Form 3160-5 June 2015)	UNITED STATES				FORM APPROVED OMB No. 1004-0137	
DEI	PARTMENT OF THE INTE EAU OF LAND MANAGE		OCT 19	2015 5. Lease Serial No.	Expires: January 31, 2018 Jicarilla Contract #183	
	NOTICES AND REPORT			6. If Indian, Allotte	e or Tribe Name	
Do not use this abandoned well.	form for proposals to d Use Form 3160-3 (APD)	for such bi	anterainn F	Managelicatilla Apache		
	TRIPLICATE - Other instruction			7. If Unit of CA/A	greement, Name and/or No.	
1. Type of Well				Q Well Marris and	NT-	
Oil Well Gas Well Other				8. well Name and	8. Well Name and No. Chacon Jicarilla D #9	
2. Name of Operator Energen Resources Corporation					9. API Well No. 30-043-20275	
3a. Address 2010 Afton Place 3b. Phone No. (incl (505) 324-4168			de area code)	and the second s	10. Field and Pool or Exploratory Area West Lindrith Gallup Dakota	
Farmington, NM 87401 (505) 324-4168 4. Location of Well (Footage, Sec., T, R, M, or Survey Description)				11. Country or Parish, State		
935' FNL 1850' FWL Sec. 27	T23N-R03W (C) NE/MW			Sandoval	NM	
12. CHI	ECK THE APPROPRIATE BOX(E	ES) TO INDICAT	E NATURE OF	F NOTICE, REPORT OR O	OTHER DATA	
TYPE OF SUBMISSION		the second		OF ACTION	1	
-	Acidize	Deepen	Γ	Production (Start/Resum	e) Water Shut-Off	
Notice of Intent	Alter Casing	Hydraulic F	Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Constr	ruction	Recomplete	✓ Other	
Subsequent Report	Change Plans	Plug and Al	bandon	Temporarily Abandon	Notification of Venting	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
completion of the involved operati completed. Final Abandonment No is ready for final inspection.) The wellhead pressure on the #602H. Energen began venting gas or	ons. If the operation results in a m ptices must be filed only after all re	nd No. on file with ultiple completio equirements, inclu- up to 1100 psi of flowback tank s	h BLM/BIA. Re on or recompletion uding reclamation due to fracing starting on 10/1	equired subsequent reports on in a new interval, a Forn on, have been completed a operations being conduct 16/15 in order to relieve	must be filed within 30 days following n 3160-4 must be filed once testing has beer nd the operator has detennined that the site cted on Energen's Chacon Jicarilla his wellhead pressure.	
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8