Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy Minerals and Natural Pescuraes	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-045-31244
811 St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name LA PLATA 14
1. Type of Well: □Oil Well ☒ Gas Well □ Other	8. Well Number #1
Name of Operator XTO ENERGY INC.	9. OGRID Number 5380
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	10. Pool name or Wildcat BASIN FRUITLAND COAL
4. Well Location	
Unit Letter D: 722 feet from the NORTH line and 748 feet from	The state of the s
Section 14 Township 31N Range 13W NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Snow whether DR, RRB, R1, GR, etc. 5672' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data RCUD SEP 5 '14
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set i	n concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	DIST. 8
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro- from lease and well location.	duction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles are	nd lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to so	hedule an inspection.
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SIGNATURE TITLE REGULATORY A	NALYST DATE 9/3/2014
TYPE OR PRINT NAME SHERRY J. MORROW E-MAIL: sherry morrow@xtoen	ergy.com PHONE: (505) 333-3630
For State Use Only	^
APPROVED BY: Conditions of Approval (if any):	Hirec DATE 12/19/2015
Conditions of Approval (if any):	