

OIL CONS. DIV DIST. 3

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 12 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMSF-078768
2. Name of Operator WPX Energy Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1822	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2,460' FNL & 2,095' FWL sec 25, T31N, R5W BHL: 2,414' FNL & 1,951' FWL, sec 25, T31N, R5W		8. Well Name and No. Rosa Unit #2 SWD
		9. API Well No. 30-039-30812
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Convert WSW to SWD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX proposes to convert the Rosa Unit #2 Water Supply Well (WSW) back to a Saltwater Disposal Well (SWD) by removing the existing ESP and will be setting the packer +/- 8282', per attached procedure and wellbore.

**Notify NMOCD 24 hrs
prior to beginning
operations**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permitting Tech III
Signature		Date 1/6/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>William Tambekou</i>	Title <i>petroleum Engineer</i>	Date <i>01/11/2016</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>FFD</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Rosa Unit SWD #2 ESP Removal Procedure

ESP Removal Procedure

1. MIRU pulling unit. ND wellhead. NU BOP.
2. MIRU Schlumberger spooling unit for ESP cable. TOH with tubing, cable, ESP and Cavins Desander.
3. Transfer ESP cable to WPX yard. Send ESP to Schlumberger and Desander to Cavins in OKC for refurbishment. RDMO Schlumberger.
4. MU plastic-coated or nickel plated AS-1X retrievable packer BHA and TIH with same on 3-1/2" production tubing. Set packer @ $\pm 8,282'$.
5. Notify BLM/NMOCD of MIT schedule 24 hours in advance in the event they want to witness.
6. Load casing and perform MIT per BLM/NMOCD requirements. ND BOP. NU wellhead for injection. Return to injection. Turn well over to production. RDMO pulling unit.

ROSA UNIT SWD #002 ENTRADA

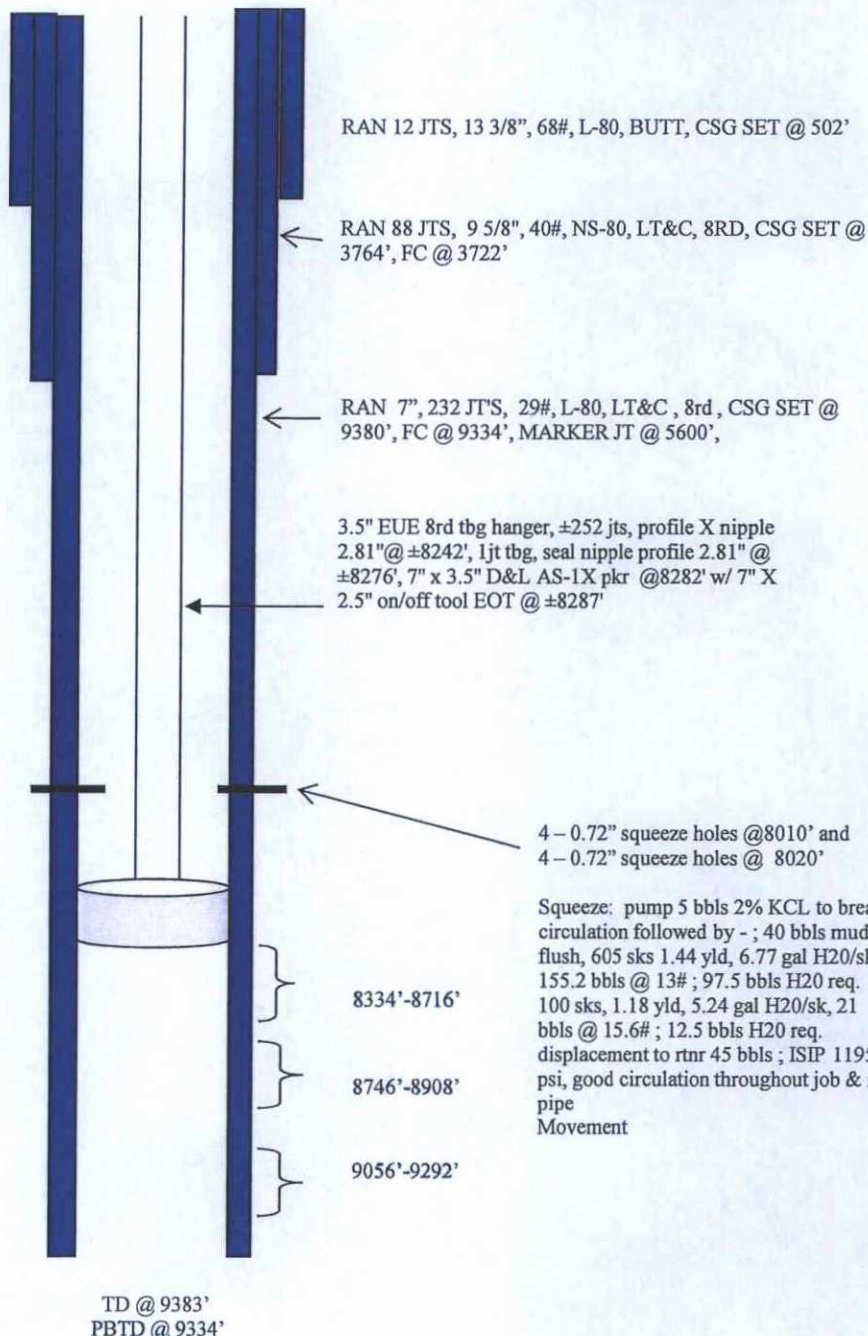
Spud Date 8/26/10
Completed 10/29/10

Surface Location:

Sur: 2460' FNL & 2095' FWL
BHL: 2414' FNL & 1951' FWL
Sec 25, 31N, 5W
Rio Arriba, NM

Elevation: 6447' GR
API #: 30-039-30812

<u>Tops</u>	<u>Depth</u>
Fruitland	3080'
Lewis	3607'
Cliff House	5521'
Point Lookout	5744'
Mancos	6204'
Graneros	7850'
Dakota	7992'
Morrison	8218'
Bluff	8736'
Entrada	9052'



3RD STAGE Morrison: 8334'-8716' (432, 0.38\" holes)
Frac with 183,336# 20/40 White Sand

2ND STAGE Bluff: 8746'-8908' (486, 0.38\" holes)
Frac with 186,400# 20/40 Badger

1ST STAGE Entrada: 9056'-9292' (708, 0.38\" holes)
Frac with 233,000# 20/40 Badger

4 - 0.72\" squeeze holes @ 8010' and
4 - 0.72\" squeeze holes @ 8020'

Squeeze: pump 5 bbls 2% KCL to break circulation followed by - ; 40 bbls mud flush, 605 sks 1.44 yld, 6.77 gal H2O/sk, 155.2 bbls @ 13# ; 97.5 bbls H2O req. 100 sks, 1.18 yld, 5.24 gal H2O/sk, 21 bbls @ 15.6# ; 12.5 bbls H2O req. displacement to rtnr 45 bbls ; ISIP 1195 psi, good circulation throughout job & no pipe Movement

TD @ 9383'
PBSD @ 9334'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
17 1/2"	13 3/8", 68#	690 s xs	792 cu.ft.	surface
12 1/4"	9 5/8", 40#	870 s xs	1783 cu.ft.	surface
8 3/4"	7", 29#	705 s xs	989 cu.ft.	3400' - CBL