

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OIL CONS. DIV DIST. 3

Form C-141
Revised August 8, 2011

JAN 19 2016

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497	
Facility Name: Aztec Com 4 002H	Facility Type: Natural gas well	
Surface Owner: Fee	Mineral Owner: Fee	API No. 3004535689

LOCATION OF RELEASE

Unit Letter J	Section 2	Township 30N	Range 11W	Feet from the 1,586	North/South Line South	Feet from the 1,484	East/West Line East	County: San Juan
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Latitude 36.83795268° Longitude -107.95641792°

NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 288 mcf	Volume Recovered: none
Source of Release: Hung dump valve on separator	Date and Hour of Occurrence: January 16, 2016 7:00 PM	Date and Hour of Discovery: January 18, 2016 1:15 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Karen Collins at NMOCD Aztec	
By Whom? Steve Moskal	Date and Hour: January 19, 2016 9:05 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

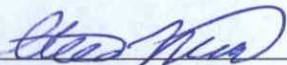
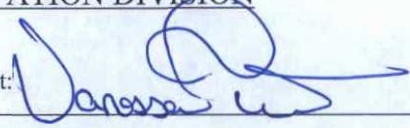
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Field tech found the separator second stage dump controller hung open, with gas venting out to the BGT. Landowner to be notified in writing.

Describe Area Affected and Cleanup Action Taken.* The field tech adjusted the dump operator and placed the well back on line. A follow up inspection performed by a mechanic is scheduled to ensure proper and continuous operations of the dump controller.

No environmental remediation required as the gas was vented to the atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>1/20/2016</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: January 19, 2016	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

NOF 1602038441