

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 19 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Ludwick LS 017	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004509246	

## LOCATION OF RELEASE

Unit Letter B	Section 29	Township 30N	Range 10W	Feet from the 790	North/South Line North	Feet from the 1,650	East/West Line East	County: San Juan
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Latitude 36.787893° Longitude -107.903769°

## NATURE OF RELEASE


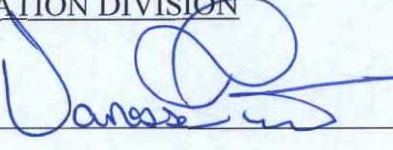
Type of Release: condensate/oil	Volume of Release: 16 bbl condensate; 10 bbl prod. water	Volume Recovered: none
Source of Release: Suspect corrosion 400 bbl production tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: January 14, 2016; 1:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? A phone call to Vanessa Fields	
By Whom? Steve Moskal of BP	Date and Hour: 1/15/2016 at 9:05 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* During tank gauging, tech found a drop of approximately 11.5" from condensate tank from previous monthly gauging event. Removed contents of tank and filled with fresh, warm water to confirm leak. Hole found near the bottom of the tank. Estimated volumes of loss based on recent gauging data. The tank will be removed and inspected. Repairs will be determined upon analysis of the well production rate.

Describe Area Affected and Cleanup Action Taken.\* Area immediately surrounding the tank has evidence of staining. The tank and staining is contained in an metal containment ring and earthen berm. Remediation will likely be performed via dig and haul.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>1/20/2016</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: January 15, 2016	Phone: 505-326-9497	

\* Attach Additional Sheets If Necessary

Sample BTEX, TPH, Chlorides  
ORO/DRO  
150F1602041148