

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078953
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.327.0356		8. Well Name and No. J W GODDARD 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T26N R12W NESW 2100FSL 1980FWL 36.501110 N Lat, 108.082700 W Lon		9. API Well No. 30-045-05937-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. proposes to Plug and Abandon the JW Goddard #3. This well bore was previously plugged back to 1590 FT KB. Coleman has reviewed and no longer intends to drill horizontal laterals. Coleman does not feel that there are economics to justify horizontal laterals therefore request approval for final P&A procedure.

**Notify NMOCD 24 hrs
prior to beginning
operations**

See the attached procedure.

OIL CONS. DIV DIST. 3

JAN 04 2016

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #321277 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 12/29/2015 (16JWS0071SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 10/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JACK SAVAGE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/29/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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Coleman Oil & Gas, Inc.

Final P&A Procedure Squeeze Basin Fruitland Coal Formation

Tuesday, September 29, 2015

Well:	J.W. Goddard #3	Field: Basin Fruitland Coal
SL Location:	2100' FSL & 1980' FWL (NESW) Sec 11, T26N, R12W, NMPM San Juan County, New Mexico	Elevation: 6072' RKB 6059' GL
		Lease: SF 078953
		API#: 30-045-05937

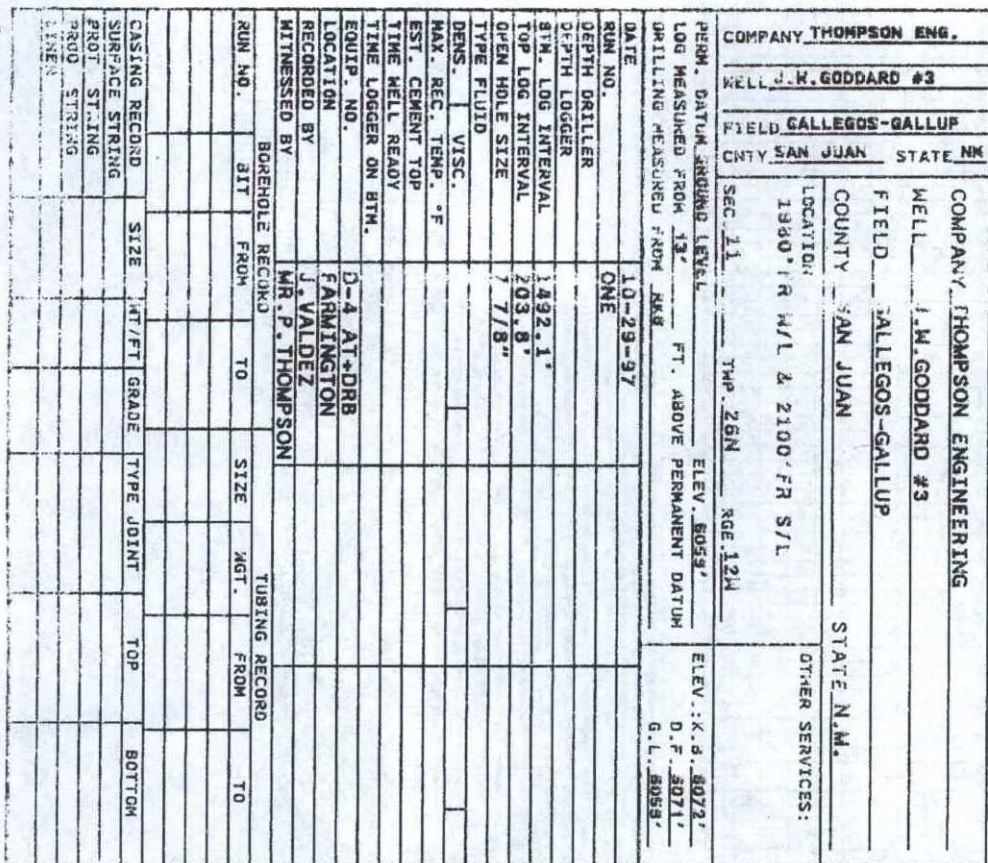
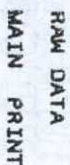
Fruitland Coal Perforations: 1317-1336, SI - Producing.
Blue Jet, CBL VDL w/ GR CL, Dated 10/29/1997.
Fruitland Sand Perforations 1184-1202, 125 Sacks Cement.
Squeeze holes @ 1300 FT KB, cemented with 150 sacks cement.
Cement Retainer at 1590 FT KB, 12 sacks cement on top.
Squeeze holes @ 1700-1701, 103 Sacks Cement.
Original perforations 5151-5188, Cement with 25 sacks,
Original PBTD at 5206 FT KB

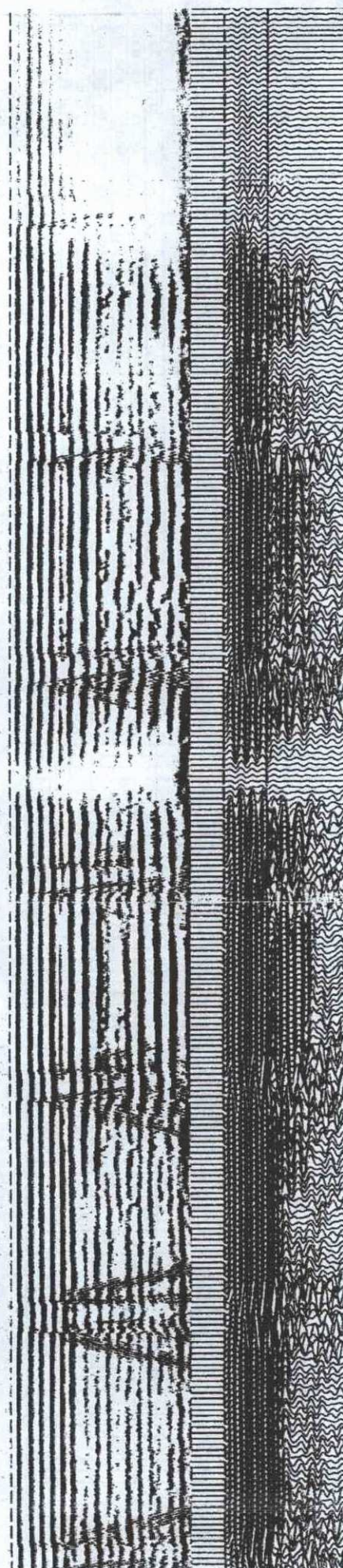
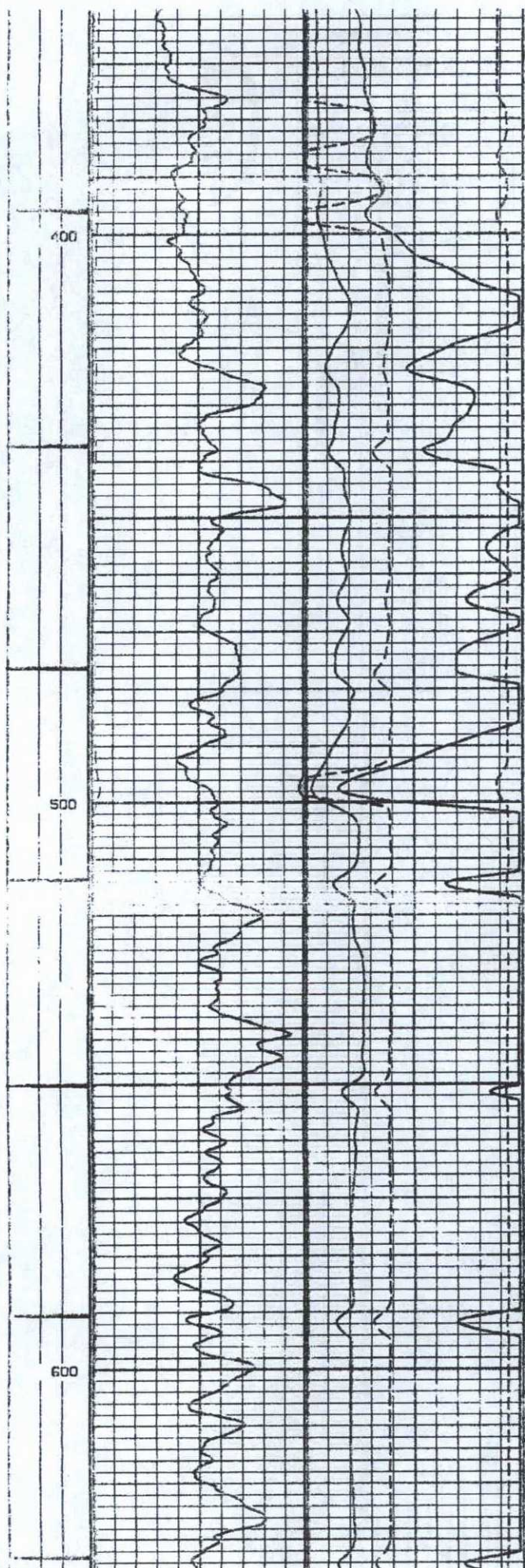
Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

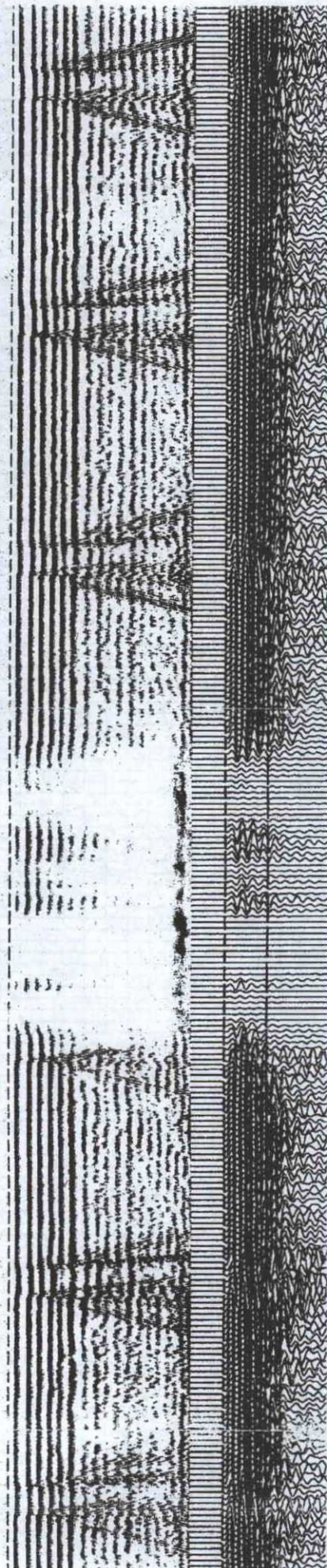
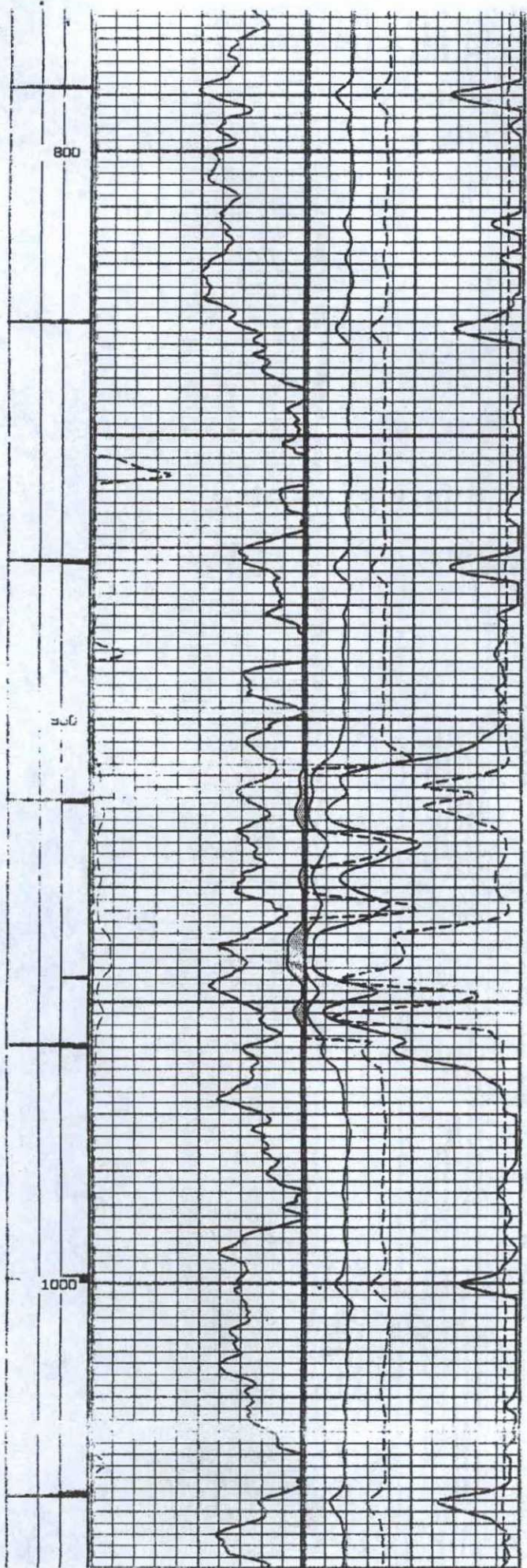
(Note: This procedure will be adjusted on site based upon actual conditions)

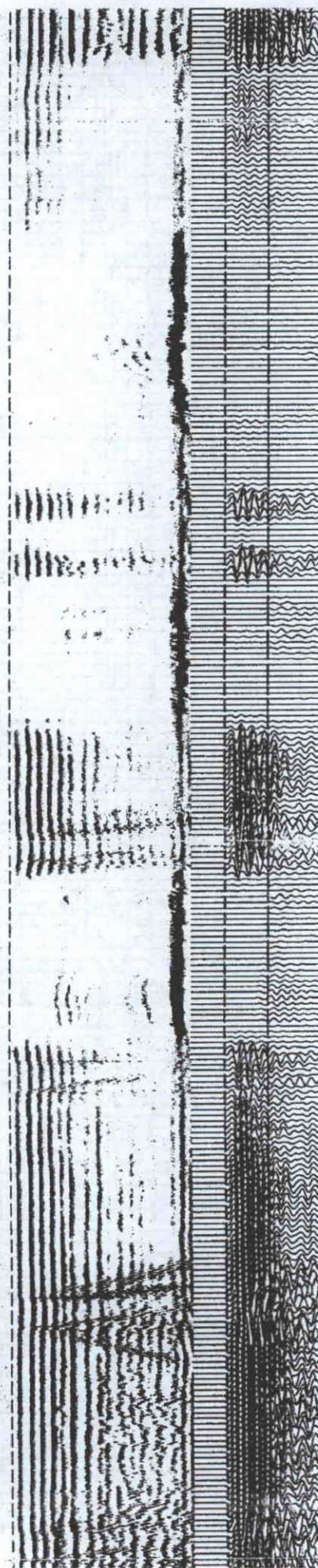
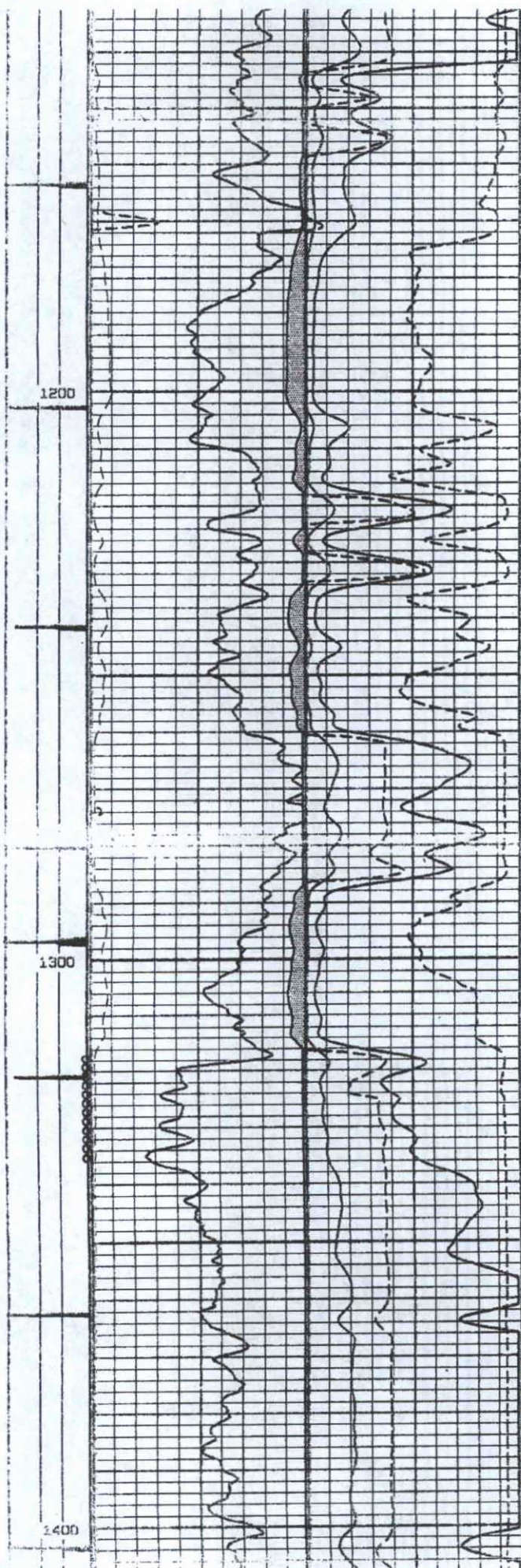
1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag cement/cement retainer @ \pm 1590 FT KB with Production Tubing. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at \pm 1282 FT KB. Un-sting from retainer and circulate well with water. Sting into retainer and establish rate. May want to run Bit & Scraper to \pm 1350 FT KB prior to running retainer on tubing.
7. Hesitate squeeze Fruitland Coal with 55 sacks neat cement.
8. Place Minimum 5 sacks cement on top of retainer.
9. Cement Bond Log should not be required due to Blue Jet, CBL VDL w/ GR CL Dated 10/29/1997.
10. Perforate Squeeze holes from 1110-1111 FT KB.
11. RIH with Cement Retainer on tubing and set at \pm 890 FT KB. Un-sting from retainer and circulate well with water. Sting into retainer and establish rate.
12. Cement Fruitland Top from 890' -1110' with 80 sacks neat cement.
13. Place minimum of 5 sacks cement on top of retainer.
14. Balance Plug inside production casing across Kirtland, Ojo Alamo and 10.75" surface casing shoe. 620-295 FT KB with 38 sacks.

15. Plug 100' to surface. Attempt to pressure test braden head annulus to 300 psig, note volume to load. Perforate 5 1/2" casing at 100'. Establish circulation out of braden head valve with water. Mix 50 sacks cement and pump cement down 5 1/2" casing to circulate good cement out braden head valve. If unable to establish circulation out the braden head valve, fill the inside of the 5 1/2" casing from 100' to Surface. Circulate good cement out casing valve. Shut down wait on cement.
16. Cut off well head and top off casing and annulus as necessary with cement.
17. Install dry hole marker, remove production equipment and reclaim location.









COLEMAN OIL GAS, INC.
GODDARD #3

PULLED BRAIDEN HEAD
CEMENTED W/100 SXS CEMENT
CEMENT TOP 50' 09/25/1968

SURFACE PIPE
10 3/4" 397 FT.
450 SACKS CEMENT
04/25/1958

PRODUCTION CASING
5 1/2", 14#, J-55, 5212 FT KB.
250 SACKS CEMENT
05/26/1958

TUBING STRING
43 JOINTS 1337.05 FT.
SEATING NIPPLE
1 JOINTS 16.05 FT.

2 3/8" BTM TBG @ 1364.20 FT KB.
SN @ 1347.05 FT. KB.

CEMENT RETAINER @ 1590

PLUG BACK 5206 FT.

T.D. @ 5227 FT.

BOND LOG SHOWS CEMENT
LEAK IN CASING 12/08/1999
SWAB TESTED 01/06/2000
WITH NO FLUID ENTRY
936-967

09/23/1968
FRUITLAND SAND
1184-1202
#1 SQUEEZED W/100 SXS 10/25/97
#2 SQUEEZED W/25 SXS 10/27/97
PRESSURE TESTED TO 500 PSIG 10/29/97

09/23/1968
SQUEEZE HOLES @ 1300 FT
CEMENTED W/ 150 SACKS CEMENT

10/30/1997
BASIN FRUITLAND COAL PERFORATIONS @
1317-1336 2SPF

FRAC W/50,000# 20/40 ARIZONA
FOAM FRAC
POOR BOND ACROSS PC/FC

01/20/2000
12 SXS CEMENT ON TOP OF RETAINER
CEMENT RETAINER @ 1590
CEMENTED W/ 115 SXS CLASS B
SQUEEZE HOLES 1700-1701

09/23/1968
CEMENT TOP @ 4413
PERFORATIONS
5151-5188
SQUEEZED OF W/25 SACKS
TOP CEMENT @ 5038

1610 Wynkoop Street, Suite 550
Denver, Colorado 80202

OFFICE: 303-623-2401
FAX: 303-623-2379



COLEMAN OIL & GAS, INC.

Date: January 8, 2010

To: Mike Hanson

Re: Goddard #3 Formation Tops

The formation tops for the Goddard #3 are as follows:

Nacimiento	Surface
Ojo Alamo	460'
Kirtland	570'
Fruitland	1060'
Pictured Cliffs	1344'
Lewis Shale	1612'
La Ventana Tounge	2170'
Cliff House	3257'
Menefee	3332'
Point Lookout	3857'
Mancos	4160''
Gallup	4924'

Should you need additional information please contact me.

Alan P. Emmendorfer

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: J.W. Goddard 3

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Cement Bond Log not required due to Blue Jet, CBL VDL w/ GR CL Dated 10/29/1997.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.