(August 2007) DEC 1	6 2015 UNITED STA	FOI	FORM APPROVED OMB No. 1004-0137			
(August ave.)	BUREAU OF LAND M	ANAGEMENT	Expi	ires: July 31, 2010		
Farmington	Field Office		5. Lease Serial No.	SE 077107		
Bureau of Lanc	NDRY NOTICES AND RE	PORTS ON WELLS	6. If Indian, Allottee or Tri	ibe Name		
Do not us abandoned	te this form for proposal well. Use Form 3160-3	s to drill or to re-enter an (APD) for such proposal				
S	UBMIT IN TRIPLICATE - Other	instructions on page 2.	7. If Unit of CA/Agreemen	at, Name and/or No.		
. Type of Well Oil Well	X Gas Well Othe	er	8. Well Name and No.	ichonor A I S 6F		
2. Name of Operator	ConocoPhillips Com	nany	9. API Well No.	0.045-23879		
3a. Address	Conocor minpo som	e) 10. Field and Pool or Explo	oratory Area			
PO Box 4289, Farmingt	ton, NM 87499	(505) 326-9700	tt. C. untru a Davish Stat	Basin Dakota		
4. Location of Well (Poolage, Sec., 1.) Surface Unit D (I	R.M. or Survey Description, NWNW), Sec. 31, T28N, F	R9W, 820' FNL & 910' FW	L San Juan	, New Mexico		
12. CHECK	THE APPROPRIATE BOX(E	S) TO INDICATE NATURE C	F NOTICE, REPORT OR O	THER DATA		
TYPE OF SUBMISSION		TYPE O	F ACTION	CTION		
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Change Plans	New Construction	Recomplete	Other		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the bond under which the following completion of the invol- Testing has been completed. Fina determined that the site is ready for ConocoPhillips request	work will be performed or provide the ved operations. If the operation result a Abandonment Notices must be file or final inspection.) ts permission to P&A the instantones Site Visit was	e subject well per the atta	Required subsequent reports must b upletion in a new interval, a Form 31 ng reclamation, have been complete ached procedure, currer	the filed within 30 days 160-4 must be filed once and the operator has the and proposed wellbore		
Attach the bond under which the of following completion of the invol- Testing has been completed. Fina determined that the site is ready for ConocoPhillips reques schematics. The Pre-D attached. A Closed Low	work will be performed or provide the ved operations. If the operation result d Abandonment Notices must be file or final inspection.) Ats permission to P&A the Visturbance Site Visit was op system will be used.	he Bond No. on file with BLM/BIA. 1 ults in a multiple completion or recom ed only after all requirements, includin e subject well per the atta s held on 12/8/2015 with Notify NMOCD prior to begin operation	Required subsequent reports must b hypletion in a new interval, a Form 31 ng reclamation, have been complete ached procedure, currer Bob Switzer/BLM. The I 24 hrs nning	be filed within 30 days 160-4 must be filed once ed and the operator has Int and proposed wellbore Re-Vegetation Plan is DIL CONS, DIV, DUCT, O		
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ConocoPhillips MICHENER A LS 6E Expense - P&A

Lat 36° 37' 24.348" N

Long 107° 50' 3.948" W

PROCEDURE NOTE:

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig. Before RU, run slickline to remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.

5. PU on the TBG to release the Halliburton PLS Packer (Packer releases with 1/4 to 1/3 right-hand tubing turn at the packer, emergency release over-pull 30,000#.) .TOOH with tubing and the packer (per pertinent data sheet).
Tubing size: 2-3/8" 4.7# J-55 EUE Packer Set Depth: 6,612' KB: 11'

6. PU 3-3/4" bit and watermelon mill and round trip as deep as possible above top perforation at 6,795'.

7. PU 4-1/2" CR on tubing, and set at 6,745'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, spot or tag subsequent plugs as appropriate. POOH with tubing.

8. RU wireline and run CBL with 500 psi on casing from CR at 6,745' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Wells Engineer, Troy Salyers (BLM) at tsalyers@blm.gov, and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 - Dakota Top/Perforations, Graneros Formation Top, 6645' - 6745', 12 Sacks Class B Cement Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Dakota Perforations, Dakota, Graneros Formation top. PUH.

10. Plug 2 - Gallup Formation Top, 5848' - 5948', 12 Sacks Class B Cement Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Gallup top. PUH.

11. Plug 3 - Mancos, Point Lookout Formation Tops, 4650' - 5161', 43 Sacks Class B Cement Mix 43 sx Class B cement and spot a balanced plug inside the casing to cover the Mancos, Point Lookout top. PUH.

12. Plug 4 - Menefee, Cliff House Formation Tops, 3929' - 4084', 16 Sacks Class B Cement Mix 16 sx Class B cement and spot a balanced plug inside the casing to cover the Menefee, Cliff house top. PUH.

13. Plug 5 - Pictured Cliffs, Fruitland Formation Tops, 1950' - 2478', 44 Sacks Class B Cement Mix 44 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs, Fruitland top. PUH.

14. Plug 6 - Kirtland, Ojo Formation Tops, 1354' - 1594', 23 Sacks Class B Cement Mix 23 sx Class B cement and spot a balanced plug inside the casing to cover the Kirtland, Ojo top. PUH.

15. Plug 7 - Surface Plug , 0' - 352', 83 Sacks Class B Cement

Two part plug (TOC is at 145')

Part 1: Mix 16 sx Class B cement and set a balanced plug at 352' inside the casing. PUH to TOC at 145'. Reverse circulate hole clean. POOH. Part 2: RIH and perforate 3 squeeze holes at 145'. Establish circulation through squeeze holes into the 4-1/2"/9-5/8" annulus. If unable to establish circulation [to surface], contact Wells Engineer. RIH with 4-1/2" CR and set at 100'. Mix 67 sacks Class B cement. Squeeze 54 sacks into production/intermediate annulus, leaving 13 sacks inside the production casing to surface. POOH.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

Conoco	Phillips	Schemat MICHENE	ic - Current R A LS #6E		
listrict	Field Name	API / UWI	County	State/Provin	ce
OUTH Inininal Soud Date	DK Surface Legal Location	3004523879 East/West Distance (ft)	SAN JUAN	rth/South Distance (ft) North/	CO South Reference
4/19/1980	NMPM-28N-09W-31-D	910.0	FWL	820.00 FNL	
		Vertical - Original Hole	. 9/30/2015 12:17:15 PM		
	1	/ertical schematic (actual)		MD (ftKB)	Formation Top
and tole sizes estimat	ted from casing size.			11.2	
******	1			- 145.0	50 XXX
Changed total depth	14'KB to 11'KB			301.8	
1; Surface; 9 5/8 in	a; 8.921 in; 11.0 ftKB;		Cement; 11.0-302.6; 4/19 w/ 299 cu. ft. of cement.	V1980; Cement Circulated to 302.5	-
			surface.	1,404.9	OJO ALAMO -
_				1,544.0	KIRTLAND
	1		24 98 J. 1	2,000.0	FRUITLAND
				- 2.428.1	PICTURED CU
			The second	2 520 0	IEMIS
			Production Casing Cemer 2,532.0; 5/1/1980; Cemer	ent; 145.0- tt w/ 614 sx of	LLWIS
Tubing Joints: 23	3/8 in: 4.70 lb/ft: J-55:		cement. TOC is at 145'v efficiency.	w/75% - 2,532.2	
11	1.0 ftKB; 6,612.2 ftKB			3,344.2	- CHACRA
			1000	3,979.0	- CLIFF HOUSE
Squeeze Pe	erf; 4,000.0; 9/6/1980			4,000.0	
			Cement Squeeze; 4,000.0	4,034.1	MENEFEE
the second			9/6/1980; Squeeze w/ 530 Cement is from 5200' to	4000' from 4,700.1	POINT LOOKO.
			[perforations.	- 5,051.8	MANCOS
Squeeze Pe	erf: 5,200.0; 9/6/1980			- 5,200.1	
			5/1/1980; Cement w/ 419	sx of65/35 class 5 291.0	
ten an a alle a transmitter to			B poz. TOC is at 3056'w Cement did not show up	on CBL.	10.00
				5,032.0	
				6,898.0	GALLUP
Halliburton P Hailliburton PLS (30,0	PLS Packer (4"); 2 in; 000# Shear); 6,612.2	₩ ₽. . . ₽ 		6,612.2	
	ftKB; 6,616.2 ftKB			6,616.1	
				- 6,680.1	GREENHORN
Tubing Joints; 23	V8 in; 4.70 lb/ft; J-55;			6,735.9	GRANEROS
				6,788.1	DAKOTA
and the second			···· · · · · · · ·	6,794.9	
Seat Nipple; 23/	/8 in; 4.70 lb/ft; J-55;			6,869.8	
6,869 Dakota: 6,795	0.8 ftKB; 6,871.3 ftKB	j = 1	1.	6,871.4	
Same -			Pluoback: 7 086 0.7 092	- 6,964.9	
	[PBTD: 7 056 0]		Production Casing Ceme	ent;5,832.0-	
2; Production1:4	1/2 in; 4.000 in; 11.0		65/35 class B poz followe	d by 100 sx	
	ftKB; 7,083.2 ftKB			is at 6296 from - 7,083.3	

ConocoPhillips		Propose	d Schematic		
Well Name: MICHE	NER A LS #6E	Uran	La Drain france.	LUS A	
3004523879 NM	APM-28N-09W-31-D DK		NEW MEX	ICO Vertio	cal
Graund Elevation (11) Origi 6,340.00	REVENT Elevation (1) 6,351.00	Sround Distance (11)	(G-Casing Flange Dista 11.00	nca (0) 11.00	Tuding Hanger Distance (11) 11
And Sec. And		/entical - Origina	al Hole 1/1/2020		
	Vertical schematic	c(actual)		MD (ftKB)	Formation Tops
Hole sizes estimated fro	m casing	PER PER	RF - OTHER: 145.0: 1/1/2020-	uma 11.2	
Cement Retainer: 10	size. 00.0-103.0		a #7: 11.0-352.0: 1/1/2020 Surface; 9 5/8 in; 8.921 in; 11.0 3; Changed set depth from 14	- 103.0	
Changed total depth of su	trace hole	Cer	to 11' KB.: 302.6 flKB nent; 11.0-302.6; 4/19/1980; nent w/299 cu. fl. of cement.	- 301.5	
Changed total depth of surface hole from 14" KB to 11" KB.	to 11' KB.		culated to surface g #7; 11.0-352.0; 1/1/2020; Mix sx Class B cement set a	- 302.5	
		bala	anced plug @352"inside ing.Mix 67 sx Class B cement	1,354.0	
		anr cas	ing to surface	1,544.0	-KIRTLAND
			g #o; 1,354.0-1,594.0; 1/1/2020 23 sx Class B cementspot anced plug inside casing to	1,950.1	- FRUITLAND
-		Plu Nix	er Kirtland & Olo top. g #5; 1,950.0-2,478.0; 1/1/2020 44 sx Class B cements pot	2,428.1	- PICTURED CLIFFS
		ball	anced plug insidecasing to er Pictured Cliffs & Fruitland	- 2,520.0	- LEWIS
		Pro 2,53	duction Casing Cement; 1450 32.0; 5/1/1980; Cement w/ 614	2,532.2	and the set of the set
11124		5x 0 759 759	6 efficiency. eeze Perf: 4,000.0: 9/6/1980	3,344.2	- CHACRA
- 4 4 14		Plu	g #4; 3,929.0-4,084.0; 1/1/2020 16 sx Class B cements pot anced plug inside casing to);	- CLIFF HOUSE
			er Menefee & CliffHouse top nent Squeeze; 4,000.0-5,200.0	4,034.1	- MENEFEE
		2/0/ cen 400	ent. Cement is from 5200' to 0' from perforations.	5 0E1 8	-POINT LOOKOUT
		Plug Mix bala	g #3; 4,660.0-6,161.0; 1/1/2020 43 sx Class B cementspot inced plug inside casing to	5,001.0	
		Squ	er Mancos & Point Lookout to eeze Perf: 5.200.0: 9/6/1980 duction Casino Cement	5.291.0	
	-	5,25 5x 0	1.0; 5/1/1980; Cement w/ 419 165/35 class B poz. TOC is at	5,832.0	-
		did Plug	not show up on CBL g #2; 5,848.0-5,948.0; 1/1/2020	5,898.0	- GALLUP
		Mix bala cov	nced plug insidecasing to er Gallup top	6,319.9	an 1 mai 1 mai 1
		Plug	g #1; 6,645.0-6,745.0; 1/1/2020	6,680.1	- GREENHORN -
		Mix bala	12 sx Class B cementspot inced plug insidecasing to er Dakota Perfs, Dakota &	6,698.5	GRANEROS
Cement Retainer: 6.745.	0-6.748.0		neros formation top. ola: 6.795.0-6.965.0: 9/3/1980 back: 7.066.0-7.083.2	6,745.1	
Hyd Frac-Slickwater;	9/3/1980;	Pro	1980 duction Casing Cement; 5,832	6,788.1	DAKOTA
70,000 gais	of water. 0: 7.066.0	5x 0 100	f 65/35 class B poz followed by sx 50/50 class B poz. TOC is	6,964.9	
		2;Pi	295 from 9/3/1980 CEL. roduction1; 41/2 in; 4.000 in; ftKB; 7,083.2 ftKB	7,082.3	
State of the second second		114		In the shine of	-

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Michener A LS #6E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set plug #3 (5251-5151) ft. to cover the Mancos top. BLM picks top of Mancos at 5201 ft.
- b) Set a cement plug (3395-3295) ft. to cover the Chacra top. BLM picks top of Chacra at 3345 ft.

 H_2S has not been reported at this location, however, low concentrations of H_2S (8 ppm – 40 ppm GSV) have been reported in wells within a 1 mile radius of this location.

Operator will run CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: <u>iwsavage@blm.gov</u> tsalyers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.