Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-09759

5. Indicate Type of Lease STATE ☐ FEE ☑

6. State Oil & Gas Lease No. CA- NMNM-73777

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: HAMPTON D

1. Type of Well: Oil Well ☐ Gas Well ☑ Other

8. Well Number 01

2. Name of Operator: XTO ENERGY INC

9. OGRID Number 5380

3. Address of Operator: 382 CR 3100, AZTEC, NM 87410

10. Pool name or Wildcat: BASIN DAKOTA

4. Well Location
Unit Letter B : 1010 feet from the NORTH line and 1760 feet from the EAST line
Section 10 Township 30N Range 11W NMPM County SAN JUAN

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 5732' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☑	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., proposes to plug and abandon this location per the attached Procedure, Current WBD, and Proposed WBD. A Closed Loop System will be used.

* move mancos plug to 4995'-5095'
* move mesa verde plug to 3812'-3912'
* Add Chacra plug from 2940'-3040'
* move fruitland plug from 1882'-1982'

OIL CONS. DIV DIST. 3

JAN 11 2016

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 10/27/2015

Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE: (505)333-3206

For State Use Only

APPROVED BY: Bob Rall TITLE DEPUTY OIL & GAS INSPECTOR, DISTRICT #3 DATE 1/11/16

Conditions of Approval (if any):

7
KC

ML _____
MTG _____
Approved _____

Hampton D#1 P&A
AFE# 1506400
Basin Dakota
API: 30-045-09759
1,760' FEL and 1,010' FNL, Section 10, T30N, R11W
San Juan County, New Mexico / API 30-045-09124

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____, No__X__, Unknown_____.
   Tubing: Yes __X__, No ____, Unknown_____, Size __1-1/4"_____, Length __6,732'___.
   Packer: Yes____, No __X___, Unknown_____, Type _____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
   Round trip 4.5" gauge ring or casing scraper to 6071' or as deep as possible.

4. Load hole with treated water, TOH and LD 1-1/4" tbg. PU 2-3/8", 4.7#, J-55 tbg.

5. **Plug #1 (Dakota perforations and top, 6,627' – 6,527'):** RIH and set 4.5" cement retainer at 6,627'. TIH tubing and pressure test 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. *If casing does not test then spot or tag subsequent plugs as appropriate.* Mix 12 sxs Class B cement inside casing to cover the Dakota perforations and top. PUH.

6. **Plug #2 (Gallup top, 5,835' – 5,735'):** Perforate 3 squeeze holes at 5,835'. Establish rate into squeeze holes. Set 4.5" cement retainer at 5,785'. Mix 51 sxs Class B cement squeeze 39 sxs outside casing and leave 12 sxs inside casing to cover Gallup top. TOH.

   4995'-5095'

7. **Plug #3 (Mancos top, ~~4,916'~~ – ~~4,816'~~):** Perforate 3 squeeze holes at 4,916'. Establish rate into squeeze holes. Set 4.5" cement retainer at 4,866'. Mix 51 sxs Class B cement squeeze 39 sxs outside casing and leave 12 sxs inside casing to cover Mancos top. TOH.

   3912 - 3812

8. **Plug #4 (Mesaverde top, ~~3,946'~~ – ~~3,846'~~):** Perforate 3 squeeze holes at 3,946'. Establish rate into squeeze holes. Set 4.5" cement retainer at 3,896'. Mix 51 sxs Class B cement squeeze 39 sxs outside casing and leave 12 sxs inside casing to cover Mesaverde top. PUH

   * add Chacra plug from 2940 - 3040

9. **Plug #5 (Pictured Cliffs top, 2,288' – 2,188'):** Spot 12 sxs Class B and spot a balanced plug inside casing to cover the Pictured Cliffs top. PUH.

10. **Plug #6 (Fruitland top, ~~1,682' – 1,582'~~ 1982 - 1882'):** Spot 12 sxs Class B and spot a balanced plug inside casing to cover the Fruitland top. TOH.

11. **Plug #7 (Kirtland, Ojo Alamo tops, 1,041' – 750'):** Perforate 3 squeeze holes at 1,041'. Establish rate into squeeze holes. Set 4.5" cement retainer at 991'. Mix 139 sxs Class B cement squeeze 113 sxs outside casing and leave 26 sxs inside casing to cover Kirtland and Ojo tops. PUH

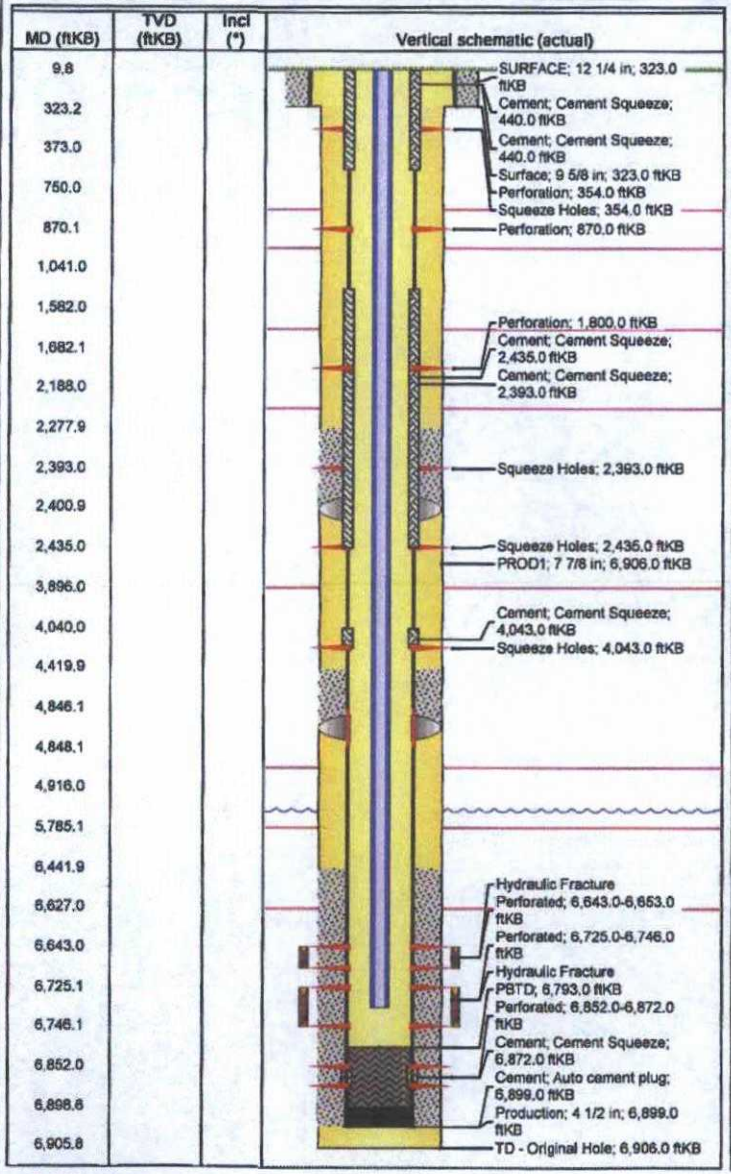
12. **Plug #8 (9-5/8" shoe 373' – 0'):** Mix approximately 33 sxs Class B cement and pump down tubing. TOH tubing Shut in well and WOC.

13. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Downhole Well Profile - with Schematic

Well Name: Hampton D 01

API/UWI	XTO Accounting ID	Permit Number	State/Province	County
30045097590000	77794		New Mexico	San Juan
Location	**Spud Date**	**Original KB Elevation (ft)**	**Ground/Corrected Ground Elevation (ft)**	**KB-Ground Distance (ft)**
T30N-R11W-S26	11/16/1961 00:00	5,742.00	5,732.00	10.00



Wellbores

Wellbore Name	Parent Wellbore	Wellbore API/UWI
Original Hole	Original Hole	30045097590000
Start Depth (ftKB)	**Profile Type**	**Kick Off Depth (ftKB)**
10.0		

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	10.0	323.0
PROD1	7 7/8	323.0	6,906.0

Zones

Zone Name	Top (ftKB)	Btm (ftKB)	Current Status
Dakota	6,643.0	6,872.0	

Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade
Surface	323.0	9 5/8	32.30	J-55
Production	6,899.0	4 1/2	10.50	J-55

Cement

Des	Type	String
Surface Casing Cement	Casing	Surface, 323.0ftKB
Production Casing Cement	Casing	Production, 6,899.0ftKB
Cement Squeeze	Squeeze	Production, 6,899.0ftKB
Cement Squeeze	Squeeze	Production, 6,899.0ftKB
Cement Squeeze	Squeeze	Production, 6,899.0ftKB

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Production	1/19/1996	6,742.0

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	1 1/4	2.75	J-55	201	6,732.00	10.0	6,742.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone
1/1/1996	354.0	354.0	
3/29/1994	354.0	354.0	
1/12/1996	870.0	870.0	
1/12/1996	1,800.0	1,800.0	
3/29/1994	2,393.0	2,393.0	
1/1/1996	2,435.0	2,435.0	
3/29/1994	4,043.0	4,043.0	
1/20/1962	6,643.0	6,653.0	Dakota, Original Hole

Downhole Well Profile - with Schematic

Well Name: Hampton D 01

API/UWI	XTO Accounting ID	Permit Number	State/Province	County
30045097590000	77794		New Mexico	San Juan
Location	**Spud Date**	**Original KB Elevation (ft)**	**Ground/Corrected Ground Elevation (ft)**	**KB-Ground Distance (ft)**
T30N-R11W-S26	11/16/1961 00:00	5,742.00	5,732.00	10.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
9.8			SURFACE; 12 1/4 in; 323.0 ftKB
323.2			Cement; Cement Squeeze; 440.0 ftKB
373.0			Cement; Cement Squeeze; 440.0 ftKB
750.0			Surface; 9 5/8 in; 323.0 ftKB
870.1			Perforation; 354.0 ftKB
1,041.0			Squeeze Holes; 354.0 ftKB
1,582.0			Perforation; 870.0 ftKB
1,682.1			Perforation; 1,800.0 ftKB
2,188.0			Cement; Cement Squeeze; 2,435.0 ftKB
2,277.9			Cement; Cement Squeeze; 2,393.0 ftKB
2,393.0			Squeeze Holes; 2,393.0 ftKB
2,400.9			
2,435.0			Squeeze Holes; 2,435.0 ftKB
3,896.0			PROD1; 7 7/8 in; 6,906.0 ftKB
4,040.0			Cement; Cement Squeeze; 4,043.0 ftKB
4,419.9			Squeeze Holes; 4,043.0 ftKB
4,846.1			
4,848.1			
4,916.0			
5,785.1			
6,441.9			Hydraulic Fracture
6,627.0			Perforated; 6,643.0-6,653.0 ftKB
6,643.0			Perforated; 6,725.0-6,746.0 ftKB
6,725.1			Hydraulic Fracture
6,746.1			PBTD; 6,793.0 ftKB
6,852.0			Perforated; 6,852.0-6,872.0 ftKB
6,898.6			Cement; Cement Squeeze; 6,872.0 ftKB
6,905.8			Cement; Auto cement plug; 6,899.0 ftKB
			Production; 4 1/2 in; 6,899.0 ftKB
			TD - Original Hole; 6,906.0 ftKB

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone
1/20/1962	6,725.0	6,746.0	Dakota, Original Hole
1/18/1962	6,852.0	6,872.0	Dakota, Original Hole

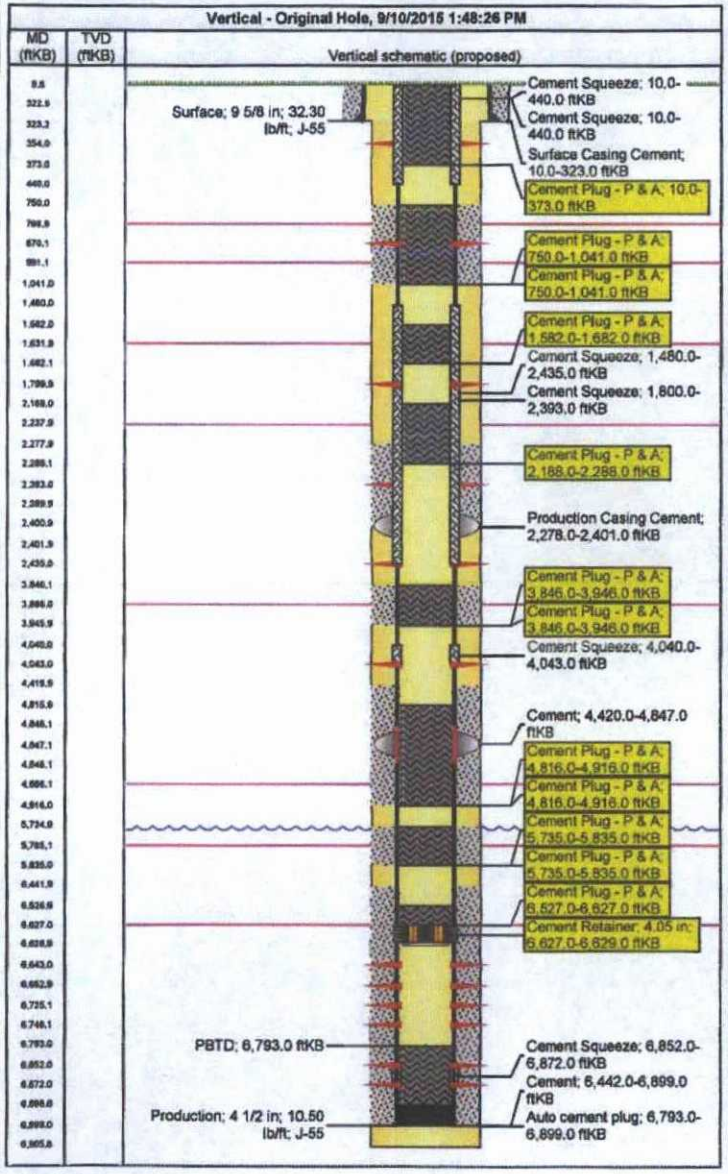
Stimulations & Treatments

Frac #	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)
	6725	6746				
	6643	6653				

XTO - Proposed P&A Wellbore Diagram

Well Name: Hampton D 01

API/UWI	XTO Accounting ID	Permit Number	State/Province	County
30045097590000	77794		New Mexico	San Juan
Location	**Spud Date**	**Original KB Elevation (ft)**	**Ground/Corrected Ground Elevation (ft)**	**KB-Ground Distance (ft)**
T30N-R11W-S26	11/16/1961 00:00	5,742.00	5,732.00	10.00



Formations

Formation Name	Final Top MD (ftKB)	Final Bottom MD (ftKB)
Ojo Alamo	800.0	991.0
Kirtland	991.0	1,632.0
Fruitland Coal	1,632.0	2,238.0
Pictured Cliffs	2,238.0	3,896.0
Mesaverde	3,896.0	4,866.0
Mancos	4,866.0	5,785.0
Gallup	5,785.0	6,627.0
Dakota	6,627.0	

Wellbores

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Start Depth (ftKB)	Profile Type	Kick Off Depth (ftKB)
10.0		

Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade
Surface	323.0	9 5/8	32.30	J-55
Production	6,899.0	4 1/2	10.50	J-55

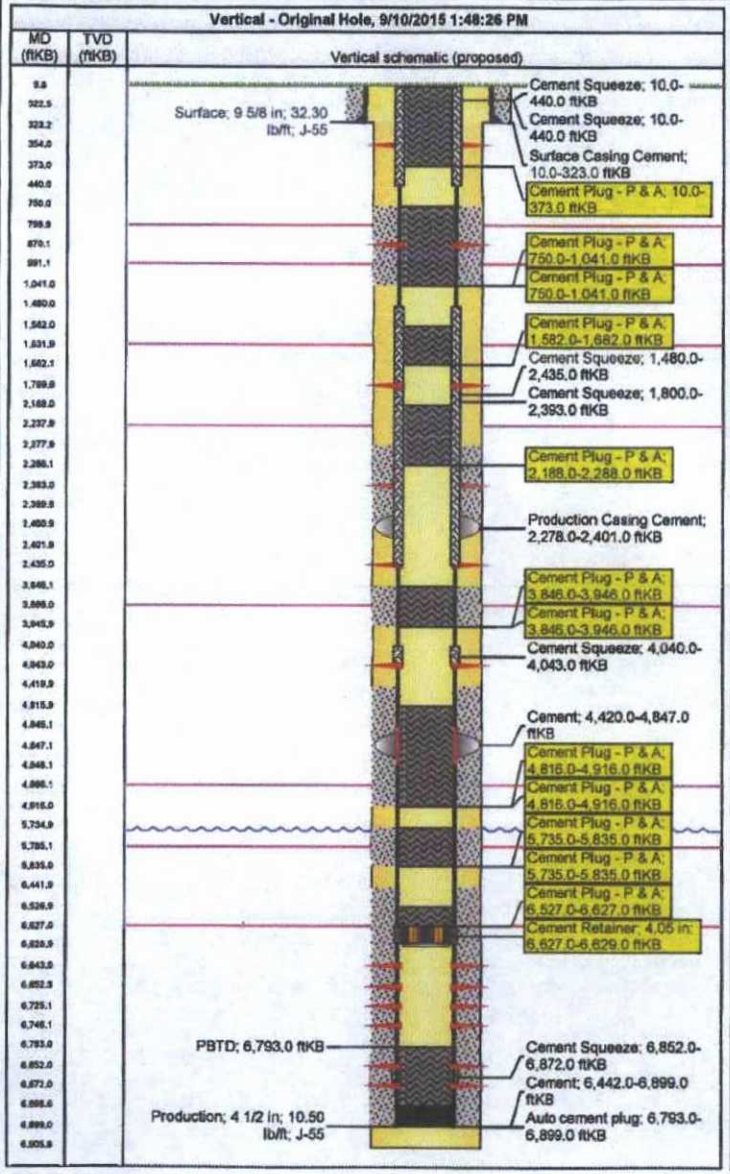
Cement

Des	Type	String	Com
Surface Casing Cement	Casing	Surface, 323.0ftKB	
Production Casing Cement	Casing	Production, 6,899.0ftKB	
Cement Squeeze	Squeeze	Production, 6,899.0ftKB	
Cement Squeeze	Squeeze	Production, 6,899.0ftKB	
Cement Squeeze	Squeeze	Production, 6,899.0ftKB	
Cement Plug - P & A	Plug	Production, 6,899.0ftKB	Plug 1: Pump 12 sx fr/6,627 - 6,527
Cement Plug - P & A	Casing	Production, 6,899.0ftKB	Plug 2: (outside) Pump 39 sx fr/5,835 - 5,735
Cement Plug - P & A	Plug	Production, 6,899.0ftKB	Plug 2: (inside) Pump 12 sx fr/5,835 - 5,735
Cement Plug - P & A	Casing	Production, 6,899.0ftKB	Plug 3: (outside) Pump 39 sx fr/4,916 - 4,816
Cement Plug - P & A	Plug	Production, 6,899.0ftKB	Plug 3: (inside) Pump 12 sx fr/4,916 - 4,816

XTO - Proposed P&A Wellbore Diagram

Well Name: Hampton D 01

API/UWI	XTO Accounting ID	Permit Number	State/Province	County
30045097590000	77794		New Mexico	San Juan
Location	**Spud Date**	**Original KB Elevation (ft)**	**Ground/Corrected Ground Elevation (ft)**	**KB-Ground Distance (ft)**
T30N-R11W-S26	11/16/1961 00:00	5,742.00	5,732.00	10.00



Cement

Des	Type	String	Com
Cement Plug - P & A	Casing	Production, 6,899.0ftKB	Plug 4: (outside) Pump 39 sx fr/3,946 - 3,846
Cement Plug - P & A	Plug	Production, 6,899.0ftKB	Plug 4: (inside) Pump 12 sx fr/3,946 - 3,846
Cement Plug - P & A	Plug	Production, 6,899.0ftKB	Plug 5: Pump 12 sx fr/2,288 - 2,188
Cement Plug - P & A	Plug	Production, 6,899.0ftKB	Plug 6: Pump 12 sx fr/1,682 - 1,582
Cement Plug - P & A	Casing	Production, 6,899.0ftKB	Plug 7: (outside) Pump 113 sx fr/1,041 - 750
Cement Plug - P & A	Plug	Production, 6,899.0ftKB	Plug 7: (inside) Pump 26 sx fr 1,041 - 750
Cement Plug - P & A	Plug	Production, 6,899.0ftKB	Plug 8: Pump 33 sx fr/373 to surface

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone
1/1/1996	354.0	354.0	
3/29/1994	354.0	354.0	
1/12/1996	870.0	870.0	
1/12/1996	1,800.0	1,800.0	
3/29/1994	2,393.0	2,393.0	
1/1/1996	2,435.0	2,435.0	
3/29/1994	4,043.0	4,043.0	
1/20/1962	6,643.0	6,653.0	Dakota, Original Hole
1/20/1962	6,725.0	6,746.0	Dakota, Original Hole
1/18/1962	6,852.0	6,872.0	Dakota, Original Hole

Other In Hole

Des	OD (in)	Top (ftKB)	Btm (ftKB)
Cement Retainer	4.052	6,627.0	6,629.0