

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078937
2. Name of Operator FOUR STAR OIL GAS COMPANY Contact: APRIL E POHL E-Mail: APRIL.POHL@CHEVRON.COM		6. If Indian, Allottee or Tribe Name
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-1941 Fx: 505-334-7134	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T26N R11W SESE 1030FSL 1040FEL 36.454407 N Lat, 107.967514 W Lon		8. Well Name and No. P L DAVIS 2E
		9. API Well No. 30-045-23625-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DUE TO POOR ECONOMICS FOUR STAR AND GAS CO MUST PLUG AND ABANDON THIS WELL.

? MIRU workover rig and equipment. Install and test BOP. R/U rig floor and tubing handling equipment and POOH w/ production tubing.

? P/U 4-3/4? bit and 5-1/2? casing scrapper and RIH to PBTD 6354?

? P/U packer and RBH and TIH to set RBP @ 6064?. Pressure test for 30 mins. TOH and L/D RBP and packer. If pressure test is successful then RIH w/ 5-1/2? CIBP and set @ 6064?.

? Provide NMOCD with 24 hour notice to witness pressure test

? If pressure test fails, P/U 5-1/2? CIBP on workstring and set @ 6064?

o MIRU cements and squeeze Dakota perms from 6114?-6210?

o Leave 1000? cement on top of retainer for new PBTD of 5064?

o P/U and run CBL from 5064? to surface.

o Put 300? balanced cement plug from 4510?-4210?

under bond is retained until surface restoration is completed

OIL CONS. DIV DIST. 3

JAN 04 2016

Notify NMOCD 24 hrs prior to beginning operations



H₂S POTENTIAL EXIST

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #326118 verified by the BLM Well Information System For FOUR STAR OIL GAS COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 12/30/2015 (16JWS0073SE)	
Name (Printed/Typed) PRANNAY PARIHAR	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 12/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 12/30/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

KC
5

Additional data for EC transaction #326118 that would not fit on the form

32. Additional remarks, continued

- o Put 300? balanced cement plug from 2010?-1710?
- o Shoot squeeze perfs @ 346?
- o Set retainer @ 346?, cement casing annulus to surface. Leave 100? cement on top of retainer
- o Cement from 120? to surface
- o Cutoff wellhead, leave dry hole marker, clean location and reclaim surface

The Reclamation Plan was created following a job walk with the BLM on December 9, 2015, at 9:00 a.m.



P. L. Davis 2-E
San Juan County, New Mexico
Current Well Schematic as of September 15, 2015

API: 30-045-23625
 Legal: Sec. 26, T26N, R11W
 Field: Basin Dakota

KB
 KB Elev
 GR Elev 6382'

Spud Date: 9/17/79
 Compl Date: 10/19/79
 Spacing

Formations	Top
Pictured Cliffs	1620
Lewis	1696
Mesa Verde	2470
Mancos	4285
Gallup	5127
Greenhorn	5990
Granger	6046
Dakota	6150
Morrison	6344

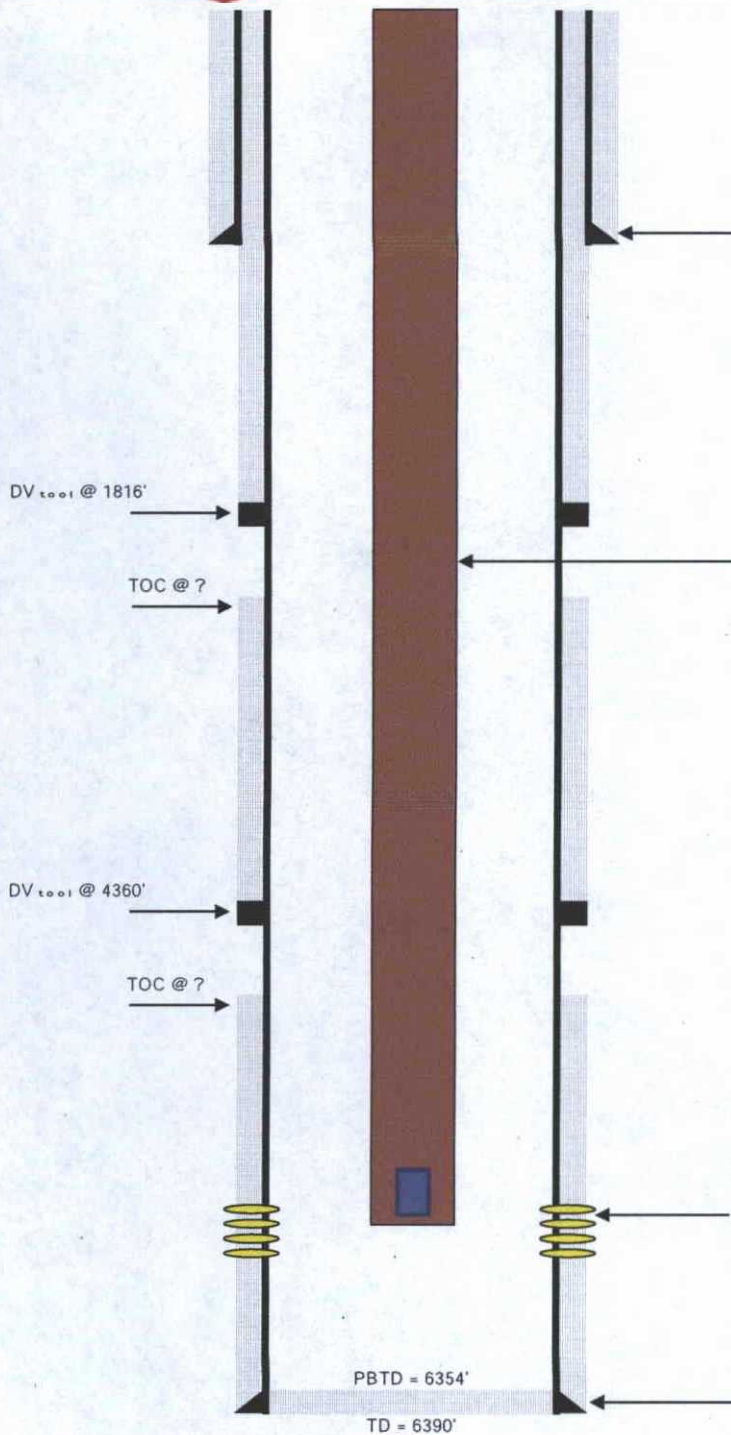
Surface Casing:
 8 5/8" 24# K-55, 7 jts @ 296' in 12-1/4" hole
 250 sx Class B, 2% CaCl₂ w/1/4# floccula/sk
 circ to surf

currently on PL

Tubing (1979):
 2 3/8" 4.7# K-55, 197 jts (6152')
 SN @ 6162'
 EOT - 6163.1'

Dakota (1979): 1 spr, 0.40"
 6114-18' (5 shots), 6160-72' (13 shots), 6208-10' (3 shots)
 frac (1979): 1800 gal MCA, 47.5 Mgal KCi water, 104 k# 20/40
 59 bpm, avg tr p 2500

Production Casing:
 5 1/2" K-55, 163 jts @ 6387' in 7-7/8" hole
 14# 0-5432', 15.5# 5432-6387'
 Stage 1: 90 sx 65/35 Poz, 400 sx 50/50 Poz w/1.4% Gel, 0.4% Halli 9
 Stage 2: 460 sx 65/35 Poz w/12% gel, 50 sx regular
 Stage 3: 460 sx 65/35 Poz w/12% Gel, 50 sx reg, circ cmt to surf



Prepared by: Jason Chow
 Date: 12/15/2010

Revised by: Prannay Parikh
 Date: 9/14/2015



P. L. Davis 2-E - P&A
San Juan County, New Mexico
Proposed Well Schematic for Plug and Abandon

API: 30-045-23625
 Legals: Sec. 26, T26N, R11W
 Field: Basin Dakota

KB Spud Date: 9/17/79
 KB Elev Compl Date: 10/19/79
 GR Elev 6382' Spacing

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 circ to surf

Cement from 120' to surface

Cement Retainer @ 346' with 100' cement on top

Squeeze Perfs ~ 346'

Cement Plug across 2010'-1710'

Cement Plug across 4510'-4210'

New PBTD ~ 5064'

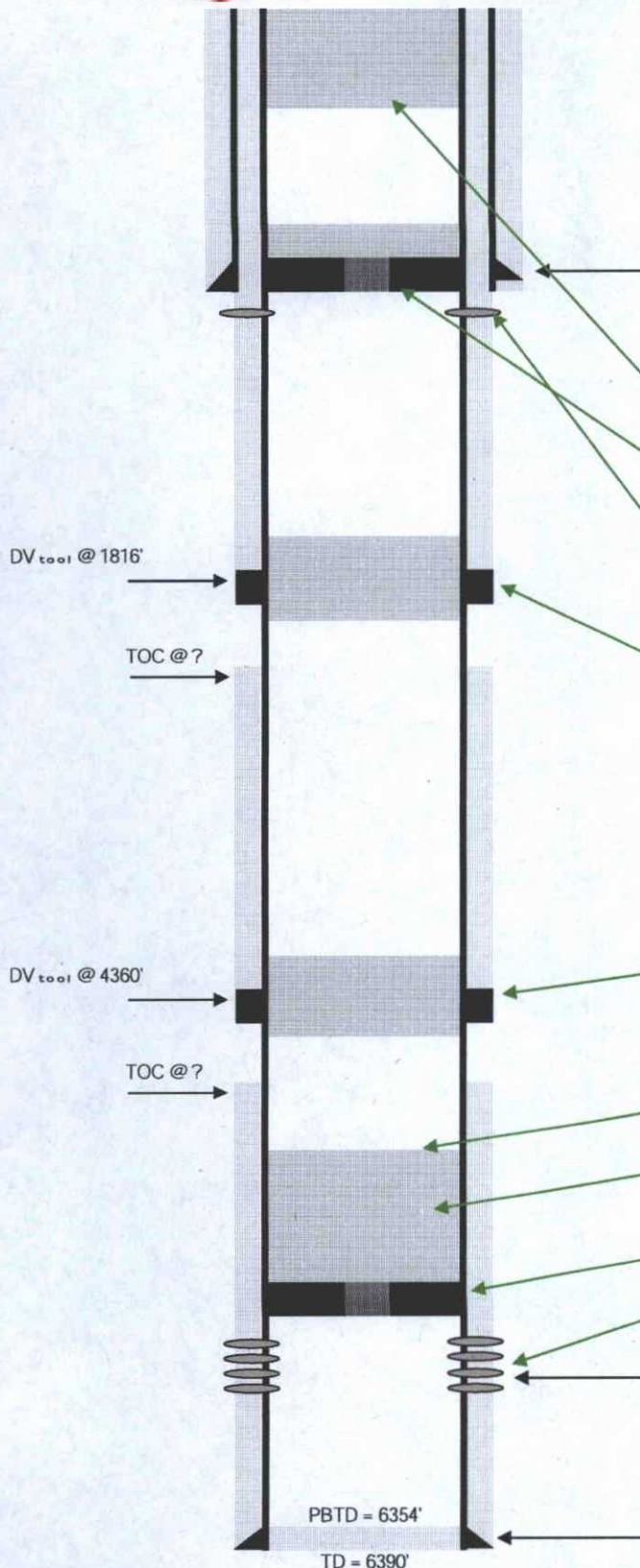
Cement Plug

Cement Retainer @ 6064'

Squeeze Dakota Perfs

Dakota (1979): 1 spr, 0.40"
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 59 bpm, avg tr p 2500

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 Stage 3: 460 sx 65/35 Poz w/12% Gel, 50 sx reg, circ cmt to surf



Prepared by: Prannay P Revised by:
 Date: ### Date:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: PL Davis 2E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set plug #3 (2527-2427) ft. to cover the Cliff House top. BLM picks top of Cliff House at 2477 ft.
- b) Set a cement plug (1670-1570) ft. to cover the Pictured Cliffs top. BLM picks top of Pictured Cliffs at 1620 ft.
- c) Set a cement plug (1394-1294) ft. to cover the Fruitland top. BLM picks top of Fruitland at 1344 ft.
- d) Set a cement plug (744-531) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Ojo Alamo at 581 ft. BLM picks top of Kirtland at 694 ft.

H₂S has not been reported at this location, however, low concentrations of H₂S (11 ppm – 27 ppm GSV) have been reported in wells within a 1 mile radius of this location.

Run CBL from 6064 ft. to surface to verify cement top. Submit the electronic copy of the log for verification to the following addresses: jwsavage@blm.gov tsalyers@blm.gov
Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.