

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GALLEGOS CANYON UNIT 35
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		9. API Well No. 30-045-07293-00-S1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ GALLUP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T28N R12W NESW 1650FSL 1650FWL 36.645020 N Lat, 108.137820 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Records Update:

Please see the attached documents including the NMOCD well details noting the W. Kutz Pictured Cliffs formation in the subject well was plugged back October 1992.

OIL CONS. DIV DIST. 3

DEC 17 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #325823 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 12/14/2015 (16JWS0032SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 12/14/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD Accepted For Record
BP
RY ✓

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Subject: Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

I-149-IND-8476

Indian, Allottee or Tribe Name

Navajo

Unit or CA, Agreement Designation

Gallegos Canyon Uni

Well Name and No.

GCU#35

API Well No.

30-045-07293

Field and Pool, or Exploratory Area

Basin Fruitland Coa

County or Parish, State

San Juan, New Mexico

Name of Operator
BHP Petroleum (Americas) Inc.

Address and Telephone No.

5847 San Felipe, Suite 3600, Houston, Texas (713) 780-5000

Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Section 20, T-28-N, R-12-W

1650' FSL & 1650' FWL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on well
Completion or Recompletion Report and Log form 1

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED - WELL COMPLETION HISTORY

RECEIVED

FEB 19 1993

REG. DIV
J. 3

RECEIVED
BLM
FEB-19 11:4:03
C/O REG. DIV, NM

I hereby certify that the foregoing is true and correct

Signed

Carl Kolbe

Title Regulatory Affairs Rep.

Date 1/22/93

(This space for Federal or State Office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOC

WASHINGTON RESOURCE AREA
SMN

BHP G.C.U. #35- Basin Fruitland Coal San Juan, NM Sec 20 T28N-R12W
BHP WI 46.607 NRI 40.781 AFE: #9209229 \$75,000

08/15/92- Flow test PC formation for 24 hrs, flowing 40 psi on a 1/4" choke for 50 MCF/D. MIRU JC Well Serv. GIH and set a 7" Baker EZ-Drill CIBP on WL @ 1368' KB. POOH and test CIBP to 300 psi, held OK. GIH and perf the Fruitland Coal from 1331' to 1335' and 1338' to 1358 w/ a 4" csg gun loaded 4 JSPF, 90° phasing with a 19 gram charge shooting a .50 hole. No press to surf, POOH all shots fired. PU 7" Guiberson pkr on 2-7/8" and tally in hole. Set pkr at 1255' - Test pkr to 300 psi, held OK. MI set, fill and filter frac tanks w/ 2% KCL wtr and additives. Swab well dn for frac. SDFN. Day 1 DC: \$8,800

08/16/92- Waiting on frac crew. Day 2 DC: \$450 CC: \$9,250

08/17/92- Waiting on frac crew. Day 3 DC: \$450 CC: \$9,700

08/18/92- RU BJ to frac stimulate Fruitland Coal. Pumped 200 bbl pad and had a BJ equipment failure. Shut dn. Day 4 BLTR 200 DC: \$450 CC: \$10,150

08/19/92- RU BJ to frac stimulate Fruitland Coal. Pumped 150 bbl pad and had a BJ equipment failure. Shut dn and rep same. Frac stimulate the Fruitland Coal dn 2-7/8" tbg w/458 bbl 30# crosslink gel and 24,800# 20/40 Brady sand at 19 BPM. Job screened out w/ 1/2 of the 4 PPG in max press 3400 psi avg 2500 psi avg rate 19 BPM. Load to rec 780 bbl. ISIP 1500 psi 15 min 658 psi. Shut well in for gel break. Day 5 BLTR 780 DC: \$3,750 CC: \$13,900

08/20/92- Well on a vacuum. RU & rel pkr. TOH laying dn 2-7/8" work string. PU and tally in hole 2-3/8" tbg. Tag sand at 1300'. Clean out to PBTB at 1368' w/2% KCL wtr. PU & land 2-3/8" 4.7# 8R J-555 EUE tbg at 1354' KB. ND BOPE and NU well head. RD unit and RU swab unit. Swab well 3 hrs and rec 30 bbl ld water w/no gas to surface. SDFN. Day 6 TBLR 30 BLTR 750 DC: \$23,000 CC: \$36,900

08/21/92- No press on well. Ran swab and had 400' of fluid in well. Swab well dn and rec 2 bbl load w/frac sand in swab tools. RU N/2 and clean out to PBTB. PU and pump N/2 to try and kick well off flowing. Rec 3 bbl ld, well would not flow. RD N/2 and RU to swab. Swab back 1/2 bbl load w/no gas to surf. SDFN. TBLR 35 BLTR 745 Day 7 DC: \$3,300 CC: \$40,200

08/22/92- SITP 0 psi SICP 110 psi. RU to swab, found FL 200' over perms. Swab well 3.5 hrs and rec 12 bbl load. Well swabbed dn, had a slight gas blow after swab w/85 psi on csg. TIH w/insert pump and rods. Space out and clamp off. RD and move. Prepare to set pump jack. TBLR 47 BLTR 733 Day 8 DC: \$4,300 CC: \$44,500

08/23/92- Prepare to set pump jack. TBLR 47 BLTR 733 Day 09 CC: \$44,500

08/24/92- Prepare to set pump jack. TBLR 47 BLTR 733 Day 10 CC: \$44,500

08/25/92- Prepare to set pump jack. TBLR 47 BLTR 733 Day 11 CC: \$44,500

08/26/92- Set pump jack and start up. Well pumping. TBLR 47 BLTR 733 Day 12 DC: \$2,100 CC: \$46,600

08/27/92- Well pumped 12 bbl load, csg press 15 psi. TBLR 59 BLTR 721 Day 13 DC: \$00 CC: \$46,600

08/28/92- Well not pumping. MIRU POOH w/rods & pump. Pump stuck open with frac sand. Tag sand at 1362' KB. LD 1 jt tbg. EOT at

1329' KB. TIH w/pump and rods. Space out and put well on pump. Rel rig. TBLR 59 BLTR 721 Day 14 DC: \$800 CC: \$47,400

08/29/92- Well pumping. Recovered 20 bbl load w/ the csg flowing at 49 psi thru 3/8" choke. Estimated gas volume 150 MCF/D. TBLR 79 BLTR 701 Day 15 DC: \$000 CC: \$47,400

08/30/92- Well pumping. Recovered 10 bbl load w/ the csg flowing at 12 psi thru 3/8" choke. Estimated gas volume 40 MCF/D. TBLR 89 BLTR 691 Day 16 DC: \$000 CC: \$47,400

08/31/92- Well not pumping. Waiting on rig to clean out. TBLR 89 BLTR 691 Day 17 DC: \$00 CC \$47,400

09/01/92- Well not pumping. Waiting on rig to clean out. TBLR 89 BLTR 691 Day 18 DC: \$00 CC \$47,400

09/02/92- Well pumping. Rec 8 bbl load. Csg flowing @ 14 psi thru a 3/8" choke. Estimated gas volume 40 MCF/D. TBLR 97 BLTR 683 Day 19 DC: \$00 CC \$47,400

09/03/92- MIRU JC Well Service. POOH w/rods and pump. ND head and tag up at 1356'. Well would not circ w/2% KCL. RU sand pump and clean out to PBTD. SDFN. TBLR 97 BLTR 683 Day 20 DC: \$1,400 CC \$48,800

09/04/92- Made two swab runs and rec no sand. TIH w/tbg and land tbg at 1358' KB. TIH w/pump and rods, space out. Good pump action. Rel rig. TBLR 97 BLTR 683 Day 21 DC: \$700 CC \$49,500

09/05/92- Well pumping. Rec 53 bbl load w/5 psi on csg. Estimated gas vol 10 MCF/D. TBLR 150 BLTR 630 Day 22 DC: \$000 CC \$49,500

09/06/92- Well pumping. Rec 08 bbl load w/ 5 psi on csg. Estimated gas vol 10 MCF/D. TBLR 158 BLTR 622 Day 23 DC: \$00 CC: \$49,500

09/07/92- Well pumping. Rec 03 bbl load w/ 5 psi on csg. Estimated gas vol 10 MCF/D. TBLR 161 BLTR 619 Day 24 DC: \$00 CC: \$49,500

09/08/92- Well pumping. Rec 04 bbl load w/ 9 psi on csg. Estimated gas vol 10 MCF/D. TBLR 165 BLTR 615 Day 25 DC: \$00 CC: \$49,500

09/09/92- Well pumping. Rec 05 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 170 BLTR 610 Day 26 DC: \$00 CC: \$49,500

09/10/92- Well pumping. Rec 06 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 176 BLTR 604 Day 27 DC: \$00 CC: \$49,500

09/11/92- Well pumping. Rec 03 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 179 BLTR 601 Day 28 DC: \$00 CC: \$49,500

09/12/92- Well pumping. Rec 03 bbl load w/ 7 psi on csg. Estimated gas vol 10 MCF/D. TBLR 182 BLTR 598 Day 29 DC: \$00 CC: \$49,500

09/13/92- Well pumping. Rec 00 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 182 BLTR 598 Day 30 DC: \$00 CC: \$49,500

09/14/92- Well pumping. Rec 01 bbl load w/ 7 psi on csg. Estimated gas vol 10 MCF/D. TBLR 183 BLTR 597 Day 31 DC: \$00 CC: \$49,500

09/15/92- Well pumping. Rec 02 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 185 BLTR 595 Day 32 DC: \$00 CC: \$49,500

09/16/92- Well pumping. Rec 01 bbl load w/ 7 psi on csg. Estimated gas vol 10 MCF/D. TBLR 186 BLTR 594 Day 33 DC: \$00 CC: \$49,500

09/17/92- Well pumping. Rec 03 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 189 BLTR 591 Day 34 DC: \$00 CC: \$49,500

09/18/92- Well pumping. Rec 02 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 191 BLTR 589 Day 35 DC: \$00 CC: \$49,500

09/19/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 191 BLTR 589 Day 36 DC: \$00 CC: \$49,500

09/20/92- Well pumping. Rec 02 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 37 DC: \$00 CC: \$49,500

09/21/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 38 DC: \$00 CC: \$49,500

09/22/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 39 DC: \$00 CC: \$49,500

09/23/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 40 DC: \$00 CC: \$49,500

09/24/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 41 DC: \$00 CC: \$49,500

09/25/92- Well pumping. Rec 02 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 195 BLTR 585 Day 42 DC: \$00 CC: \$49,500

09/26/92- 24 hours pumping. Rec 05 bbl load w/ 94 psi on csg flowing thru a 1/8" choke. Estimated gas vol 30 MCF/D. TBLR 200 BLTR 580 Day 43 DC: \$00 CC: \$49,500

09/27/92- 24 hours pumping. Rec 02 bbl load w/100 psi on csg flowing thru a 1/8" choke. Estimated gas vol 30 MCF/D. TBLR 202 BLTR 578 Day 44 DC: \$00 CC: \$49,500

09/28/92- 24 hours pumping. Rec 02 bbl load w/100 psi on csg flowing thru a 1/8" choke. Estimated gas vol 30 MCF/D. TBLR 204 BLTR 576 Day 45 DC: \$00 CC: \$49,500

09/29/92- 24 hours pumping. Rec 00 bbl load w/100 psi on csg flowing thru a 1/8" choke. Estimated gas vol 30 MCF/D. TBLR 204 BLTR 576 Day 46 DC: \$00 CC: \$49,500

09/30/92- 24 hours pumping. Rec 00 bbl load w/100 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 204 BLTR 576 Day 47 DC: \$00 CC: \$49,500

10/01/92- 24 hours pumping. Rec 00 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 204 BLTR 576 Day 48 DC: \$00 CC: \$49,500

10/02/92- 24 hours pumping. Rec 00 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 204 BLTR 576 Day 49 DC: \$00 CC: \$49,500

10/03/92- 00 hours pumping. Rec 00 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 204 BLTR 576 Day 50 DC: \$00 CC: \$49,500

10/04/92- 00 hours pumping. Rec 00 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. Down hole problems. TBLR 204 BLTR 576 Day 51 DC: \$00 CC: \$49,500

10/05/92- 00 hours pumping. Rec 01 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. Down hole problems. TBLR 205 BLTR 575 Day 52 DC: \$00 CC: \$49,500

10/06/92- 00 hours pumping. Rec 02 bbl load w/37 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 207 BLTR 573 Day 53 DC: \$00 CC: \$49,500

10/07/92- 00 hours pumping. Rec 00 bbl load w/35 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 207 BLTR 573 Day 54 DC: \$00 CC: \$49,500

10/08/92- 24 hours pumping. Rec 00 bbl load w/32 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 207 BLTR 573 Day 55 DC: \$00 CC: \$49,500

10/09/92- 24 hours pumping. Rec 03 bbl load w/32 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 210 BLTR 570 Day 56 DC: \$00 CC: \$49,500

10/10/92- 24 hours pumping. Rec 02 bbl load w/32 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 212 BLTR 568

Main Phone: 281-366-7148

Central Contact Person

Pits

No Pits Found

Casing

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals		
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth
Hole 1	1		10.750	0	82		0	0.0	0	0	
Surface Casing	1		10.750	0	82		82	29.0	82	0	
Hole 2	1		7.000	0	1374		0	0.0	0	0	
Production Casing	1		7.000	0	1374		1374	20.0	1374	0	
Packer	1		7.000	1349	1354		5	0.0	0	0	
Tubing 1	1		2.375	0	1349		1349	0.0	0	0	

Well Completions

[79680] KUTZ PICTURED CLIFFS, WEST (GAS)

Status: Zone Permanently Plugged Last Produced: 04/01/1992
Bottomhole Location: K-20-28N-12W 1650 FSL 1650 FWL
Lat/Long:
Acreage:
DHC: No Consolidation Code:
Production Method: Flowing

Test

Oil Volume: 0.0 bbls
 Gas Volume: 0.0 mcf
 Water Volume: 0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	1386	1437

Notes**Event Dates**

Initial Effective/Approval:	01/01/1900	TA Expiration:	
Most Recent Approval:	10/25/1992	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
Production Test:		Rig Released:	
TD Reached:		Logs Received:	No
Deviation Report Received:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	01/01/1900
First Oil Production:	01/01/1900	Completion Report Received:	
Ready to Produce:	09/12/1953		
C-104 Approval:			
Plug Back:			
Authorization Revoked Start:		Revoked Until:	

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
10/25/1992	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Zone Permanently Plugged	
12/20/1991	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Active	
01/01/1900	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Active	