

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1149IND8479
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON 80
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R12W NENE 0660FNL 0825FEL 36.609680 N Lat, 108.146190 W Lon		9. API Well No. 30-045-06938-00-S1
		10. Field and Pool, or Exploratory TAPACITO PC/ BLANCO MV
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Records Update:

Please see the attached documents including the NMOCD well details noting the W. Kutz Pictured Cliffs formation in the subject well was plugged back October 1992.

OIL CONS. DIV DIST. 3

DEC 17 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #325821 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 12/14/2015 (16JWS0031SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 12/14/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD Accepted For Record

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
I-149-IND-8479

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or Co. Agreement Designation
Gallegos Canyon Uni

8. Well Name and No.
GCU #80

9. API Well No.
30-045-06938

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
BHP Petroleum (Americas) Inc.

Address and Telephone No.
5847 San Felipe #3600, Houston, TX 77057 713/780-5000

Location of Well (Footage, Sec., T., R., M., or Survey Description)
**(NE/NE) Sec. 6-T27N-R12W
660' FNL & 825' FEL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached - Well Completion History

RECEIVED
OCT 29 1992
OIL CON. DIV
DIST. 3

RECEIVED
BLM
92 OCT 21 PM 12:34
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Regulatory Affairs Rep** Date **10/20/92**

ACCEPTED FOR RECORD

This space for Federal or State office use:

Approved by

Title

OCT 26 1992

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BY **217**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side
NMOCD

BHP G.C.U. #80- Basin Fruitland Coal San Juan, NM Sec 6 T27N-R12W
 BHP WI 46,607 NRI 40.781 AFE: #9209236 \$75,000

08/15/92- Flow test PC formation for 24 hrs, flowing 20 psi on a 3/8" choke for 60 MCF/D. MIRU JC Well \$200,000 and set a 7" Baker EZ-Drill CIBP on WL @ 1270' KB. POOH and test CIBP to 300 psi, held OK. GIH and perf the Fruitland Coal fm 1250' to 1266' w/ a 4" csg gun using 4 JSPF, 90° phasing and a 19 gram charge shooting a .50 hole. No press to surf. POOH, all shots fired. PU 7" Guiberson UNi-Packer 6 on 2-7/8" tbg and tally in hole. Set pkr at 1128'. Test pkr to 300 psi, held OK. MI set, fill and filter frac tanks w/2% KCL wtr and additives. Swab well dn for frac. SDFN. Day 1 CC: \$8,300

08/16/92- Waiting on frac crew. Day 2 DC: \$450 CC: \$8,750

08/17/92- Waiting on frac crew. Day 3 DC: \$450 CC: \$9,200

08/18/92- Waiting on frac crew. Day 4 DC: \$450 CC: \$9,650

08/19/92- Waiting on frac crew. Day 5 DC: \$450 CC: \$10,100

08/20/92- Moving in frac equipment. Day 6 DC: \$450 CC: \$10,550

08/21/92- RU Dowell to frac stimulate the Fruitland Coal. Job screened out on the 2 ppg state. Never saw a break in press when the pad was pumped. Approx 5000# of sand was pumped. Rel pkr but could not pull out, worked pkr 5 hrs and POOH w/pkr. TIH and tag sand at 1200' KB. Circ clean to PBTD w/2% KCL wtr. POOH SDFN. BLTR 262 Day 7 DC: \$3,750 CC: \$14,300

08/22/92- TIH and set pkr at 1210'. Bull head 500 gal of 15% HCL acid, press increased fm 400 psi to 650 psi @ 2 BPM. Frac stimulate the Fruitland Coal w/30# crosslink gel 8,000 gal YP-130 pad, 16270 gal YF-130 containing 70,160 # 20/40 Brady sand starting out w/ 1/4 ppg flush w/6.5 bbl WF-30 fluid. Max press 3030 psi avg 2750 psi avg rate 25 BPM max sand conc 9 ppg ISIP 737 psi 15 min 650 psi. 576 bbl load to rec. RD Dowell and left well shut in for gel break. BLTR 838 Day 8 DC: \$24,150 CC: \$38,450

08/23/92- Well on vacuum. Rel pkr and TOH LD 2-7/8" tbg. PU and tally in hole 2-3/8" tbg. Tag sand at 1250'. Clean out to PBTD w/2% KCL wtr. Pull up and land tbg w/40 jts 2-3/8" 4.7# 8R J-55 EUE at 1261' KB. ND BOPE and NU well head. RD and RU swab unit. FL at 500' from surf. Swab well 6.5 hrs and rec 80 bbl load. Final FL 1000' from surf. No gas to surf. csg on a vacuum. SDFN. TBLR 80 BLTR 758 Day 9 DC: \$8,050 CC: \$46,500

08/24/92- SITP 0 psi SICP 10 psi. Ran swab found FL 700' from surf. Swab well 7 hrs and rec 75 bbl load wtr. Final FL at 1000'. No gas to surf. Csg press 85 psi. SDFN. TBLR 155 BLTR 683 Day 10 DC: \$1,800 CC: \$48,300

08/25/92- SITP 0 psi SICP 120 psi. Ran swab found FL 700' from surf. Swab well 7 hrs and rec 80 bbl load wtr. Final FL at 1000'. Sm amt of gas to surf. Csg press increased to 150 psi. Parted sand line and caught tools in lubricator. Shut dn for rig repair. TBLR 235 BLTR 603 Day 11 DC: \$1,300 CC: \$49,600

08/26/92- SITP 10 psi SICP 210 psi. Ran swab found FL 600' from surf. Swab well 7 hrs and rec 75 bbl load wtr. Well flowing small amt of water, open to tank overnight. Tbg 5 psi csg 160 psi. TBLR 310 BLTR 528 Day 12 DC: \$1,300 CC: \$50,900

08/27/92- SITP 00 psi SICP 240 psi. Ran swab found FL 600' from surf. Swab well 7 hrs, well will kick off and flow for 30 min then die. Swab and flow back 55 bbl load. Left well flowing to tank on

NMOCD

a 1/2" choke. FTP 20 psi csg 180 psi. TBLR 365 BLTR 473 Day 13
DC: \$1,200 CC: \$52,100

08/28/92- Tbg press 0 psi csg 260 psi. Well flowed 40 bbl overnight but dead this am. Made swab run, FL 650' from surf. swab back 4 bbl and kicked off flowing. Rec 6 bbl and well died. Ran insert pump and rods. Space out and clamp off. Set pump jack and start up. Rods hung up after 2 hrs pumping. POOH w/rods and pump, pump stuck open w/frac sand. SDFN. TBLR 415 BLTR 423 Day 14 DC: \$3,600 CC: \$55,700

08/29/92- Clean out well w/N/2. RU and swab well. Rec 6 bbl load. Csg 150 psi. TIH w/pump and rods, well would not pump. Kill well w/15 bbl 2% KCL and LD 22' of tbg subs. Tbg landed at 1239' KB. Space out pump and hung well on. Well pumping good, csg flowing at 5 psi on a 1/4" choke. Rig dn. TBLR 415 BLTR 423 Day 15 DC: \$2,700 CC: \$58,400

08/30/92- Well not pumping 0 psi on csg. Rec 57 bbl pumping. Acts sanded up. Shut dn pumping unit. TBLR 478 BLTR 375 Day 16 DC: \$00 CC: \$58,400

08/31/92- Well not pumping. Waiting on rig to clean out. TBLR 478 BLTR 375 Day 17 DC: \$00 CC: \$58,400

09/01/92- MIRU POOH w/rods and pump. No sand in pump. Tag up, no sand fill in csg. RU to swab. TBLR 478 BLTR 375 Day 18 DC: \$700 CC: \$59,100

09/02/92- Swab well 9 hrs and rec 40 bbl load. Well trying to flow between runs, well kicked off flowing on a 1/2" choke w/ a 135 psi on csg. TBLR 518 BLTR 335 Day 19 DC: \$1,300 CC: \$60,400

09/03/92- Rec 20 bbl load overnight, well dead. Made one swab run and well kicked off flowing thru a 1/2" choke. FTP 20 psi csg 110 psi. Rec 50 bbl load flowing in 6 hrs. \$700 CC: \$61,100

09/04/92- 24 hrs flowing on a 1/2" choke. FTP 27 psi csg 106 psi. Rec 60 bbl load w/ an estimated gas rate of 100 MCF/D. TBLR 651 BLTR 202 Day 21 DC: \$000 CC: \$61,100

09/05/92- 24 hrs flowing on a 1/2" choke. FTP 15 psi csg 92 psi. Rec 61 bbl load w/ an estimated gas rate of 75 MCF/D. TBLR 712 BLTR 141 Day 22 DC: \$500 CC: \$61,600

09/06/92- 24 hrs flowing on a 1/2" choke. FTP 12 psi csg 79 psi. Rec 60 bbl load w/ an estimated gas rate of 30 MCF/D. TBLR 772 BLTR 81 Day 23 DC: \$000 CC: \$61,600

09/07/92- 24 hrs flowing on a 1/2" choke. FTP 13 psi csg 91 psi. Rec 53 bbl load w/ an estimated gas rate of 30 MCF/D. TBLR 825 BLTR 28 Day 24 DC: \$000 CC: \$61,600

09/08/92- 24 hrs flowing on a 1/2" choke. FTP 14 psi csg 79 psi. Rec 47 bbl load w/ an estimated gas rate of 30 MCF/D. TBLR 872 BLTR +19 Day 25 DC: \$000 CC: \$61,600

09/09/92- 24 hrs flowing on a 1/2" choke. FTP 10 psi csg 97 psi. Rec 48 bbl load w/ an estimated gas rate of 30 MCF/D. TBLR 920 BLTR +67 Day 26 DC: \$500 CC: \$62,100

09/10/92- 24 hrs flowing on a 1/2" choke. FTP 09 psi csg 101 psi. Rec 51 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 971 BLTR +118 Day 27 DC: \$000 CC: \$62,100

09/11/92- 24 hrs flowing on a 1/2" choke. FTP 12 psi csg 104 psi. Rec 33 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1004 BLTR +151 Day 28 DC: \$000 CC: \$62,100

09/12/92- 24 hrs flowing on a 1/2" choke. FTP 08 psi csg 97 psi.
 Rec 33 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1037
 BLTR +184 Day 29 DC: \$400 CC: \$62,500
09/13/92- 24 hrs flowing on a 1/2" choke. FTP 10 psi csg 98 psi.
 Rec 28 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1065
 BLTR +212 Day 30 DC: \$000 CC: \$62,500
09/14/92- 24 hrs flowing on a 1/2" choke. FTP 16 psi csg 111 psi.
 Rec 63 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1128
 BLTR +275 Day 31 DC: \$000 CC: \$62,500
09/15/92- 24 hrs flowing on a 1/2" choke. FTP 18 psi csg 125 psi.
 Rec 28 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1156
 BLTR +303 Day 32 DC: \$500 CC: \$63,000
09/16/92- 24 hrs flowing on a 1/2" choke. FTP 14 psi csg 121 psi.
 Rec 25 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1181
 BLTR +328 Day 33 DC: \$000 CC: \$63,000
09/17/92- 24 hrs flowing on a 3/8" choke. FTP 13 psi csg 117 psi.
 Rec 22 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1203
 BLTR +350 Day 34 DC: \$000 CC: \$63,000
09/18/92- 24 hrs flowing on a 3/8" choke. FTP 20 psi csg 111 psi.
 Rec 40 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1243
 BLTR +390 Day 35 DC: \$000 CC: \$63,000
09/19/92- 24 hrs flowing on a 3/8" choke. FTP 18 psi csg 115 psi.
 Rec 27 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1270
 BLTR +417 Day 36 DC: \$500 CC: \$63,500
09/20/92- 24 hrs flowing on a 3/8" choke. FTP 20 psi csg 117 psi.
 Rec 40 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1310
 BLTR +457 Day 37 DC: \$000 CC: \$63,500
09/21/92- 24 hrs flowing on a 3/8" choke. FTP 15 psi csg 110 psi.
 Rec 25 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1335
 BLTR +482 Day 38 DC: \$000 CC: \$63,500
09/22/92- 24 hrs flowing on a 3/8" choke. FTP 15 psi csg 110 psi.
 Rec 28 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1363
 BLTR +510 Day 39 DC: \$000 CC: \$63,500
09/23/92- 24 hrs flowing on a 3/8" choke. FTP 17 psi csg 128 psi.
 Rec 31 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1394
 BLTR +541 Day 340 DC: \$000 CC: \$63,500
09/24/92- 24 hrs flowing on a 3/8" choke. FTP 14 psi csg 124 psi.
 Rec 20 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1414
 BLTR +561 Day 41 DC: \$000 CC: \$63,500
09/25/92- 24 hrs flowing on a 3/8" choke. FTP 17 psi csg 112 psi.
 Rec 28 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1442
 BLTR +589 Day 42 DC: \$500 CC: \$64,000
09/26/92- 24 hrs flowing on a 3/8" choke. FTP 18 psi csg 116 psi.
 Rec 35 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1477
 BLTR +624 Day 43 DC: \$500 CC: \$64,000
09/27/92- 24 hrs flowing on a 3/8" choke. FTP 16 psi csg 116 psi.
 Rec 30 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1507
 BLTR +654 Day 44 DC: \$500 CC: \$64,000
09/28/92- 24 hrs flowing on a 3/8" choke. FTP 25 psi csg 127 psi.
 Rec 27 bbl load w/ an estimated gas rate of 20 MCF/D. TBLR 1534
 BLTR +681 Day 45 DC: \$500 CC: \$64,000
09/29/92- 24 hrs flowing on a 3/8" choke. FTP 22 psi csg 117 psi.
 Rec 20 bbl load w/ an estimated gas rate of 40 MCF/D. TBLR 1554
 BLTR +701 Day 46 DC: \$1,000 CC: \$65,000

RECEIVED

09/30/92- 24 hrs flowing on a 3/8" choke. FTP 13 psi csg 132 psi.
Rec 25 bbl load w/ an estimated gas rate of 40 MCF/D. TBLR 1579
BLTR +726 Day 47 DC: \$000 CC: \$65,000 92 OCT 21 PM 12:34

10/01/92- 24 hrs flowing on a 3/8" choke. FTP 11 psi csg 129 psi.
Rec 22 bbl load w/ an estimated gas rate of 40 MCF/D. TBLR 1601
BLTR +748 Day 48 DC: \$000 CC: \$65,000

10/02/92- 24 hrs flowing on a 3/8" choke. FTP 15 psi csg 127 psi.
Rec 21 bbl load w/ an estimated gas rate of 40 MCF/D. TBLR 1622
BLTR +769 Day 49 DC: \$000 CC: \$65,000

10/03/92- 24 hrs flowing on a 3/8" choke. FTP 12 psi csg 128 psi.
Rec 27 bbl load w/ an estimated gas rate of 40 MCF/D. TBLR 1649
BLTR +796 Day 50 DC: \$500 CC: \$65,500

10/04/92- 24 hrs flowing on a 3/8" choke. FTP 14 psi csg 128 psi.
Rec 27 bbl load w/ an estimated gas rate of 40 MCF/D. TBLR 1672
BLTR +819 Day 51 DC: \$000 CC: \$65,500

10/05/92- 24 hrs flowing on a 3/8" choke. FTP 20 psi csg 119 psi.
Rec 17 bbl load w/ an estimated gas rate of 50 MCF/D. TBLR 1689
BLTR +836 Day 52 DC: \$000 CC: \$65,500

10/06/92- 24 hrs flowing on a 3/8" choke. FTP 20 psi csg 119 psi.
Rec 25 bbl load w/ an estimated gas rate of 50 MCF/D. TBLR 1714
BLTR +861 Day 53 DC: \$10,000 CC: \$75,500

UNITED STATES
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BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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I-149-IND-8479

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

Gallegos Canyon Unit 80

9. API Well No.

30-045-06938

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas), Inc.

3. Address and Telephone No.

5847 San Felipe, Suite 3600, Houston, TX 77057 (713) 780-5000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(NE/NE) Section 6-T27N-R12W
660' FNL & 825' FEL

White pc

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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1. Pressure test casing w/ 2000 psi.
2. Log well from casing shoe to surface to locate Fruitland Coal.
3. Plug back w/ CIBP @ approximately 1281'.
4. Perforate the Fruitland Coal w/ 4 JSPF.
5. Fracture stimulate w/ a minimum of 40,000# of sand.

B.O.P.E. will consist of a 2000# Reagan bladder type preventer, pipe rams and blind ram B.O.P.E.

RECEIVED

FEB 13 1992

OIL CON. DIV

RECEIVED
B.L.M. MAIL ROOM
92 FEB 10 PM 12:59
FARMINGTON, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Debra L. Conner

Title

DIST. 3
Production Technician

Date

APPROVED

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

FEB 12 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals		
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth
Tubing 1	1		2.375	0	1256		1256	0.0	0	0	

Well Completions

[79680] KUTZ PICTURED CLIFFS, WEST (GAS)

Status: Zone Permanently Plugged Last Produced: 08/01/1991

Bottomhole Location: A-06-27N-12W Lot: 1 660 FNL 825 FEL

Lat/Long:

Acreage:

DHC: No

Consolidation Code: Unitization

Test

Production Method: Flowing

Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf

Water Volume: 0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	1292	1330

Notes

PC IS ZONE ABAND 10-6-92: CORRECT WC STATUS 10-6-92: /TEXAS CO/NAVAJO A #1/STANOLIND/PAN AM PET/CLINTON
OIL/ENERGY RES.GRP/

Added on 02/22/1994 by Dorothy Jacquez

Operator

Company: [778] BP AMERICA PRODUCTION COMPANY
Address:
Country: U.S.A.
Main Phone: 281-366-7148

Central Contact Person

Name: Toya Colvin **Title:** Regulatory Analyst
Phone: 281-366-7148 **Fax:**
Cell:
E-Mail Address: Toya.Colvin@bp.com

Pits

No Pits Found

Casing

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals		
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth
Hole 1	1		10.750	0	101		0	0.0	0	0	
Surface Casing	1		10.750	0	101		101	32.0	101	0	
Hole 2	1		7.000	0	1282		0	0.0	0	0	
Production Casing	1		7.000	0	1282		1282	20.0	1282	0	
Packer	1		7.000	1256	1261		5	0.0	0	0	

Event Dates

Initial Effective/Approval: 01/01/1900

Most Recent Approval: 10/06/1992

Confidential Requested On:

Test Allowable Approval:

Production Test:

TA Expiration:

Confidential Until:

Test Allowable End:

DHC:

TD Reached:

Deviation Report Received: No

Directional Survey Received: No

First Oil Production: 01/01/1900

Ready to Produce: 12/14/1953

C-104 Approval:

Plug Back:

Authorization Revoked Start:

Rig Released:

Logs Received: No

Closure Pit Plat Received:

First Gas Production: 01/01/1900

Completion Report Received:

Revoked Until:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
10/06/1992	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Zone Permanently Plugged	
09/27/1985	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Active	
01/01/1900	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Active	

[71629] BASIN FRUITLAND COAL (GAS)

Status: Active

Last Produced: 09/01/2015

Bottomhole Location: A-06-27N-12W Lot: 1 660 FNL 825 FEL

Lat/Long: 36.6096752281715,-108.146857145012

Acreage: NE/159.88 06-27N-12W Units: A(1) B(2) G H

DHC: No

Consolidation Code: Unitization

Test

Production Method: Flowing

Oil Volume: 0.0 bbls

Gas Volume: 50.0 mcf

Water Volume: 0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	1250	1266

Notes

; ORDERS: ADMIN: NSL-3136;

Event Dates

Initial Effective/Approval:	10/29/1992	TA Expiration:	
Most Recent Approval:	05/01/1996	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
Production Test:		Rig Released:	
TD Reached:		Logs Received:	No
Deviation Report Received:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	
First Oil Production:		Completion Report Received:	
Ready to Produce:	10/06/1992		
C-104 Approval:	01/27/1994		
Plug Back:			
Authorization Revoked Start:		Revoked Until:	

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
05/01/1996	[570] GALLEGOS CANYON UNIT	[778] BP AMERICA PRODUCTION COMPANY	Active	
04/28/1994	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Active	
02/22/1994	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Active	
10/29/1992	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Active	

Financial Assurance