

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMSF078953
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. J W GODDARD 9
9. API Well No. 30-045-05956-00-S1
10. Field and Pool, or Exploratory GALLEGOS FRUITLAND SAND PC
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator COLEMAN OIL & GAS INCORPORATED	
Contact: MICHAEL T HANSON Email: mhanson@cog-fmn.com	
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.327.0356
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T26N R12W SWNW 1920FNL 0640FWL 36.504650 N Lat, 108.087300 W Lon	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. proposes to Plug and Abandon the JW Goddard #9. This well bore was previously plugged back to 922 FT KB. Coleman has reviewed and no longer intends to drill horizontal laterals. Coleman does not feel that there are economics to justify horizontal laterals therefore requests approval for final P&A procedure.

**OIL CONS. DIV DIST. 3**

**JAN 04 2016**

See the attached procedure.

**Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #321174 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 12/29/2015 (16JWS0072SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 10/23/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 12/29/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

KD  
K7



# Coleman Oil & Gas, Inc.

## Final P&A Procedure T&A Plugged Back To 922'

Tuesday, September 29, 2015

<b>Well:</b>	<b>J.W. Goddard #9</b>	<b>Field:</b> S. Gallegos FS PC, T&A Plugged Back
<b>SL Location:</b>	1920' FNL & 640' FWL (SWNW) Sec 11, T26N, R12W, NMPM San Juan County, New Mexico	<b>Elevation:</b> 6052' RKB 6044' GL
		<b>Lease:</b> SF 078953
		<b>API#:</b> 30-045-05956

T&A Plugged Back to 922'. See attachment.

PC Perforations: 1334 - 1340, 50 sacks cement.

Fruitland Sand Perforations 1182-1200, 350 Sacks Cement.

Squeeze holes @ 1485 FT KB, cemented with 300 sacks cement.

Original perforations 5130-5166, Cement with 15 sacks,

Original PBTD at 5206 FT KB

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. Nipple up BOP equipment. Function test BOP.
4. Tag cement at ± 922 FT KB with Work String.
5. Load Casing with water and pressure test casing.
6. Cement Bond Log dated 03/18/2011 showed cement top at 230 FT KB.
7. Balance Plug inside production casing across Kirtland and Ojo Alamo tops and 10.75" surface casing shoe, 575' - 285', 35 sacks cement.
8. Plug 100' to surface. Attempt to pressure test braden head annulus to 300 psig, note volume to load. Perforate 5 1/2" casing at 100'. Establish circulation out of braden head valve with water. Mix 50 sacks cement and pump cement down 5 1/2" casing to circulate good cement out braden head valve. If unable to establish circulation out the braden head valve, fill the inside of the 5 1/2" casing from 100' to Surface. Circulate good cement out casing valve. Shut down wait on cement.
9. Cut off well head and top off casing and annulus as necessary with cement.
10. Install dry hole marker, remove production equipment and reclaim location.



**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Coleman Oil & Gas, Inc.

**JW Goddard #9**

March 19, 2011

Page 1 of 2

1920' FNL & 640' FWL, Section 11, T-26-N, R-12-W

San Juan County, NM

Lease Number: NMSF-078953

API#30-045-05956

**Plug and Abandonment Report**

Notified BLM on 3/7/11

**Plug and Abandonment Summary:**

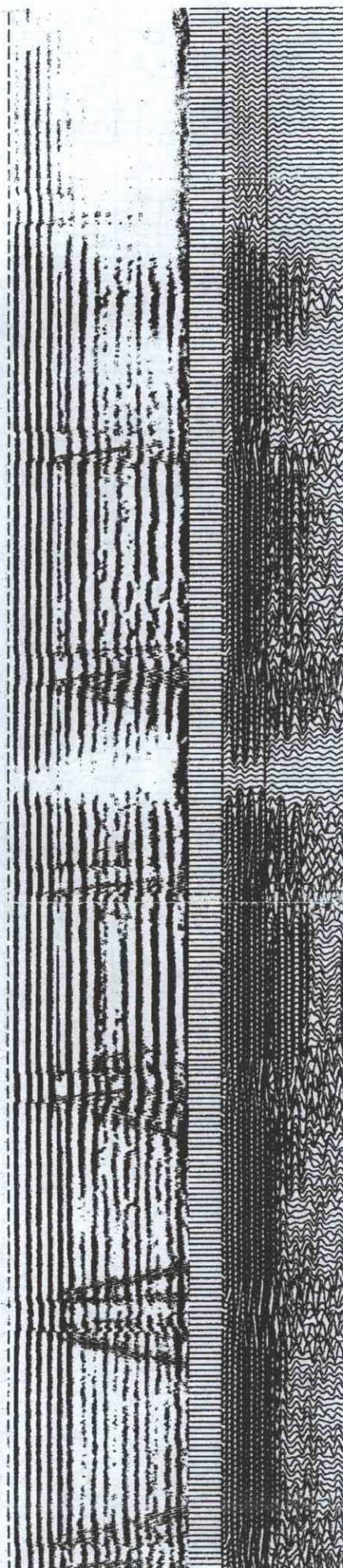
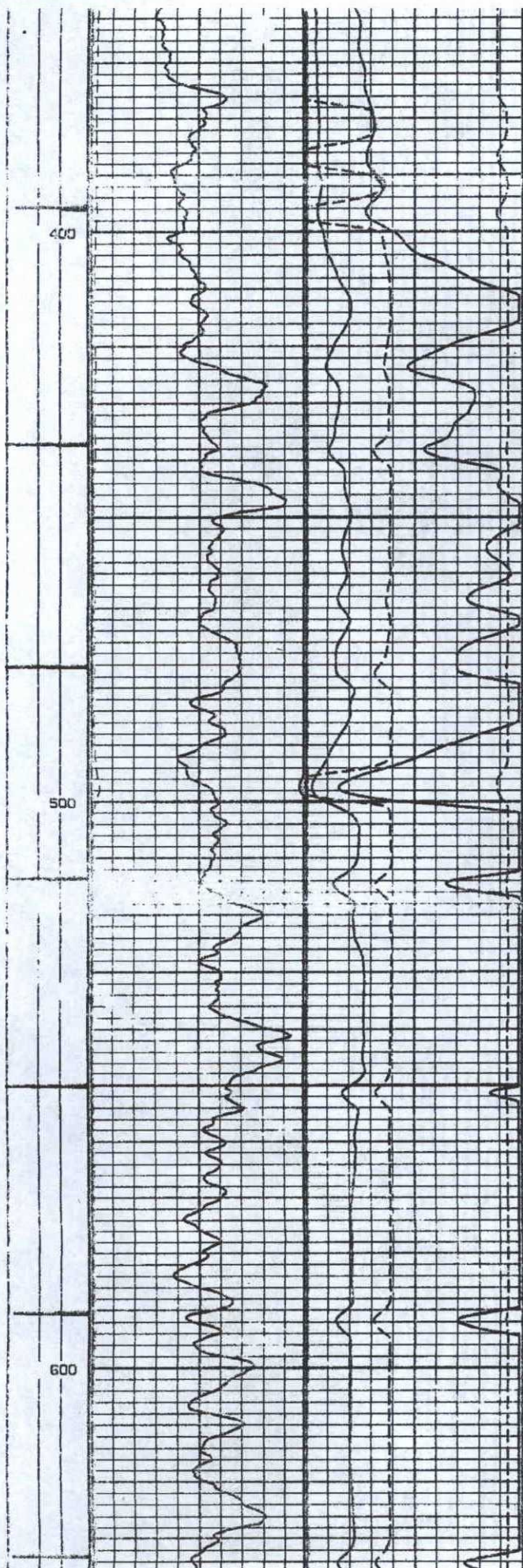
- 3/09/11 MOL and RU. Open up well and blow down 2 PSI casing pressure. Unseat pump. TOH and LD rods and pump. ND wellhead. NU BOP and test. Unseat donut pulling 20K. SI well. SDFD.
- 3/10/11 Open up well; no pressure. Drop standing valve. Pressure test tubing to 1000 PSI. Retrieve standing valve. TOH with tubing. PU 5.5" KOT packer and RIH; tag at 1164'. Attempt to circulate well with 30 bbls of fresh water; no circulation. Set packer at 1164'. Attempt to establish rate below CR; no pressure. Pressure test casing to 500 PSI. Release packer. TOH with tubing and LD packer. TIH with tubing to 1356'.  
**Plug #1a** spot 50 sxs Class B cement (59 cf) from 1356' to 926' to squeeze existing Pictured Cliffs perforations.  
TOH with tubing and WOC. Pressure test casing to 1000 PSI for 15 minutes. RIH with 4-3/4" bit, DC, x-over and tag cement at 1257'. Pressure test tubing to 1000 PSI. SI well. SDFD.
- 3/11/11 Open up well; no pressure. TIH and tag cement at 1126'. RU power swivel and start to drill cement at 1126'. Drilled to 1250'; cement was too soft. Pressure test casing to 600 PSI from 1250' to surface for 30 minute chart test. SI well. SDFD.
- 3/14/11 Open up well; no pressure. TIH and tag cement at 1252'. Drill out cement to 1354'. Fell through to 1374'. Circulate well clean. PU 1 joint tubing and went to 1405'; no tag. PU 1 joint tubing and tag fill at 1425'. Clean out to 1436'. TIH and tag cement at 1457'. Drill cement to CIBP at 1500'. Drill 6" CIBP. Circulate well clean. SI well. SDFD.
- 3/15/11 Open up well; no pressure. TIH and tag BP at 1500'. Start drilling CIBP; started to circulate cement returns. Found cement under BP. Drilled cement to 1530'. Continue to drill out cement to 1781'. Circulate well clean. Hang back P/S. TOH with tubing and LD BHA. SI well. SDFD.
- 3/16/11 Open up well; no pressure. PU 4-3/4" Hurricane bit with drill collars and x-over; TIH. Tag cement at 1781'. Establish circulation. Drill out to 2062'. Circulate well clean. Hang back swivel. TOH with to 1283'. SI well. SDFD.
- 3/17/11 Open up well; no pressure. TIH with tubing. PU power swivel; tag at 2062'. Drill to 2312'. Circulate well clean. Pressure test casing to 600 Psi for 5 minutes. TOH with tubing and LD BHA. SI well. SDFD.



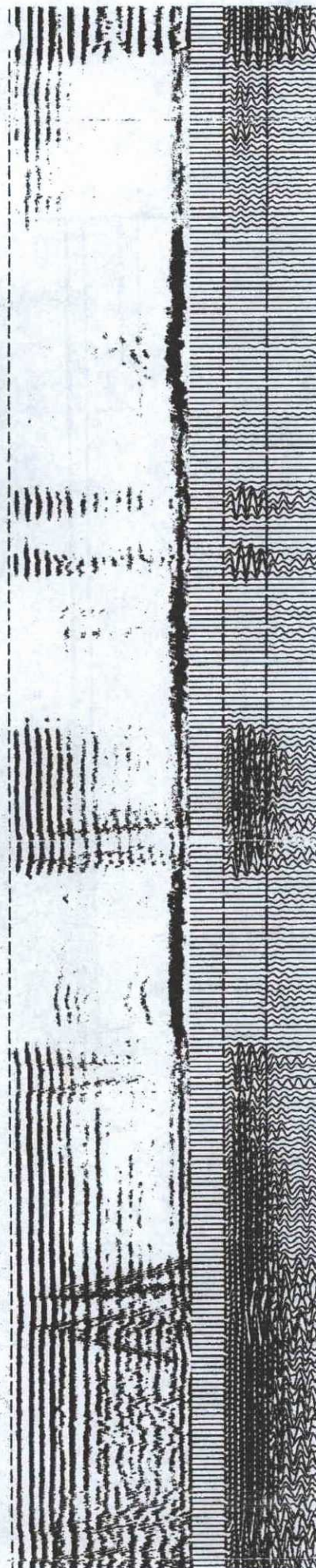
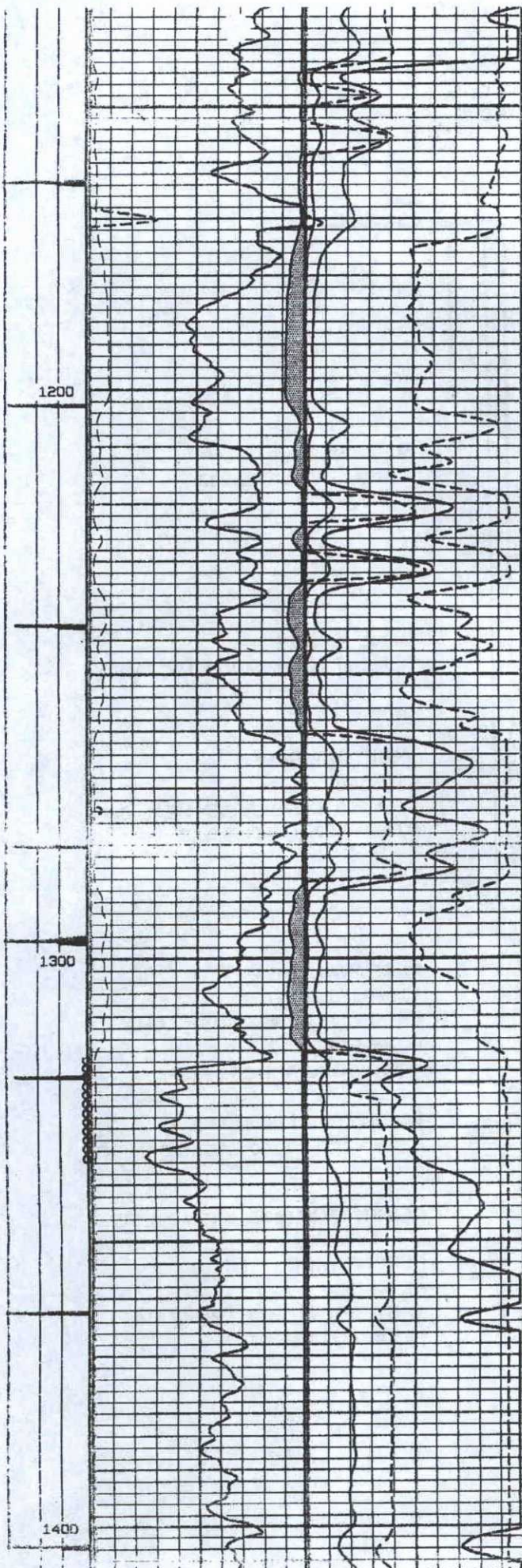
J.W. Goddard #9  
API # 30-045-05956  
1900' FNL & 640' FWL  
E Section 11, T26N, R12W  
San Juan County, NM

Nacimiento	Surface
Base of Surface Casing	431 Ft
Ojo Alamo	447 Ft.
Kirtland	538 Ft
Fruitland	1052 Ft
Pictured Cliffs	1337 Ft
Lewis Shale	1610 Ft
La Ventana Tounge	2179 Ft
Cliff House	3293 Ft
Menefee	3349 Ft
Point Lookout	3840 Ft
Mancos	4100 Ft
Gallup	4888 Ft
Gallup H	4990 Ft
Gallup J	5124 Ft
Total Depth	5235 Ft











UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: J.W. Goddard 9

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Cement Bond Log dated 03/18/2011 showed cement top at 230 FT KB.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.