Office Office	State of New Me		Form C-	
District 1 – (575) 393-6161	Energy, Minerals and Natu	ural Resources	Revised July 18, 2	2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-045-35689	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	5. Indicate Type of Lease	- 4
District III - (505) 334-6178	1220 South St. Fra	ncis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	P			1
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Nan	ne
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PL	JUG BACK TO A		1
DIFFERENT RESERVOIR. USE "APF PROPOSALS.)	PLICATION FOR PERMIT" (FORM C-101) F	OR SUCH	Aztec Com 4	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number	
2 Name of Owner to a			9. OGRID Number	
Name of Operator BP America Production Compar	av.		9. OGRID Number 000778	-
Address of Operator	iy .		10. Pool name or Wildcat	
501 Westlake Park Blvd., Three Eld	ridge Place, 12.181A		Basin Fruitland Coal	
Houston, TX 77079				
4. Well Location				1
Unit Letter J:				1 1
Section 02	Township 30N Rang		NMPM County San Juan	
新工業、展示 以下一定。	11. Elevation (Show whether DR			
	583	31'		
12. Check	Appropriate Box to Indicate N	Nature of Notice	, Report or Other Data	
NOTICE OF	INTENTION TO:	SUE	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [A STATE OF THE STA	REMEDIAL WO		
	☐ CHANGE PLANS ☐	The state of the s	RILLING OPNS. P AND A	H
	MULTIPLE COMPL	CASING/CEMEN		_
		O/ IOII TO/ OEIVIE!		
and the second s				
OTHER: Change Well Nam		OTHER:		
13. Describe proposed or con	mpleted operations. (Clearly state all		nd give pertinent dates, including estimated	date
of starting any proposed	work). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach wellbore diagram of	
proposed completion or	recompletion.			
			uction of the originally permitted Johns, and unit, S/2 Sec 2, 30N, 11W, as the A	
	BP is changing the subject well's na			Ziec
Com 4 #1(A11#30-043-07047).	bi is changing the subject wen's na	inic to Azice Com		
C-102 attached			OIL CONS. DIV DIST. 3	
			DEC 1 0 2015	
BLM notified for CA NMNM11	5668 via 3160-5 form.		DEC 1 0 2015	
Spud Date: 08/21/2	2015 Rig Release I	Date:		
	Esta esta esta esta esta esta esta esta e	4		
I hereby certify that the information	on above is true and complete to the b	est of my knowled	ge and belief.	244
A . 10 /	1/1/0:			
SIGNATURE (TITLE Res	gulatory Analyst	DATE 12/07/2015	
Type or print name Toya C	olvin E-mail address:	Toya.Colvin@bp.co	om PHONE:281-366-7148	
For State Use Only				
APPROVED BY	Tale Trimel'	0 11101-0-	ENTL DATE 1-4-16	
APPROVED BY: Conditions of Approval (if any);	TITLE L'IN	x manag	DATE I I'U	1517
Constitutions of repproved (in any)				

Didnet I 1625 N French Dr., Hobbs, NIM 88240 Phone (575) 393-6161 Fax. (575) 393-0720 <u>Didnet II</u> 3118. First St., Artenn, NIM 88210 Phone (575) 748-1283 Fax. (575) 748-9720 <u>Didnet III</u> 1000 Rio Brazzos Road, Artec, NIM 87410 Phone (505) 334-6178 Fax. (505) 334-6170 <u>Didnet IV</u> 1220 S. St. Francis Dr., Santa Fe, NIM 87905 Phone (505) 476-3460 Fax. (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

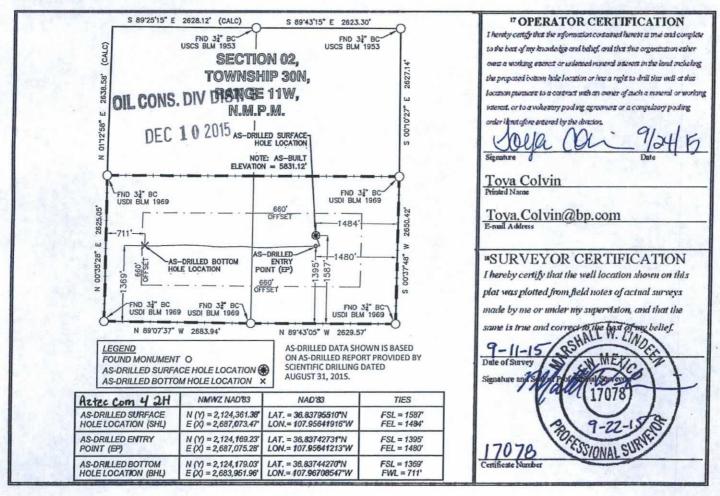
☐ AMENDED REPORT

AS-DRILLED PLAT

30-045-35689	² Pool Code 71629	³ Pool Name Basin Fruitland Coal			
⁴ Property Code	Aztec Com 4	6 Well Number 2 H			
OGRID No.	6 Operator Name	⁹ Elevation			
000778	DO0778 BP America Production Company				

Surface Location East/West line Section Township Range Feet from the County 1587 J 02 30N 11W South 1484 East San Juan " Bottom Hole Location If Different From Surface Feet from the North/South line UL or let no. East/West line Section Township Range County 02 1369 L 30N 11W South 711 West San Juan 12 Dedicated Acres 3 Joint or Infill Consolidation Code 5 Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Submit To-Approp Two Copies District I				Ene		State of No Minerals an								Rev			
1625 N. French Dr <u>District II</u> 811 S. First St., Ar <u>District III</u>	tesia, NM								1. WELL API NO. 30-045-35689 2. Type of Lease								
District IV			13.80		-	non-recording to	and the same of th		Or.		3. State Oil &		▼ FEE		ED/INI	DIAN	
1220 S. St. Francis		1111-2111111111111111111111111111111111		2500		Santa Fe,			0100		3. State Off &	Gas Le	ease No.		Line County San Juan tions (DF and RKB, etc.) 5831' ric and Other Logs Run MOUNT PULLED bbls to Surface ment top at 650' PACKER SET ETC. L USED rnet Sand		
4. Reason for fil	Control of the Contro	LETIO	N OR F	RECO	MPL	ETION RE	POF	KI AN	D LOG	100	5. Lease Name	or I Ini	it Agree	ment Na	me		
COMPLET		PORT (Fill	in boxes	#1 throu	gh #31 f	for State and Fe	ee wells	only)			Aztec Com 4 6. Well Number		The same of the sa			IV DIST. 3	
C-144 CLOS #33; attach this a	nd the pla									i/or	2Н		767	DE	C 1	0 2015	
	WELL [WORK	OVER	DEEPE	NING	□PLUGBAC	K 🗆 I	DIFFERE	ENT RESERV	VOIE							
8. Name of Opera BP America Pro		Company	I Sale			7.667			10.50		9. OGRID 000778						
10. Address of O 737 North Eldri	perator		BIA .	×		75					11. Pool name o						
Houston,TX 770	Unit Ltr	Secti	on	Towns	hin	Dange	Lot		Feet from t	the	N/S Line	Feet fr	om the	E/W L	ine	County	
12.Location Surface:	J	02	OII	30N	mp	Range 11W	Lot	-	1587	uic		Feet from the		East	ine		
BH:	L	02		30N		11W			1369			711		West		The state of the s	
13. Date Spudded	in the second	-				Released 9/03/2015		16	CONTRACT.		I (Ready to Produ	GE TO		. Elevati		F and RKB,	
08/21/2015 18. Total Measur 5304'	red Depth	THE PART OF SAME IN	43	19. P	lug Bac	k Measured De	epth	20). Was Direct	tiona	al Survey Made?	2		710	Day - College	Company of the second	
22. Producing Into							oratio	ns from	n 4930'-49							Y-12	
23.	x dexer	1172 0240	ar our z								gs set in we	11)		2003	135 6		
CASING SI	ZE	WEIG	HT LB./I			DEPTH SET			OLE SIZE		CEMENTING		ORD	AM	OUNT	PULLED	
9 5/8"		36	# K-55	315'				12 1/4"		146 sxs		15.6	13 bbls to Surface		Surface		
7"	MA CA	23	3# N-80			2668'		8 3/4"		242 sxs			Cement top at 650'		op at 650'		
			1										Callino L		10		
		4/1	=81		4	40			100			100			134		
24.	Lacon		Lpor	PTO) (LINE	ER RECORD		CODER	N	25.			G RECO		DACK	ED CET	
SIZE 4 ½" 11.6# L-80	TOP		529	TOM 5		No Cemen		SCREE	IN .		SIZE DEPTH SET PACE 2 7/8" J-55 6.4# 2489'		PACK	ER SEI			
172 22001 25 00		5	329	3		110 Center	11			-	70 0 55 0.411	240	_				
26. Perforation	record (i	nterval, siz	e, and nur	nber)		1		27. AC	CID, SHOT,	FR	ACTURE, CEN	MENT.	, SQUI	EEZE, E	ETC.	Way is	
Open Hole; Plac	and Open	Cleave De	akar with	Dorte fr	om 271	0' 5233' Line		DEPTH	INTERVAL		AMOUNT AN	ID KIN	ND MA	TERIAL	USED		
Perfs 4930'-494					OIII 2/1	0 -3233 , Line		2710	-5233'	l ly	w/15% HC	L Aci	d, 20/4	10 Garr	net Sa	nd	
28.		-					PRO	DDUC	TION								
Date First Produc	ction		Product	ion Meth	nod (Flo	wing, gas lift, p)	Well Status	Prod.	or Shut-	in)			
													but In s	v/o Facil	lities		
Date of Test	Hour	s Tested	Cho	oke Size		Prod'n For Test Period		Oil - Bt	ol	Gas	s - MCF		er - Bbl.			Oil Ratio	
Flow Tubing Press.	Casin	g Pressure		culated 2 ir Rate	24-	Oil - Bbl.		Gas	- MCF		Water - Bbl.	1	Oil Gra	vity - AP	I - (Co	rr.)	
29. Disposition of	of Gas (So	ld, used for	fuel, veni	ted, etc.)		V						30. Tes	t Witne	ssed By			
31. List Attachm	ents										1 K 1						
32. If a temporar	y pit was	used at the	well, attac	ch a plat	with the	e location of the	e tempo	orary pit.									
33. If an on-site	burial was	used at the	e well, rep	ort the e	xact loc	ation of the on-	-site bu	rial:			1 12		1111	1.34	187	WALL TO SE	
P.S. M. Fill				4		Latitude					Longitude	BAR		64		AD 1927 1983	
I hereby cert	ty that t	he inform	nation si	hown o	F	Printed		is true Colvin			to the best of legulatory An			lge and Date 12		The Park House	
E-mail Addre	ss Tova	.Colvin	abp.co	m													

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 950'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 1070'	T. Penn. "B"					
B. Salt	T. Atoka	T. Farmington Sd 1519'	T. Penn, "C"					
T. Yates	T. Miss	T. L.Kirtland Sh 1711'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Fruitland Coal 2041'	T. Leadville					
T. Queen	T. Silurian	T. IGNA Coal 2190'	T. Madison					
T. Grayburg	T. Montoya	T. FTLD Sand 2258'	T. Elbert					
T. San Andres	T. Simpson	T. CTWD Coal 2342'	T. McCracken					
T. Glorieta	T. McKee	T.CAHN Coal 2527'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	T. Pictured Cliffs	T.Granite					
T. Blinebry	T. Gr. Wash	T. Cliff House						
T.Tubb	T. Delaware Sand	T. Menefee						
T. Drinkard	T. Bone Springs	T. Point Lookout						
T. Abo	T.	T. Mancos						
T. Wolfcamp	T.	T. Gallup	The factor of the second					
T. Penn	T.	Base Greenhorn						
T. Cisco (Bough C)	T.	T. Dakota	The state of the s					
18 0 1 2		T. Morrison						
		T.Todilto						
		T. Entrada						
		T. Wingate	5					
		T. Chinle						
		T. Permian	THE RESERVE OF THE PARTY OF THE					

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, fromto
No. 2, from	to	No. 4, fromto
	IMP	ORTANT WATER SANDS
Include data on rate of water	er inflow and elevation to which water i	rose in hole.
No. 1, from	to	feet
No. 2, from	to	feet.
		feet
	LITHOLOGY REC	CORD (Attach additional sheet if necessary)
Thickn	900	Thiolman

From	To	Thickness In Feet	Litholog	у	From	То	Thickness In Feet	Lithology
	- 44							
							113	
	1							
2.								
	18 14 14							
	plant							
					.3			
					A			