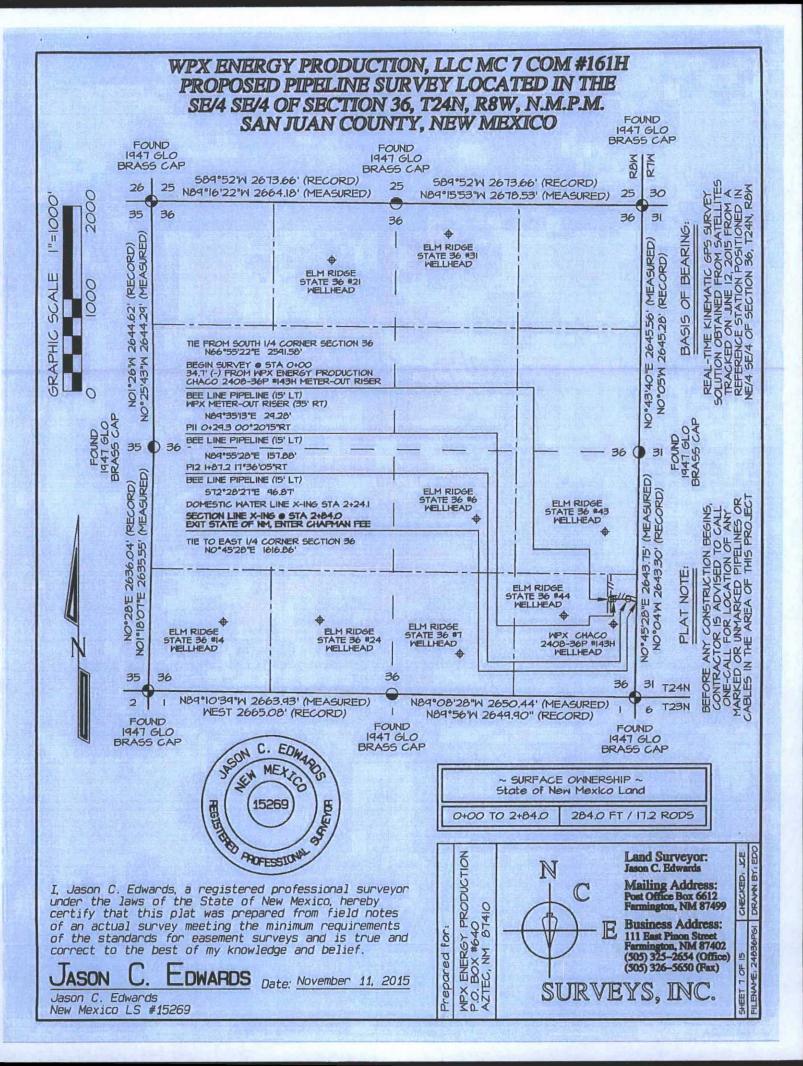
HORIZONTAL SCALE 1"=55'			c	٧L	VERTICAL SCALE I"=30'				
A-A'			and a second second		$(-, r, k) \to (-, -, -)$		and the second s		
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6970'		~ - ~	- ~	- 0	~ = `	~ `	0		
6960'			and a species of	• • • • • • • • • • •		a salada	a second		
			Constant of	Section of					
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C-C		•••••			****				
6980'			a so so s						
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6960'									
	1				and the same				
	NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND								

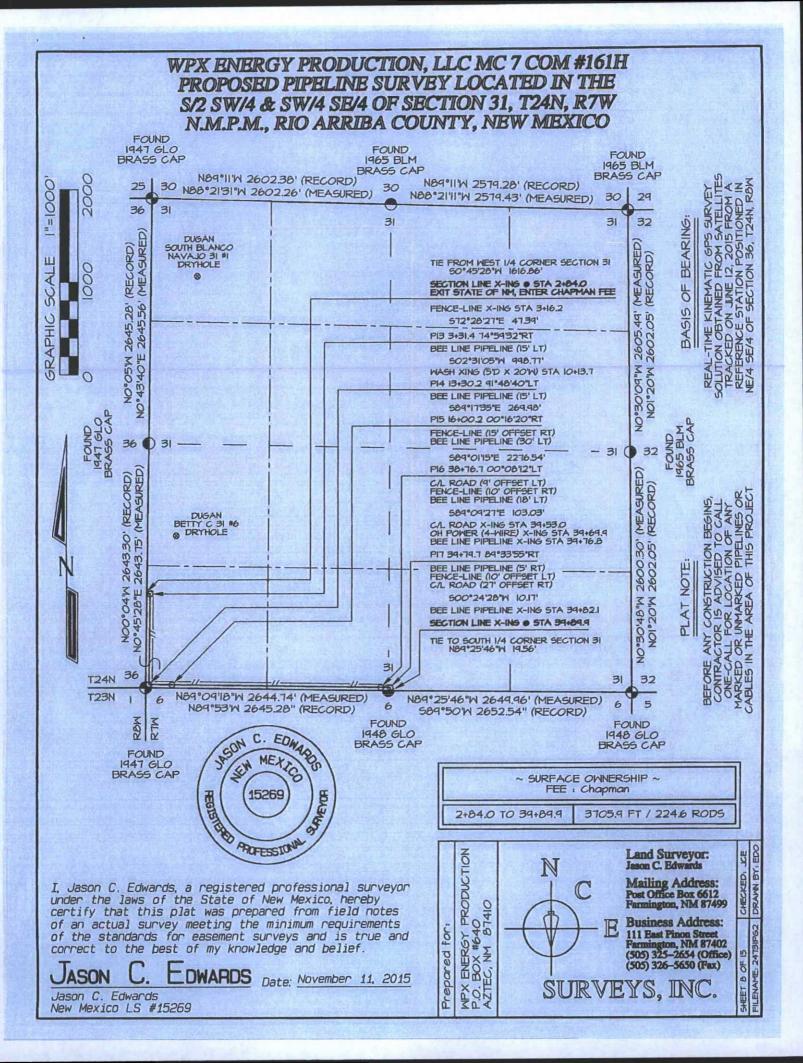
UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

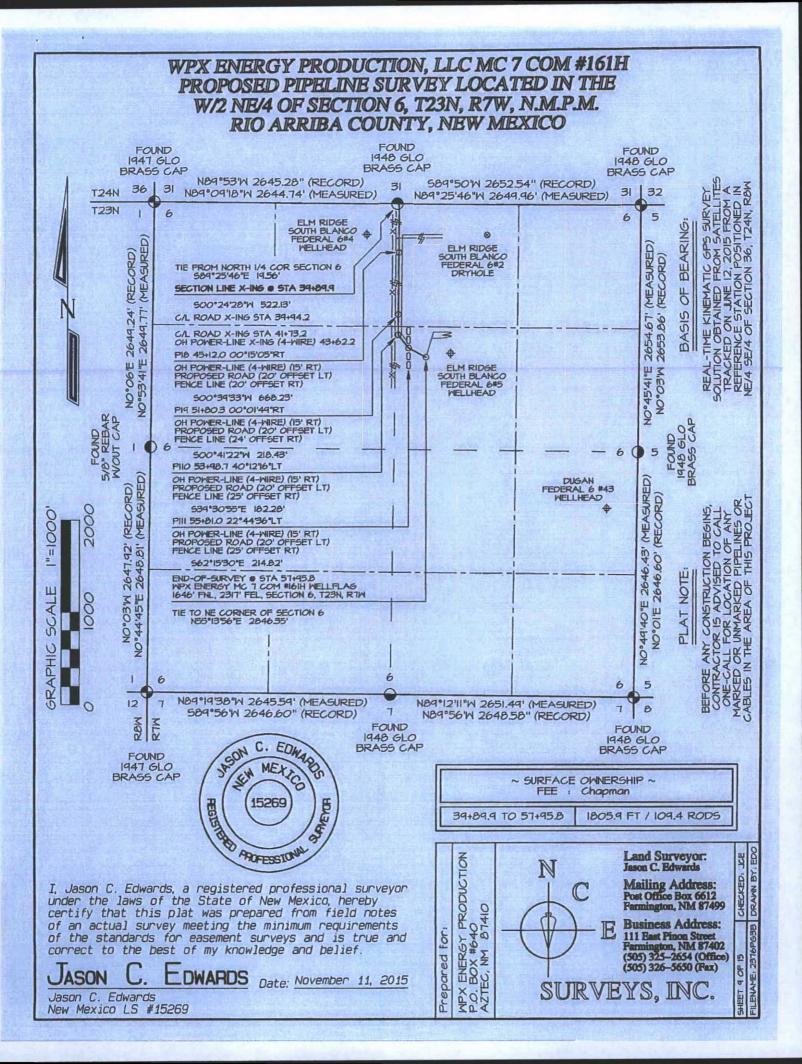


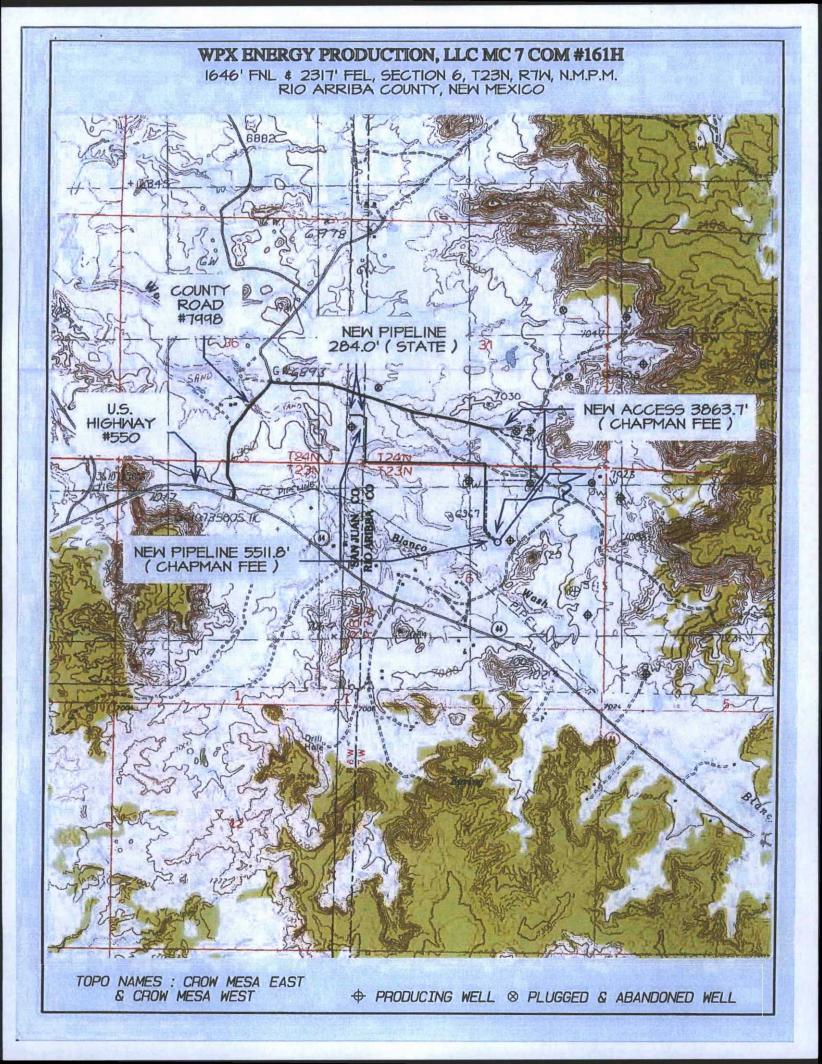












#### Directions from the Intersection of US Hwy 550 & US Hwy 64

## in Bloomfield, NM to WPX Energy Production, LLC MC 7 COM #161H

### 1646' FNL & 2317' FEL, Section 6, T23N, R7W, N.M.P.M., Rio Arriba County, NM

#### Latitude: 36.259004°N Longitude: 107.614129°W Datum: NAD1983

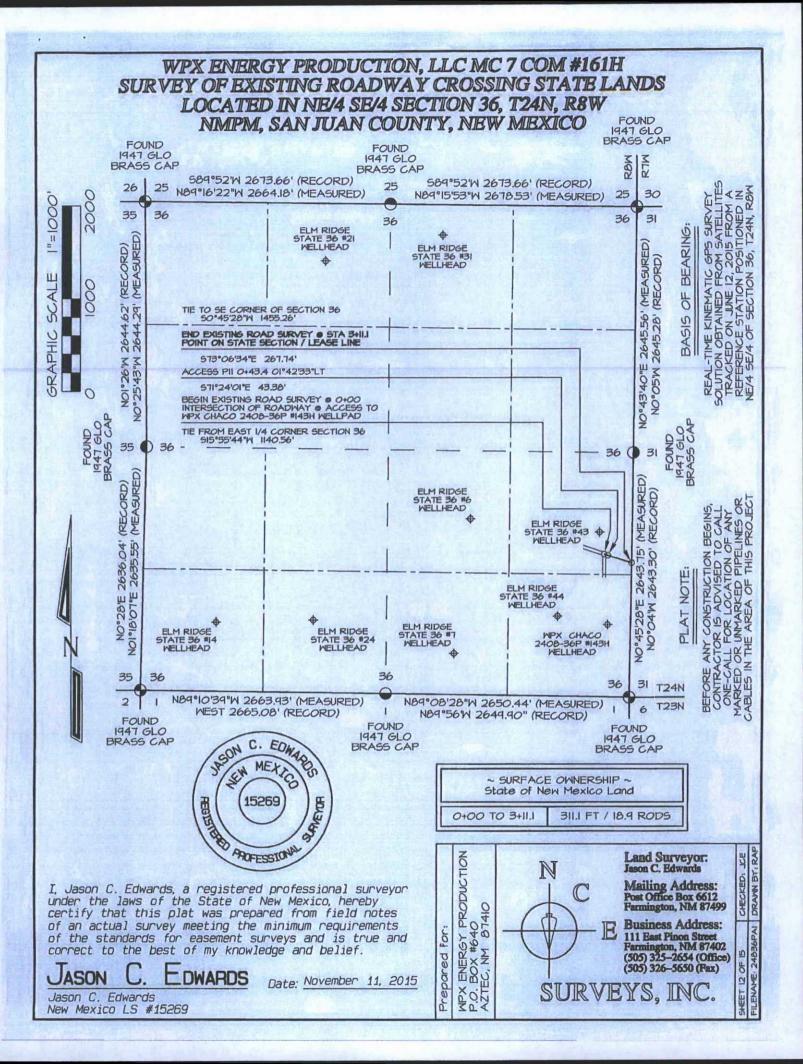
From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 43.0 miles to Mile Marker 108.2;

Go Left (Northerly) on County Road #7998 for 0.3 miles to fork in roadway:

Go Right (North-Easterly) for 0.3 miles to fork in roadway;

Go Right (Easterly) for 0.6 miles to fork in roadway:

Go Left (Easterly) which is straight for 0.4 miles to new access on right-hand side of roadway which continues for 3863.7' to staked WPX MC 7 COM #161H location.



# CENTERLINE DESCRIPTION FOR WPX ENERGY PRODUCTION, LLC MC 7 COM #161H "OFF-LEASE" RIGHT-OF-WAY FOR EXISTING ROADWAY CROSSING STATE LANDS

A 30' wide "off-lease" right-of-way located in NE/4 SE/4 of Section 36. Township 24 North, Range 8 West, N.M.P.M., San Juan County, New Mexico to access the WPX Energy Production, LLC MC 7 COM #161H oil well located in the NE/4 of Section 6. Township 23 North, Range 7 West, N.M.P.M., Rio Arriba County, New Mexico, being more particularly described as follows:

Commencing at the East quarter-section Corner of said Section 36, thence S15°55'44"W a distance of 1140.56 feet to the "true point-of-beginning" for this description;

Thence S71°24'01"E a distance of 43.38 feet to a point:

Thence S73°06'34"E a distance of 267.74 to the "true point-of-ending" for this description from whence the Southeast Section Corner of said Section 36 bears S0°45'28"W a distance of 1455.26 feet.

Said "off-lease" right-of-way contains 311.1 linear feet; 9,333.0 square feet; 0.214 acres in area, more or less.

