

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078926

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GALLEGOS CANYON UNIT 3632. Name of Operator
BP AMERICA PRODUCTION COContact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com9. API Well No.
30-045-26882-00-S13a. Address
200 ENERGY COURT
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 281-366-714810. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
WEST KUTZ PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T29N R13W NWNE 1265FNL 1805FEL
36.701140 N Lat, 108.172230 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Records Update:

Please see the attached documents including the NMOC D well details noting the W. Kutz Pictured Cliffs formation in the subject well was plugged back April 1994.

OIL CONS. DIV DIST. 3
DEC 17 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #325808 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 12/14/2015 (16JWS0030SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 12/14/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BP
NMOC D Accepted For Record

RV ✓

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

P.O. Box 977 Farmington, New Mexico 87499 (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1265' FNL & 1805' FEL of Section 26, T-29-N, R-13-W

5. Lease Designation and Serial No.

SF 078926

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #363

9. API Well No.

30-045-26882

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/05/94 - MIRU workover rig. Pulled 2-3/8" tbg. Set CIBP @ 1565'. Test CIBP and csg. to 2500 psi. Perforated Fruitland Coal from 1514' - 1560'. Frac'd. well w/N2 foam and 153,000 lbs. sand. Flowed back. Killed well and cleaned out sand. Ran tbg. and landed @ 1532'.

03/09/94 - Released rig. Flowed well back and tested.

04/01/94 - Test: 155 MCFPD, 7 BLWPD. FTP 50 psi, CSG 89 psi.

RECEIVED
APR 26 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
94 APR 20 PM 3:52
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Carl Kolbe

Title Regulatory Affairs Representative Date 4/15/94

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APR 22 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

[79680] KUTZ PICTURED CLIFFS, WEST (GAS)

Bottomhole Location: B-26-29N-13W 1265 FNL 1805 FEL

Lat/Long:

Acreage:

DHC: No

Consolidation Code: Unitization

Test

Production Method: Flowing

Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf

Water Volume: 0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	1572	1584

Notes**Event Dates**

Initial Effective/Approval: 08/01/1989

Most Recent Approval: 04/06/1994

Confidential Requested On:

Test Allowable Approval:

Production Test:

TD Reached:

Deviation Report Received: No

Directional Survey Received: No

First Oil Production: 08/01/1989

Ready to Produce: 05/27/1988

C-104 Approval:

Plug Back:

Authorization Revoked Start:

TA Expiration:

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received: No

Closure Pit Plat Received:

First Gas Production: 08/01/1989

Completion Report Received:

Revoked Until:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
04/06/1994	[2038] GALLEGOS CANYON UNIT	[2217] ENERGY RESERVES GROUP	Zone Permanently Plugged	
08/01/1989			Active	

Company: [778] BP AMERICA PRODUCTION COMPANY
Address:
Country: U.S.A.
Main Phone: 281-366-7148

Central Contact Person

Name: Toya Colvin **Title:** Regulatory Analyst
Phone: 281-366-7148 **Fax:**
Cell:
E-Mail Address: Toya.Colvin@bp.com

Pits

No Pits Found

Casing

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals		
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth
Hole 1	1		7.000	0	125		0	0.0	0	0	
Surface Casing	1		7.000	0	125		125	1.0	125	77	
Hole 2	1		4.500	0	1671		0	0.0	0	0	
Production Casing	1		4.500	0	1671		1671	1.0	1671	266	
Packer	1		4.500	1584	1589		5	0.0	0	0	
Tubing 1	1		2.375	0	1584		1584	0.0	0	0	

Well Completions