District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 6-8-15

Attach Additional Sheets If Necessary

Phone:

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 200:

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Release Notification and Corrective Action **OPERATOR** Initial Report Final Repo Contact Ralph Jaramillo Telephone No. 214-245-5799 Facility Type HSW #94 injection line Name of Company Dominion Production Address Sand Unit Facility Name Mineral Owner Private Lease No. 30-031-20609 Surface Owner LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range 270 9W North 36 Latitude 35. 73203 Longitude 107. 74 79 NATURE OF RELEASE Type of Release Produced water of Volume of Release 50665 Volume Recovered 10665 Source of Release Rupture Date and Hour of Occurrence in injection line Date and Hour of Discovery Was Immediate Notice Given? If YES, To Whom? Yes No Not Required Cory Smith Date and Hour By Whom? Kalph Jaramillo Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes No Approximetly SObbls If a Watercourse was Impacted, Describe Fully. The Fluid make it to an Arroyo. It made it Approxiemetly 2600ft down Arroys. Describe Cause of Problem and Remedial Action Taken. A rupture in our HSW#94 injection line was the cause Describe Area Affected and Cleanup Action Taken.\* Flat Surface with sage brush bushes and Arroyo. We shut in source of water and contained release. We are in the process of cleaning out Arroyo. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Supervisor: Printed Name: Approval Date: Expiration Day E-mail Address: Talphyaramillo 2008 Byahon com Conditions of Approval: Attached 🔯 Corpilions Attender

HNCS 15 159 56344

## Smith, Cory, EMNRD

From:

Smith, Cory, EMNRD

Sent:

Monday, July 20, 2015 2:07 PM

To:

ricky mahan

Subject:

RE: Hospah Sands Unit #94 C-141 Conditions of Approval

Attachments:

C-141 FORM HSU 94.pdf

Ricky,

The attached C-141 is the one I used. If you would like to change it please let me know.

The Below Conditions of Approval still apply to the release.

From: ricky mahan [mailto:novamahan@gmail.com]

Sent: Monday, July 20, 2015 1:45 PM To: Smith, Cory, EMNRD

Subject: Re: Hospah Sands Unit #94 C-141 Conditions of Approval

I dropped it off, you were not there, i gave it to Secretary, I can give you another.

Ricky Mahan

On Jul 20, 2015 1:43 PM, "Smith, Cory, EMNRD" < Cory. Smith@state.nm.us> wrote:

Rickey,

OCD never received a hard copy of the C-141 that Dominion emailed me on June, 9 2015. I have printed the C-141 out so it may be processed. In the future please submit all C-141 hard copy to the Aztec Oil Conservation Office(Address below).

Dominions Production Remediation plan for the Hospah Sands #94/Injection line is approved with the following Conditions:

- Dominion will remove all standing Oil/Water from the release area, to include rain run on and dispose of at a division approved facility.
- Dominion will test the open excavation side walls and base to confirm that no contamination above regulatory standards is left in place.
  - o Soil will be tested for BTEX(EPA 8021B), Benzene (EPA 8021B), and TPH (GRO & DRO EPA 8015)

- o Site has been ranked a 20 and closure standards are set at 100ppm TPH, 50 ppm BTEX, 10 ppm Benzene.
- Dominion will Notify District III OCD Office at a minimum 72 hours but no more than 1 week prior to soil sampling activities.
  - During the last OCD inspections it appeared that the absorption unit(Shaker) has not been active in sometime, therefor all contaminated soils will be disposed of at a Division approved Land farm.

If you have any questions please feel free to contact me at your leisure.

Cory Smith

**Environmental Specialist** 

Oil Conservation Division

Energy, Minerals, & Natural Resources

1000 Rio Brazos, Aztec, NM 87410

(505)334-6178 ext 115

cory.smith@state.nm.us

From: ricky mahan [mailto:novamahan@gmail.com]

Sent: Tuesday, June 09, 2015 1:17 PM

To: Smith, Cory, EMNRD

Subject: Fwd:

Hsu 94 c-141

----- Forwarded message -----

From: "ricky mahan" <novamahan@gmail.com>

Date: Jun 9, 2015 1:05 PM

Subject: Fwd:

To: "Ralph Jaramillo" < ralphjaramillo2208@yahoo.com>

Cc:

From: Hospah < hospah@nogtx.com > Date: Tue, Jun 9, 2015 at 1:01 PM Subject: To: t < novamahan@gmail.com >