

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NOG981113106. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM1029648. Well Name and No.  
SHAREN COM 19. API Well No.  
30-045-29925-00-S110. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator  
COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505.327.0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T26N R12W SESW 1035FSL 1665FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil &amp; Gas, Inc. proposes to pressure test casing and return to production.

See the attached procedure.

OIL CONS. DIV DIST. 3

Notify NMOCD 24 hrs  
prior to beginning  
operations

JAN 04 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #327443 verified by the BLM Well Information System  
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 12/30/2015 (16AE0056SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 12/30/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ABDELGADIR ELMADANI

Title PETROLEUM ENGINEER

Date 12/30/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD RV

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# Coleman Oil & Gas, Inc.

## Workover Procedure Pressure Test Casing

Wednesday, October 07, 2015

**Well:** Sharen Com #1  
**SL Location:** 1035' FSL & 1665' FWL (SESW)  
Sec 13, T26N, R12W, NMPM  
San Juan County, New Mexico

**Field:** Basin Fruitland Coal  
**Elevation:** 6045' RKB  
6040' GL  
**Lease:** NO-G-9811-1310  
**API#:** 30-045-29925

Fruitland Coal Perforations: 1212-1227  
Original PBTD at 1325 FT KB

**Procedure:** (Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment, function test BOP.
5. Tag up and POOH, Tally Tubing.
6. Cement Bond Log shows very good cement from TD to base of surface pipe.
7. RIH with retrievable Bridge Plug and set at  $\pm$  1120 FT KB. Place two sacks of sand on top of Retrievable Bridge Plug.
8. Load and pressure test casing with water. If casing does not pressure test proceed to step 9. If Casing pressure tests, proceed to step 14.
9. Make sure well is dead and remove BOP and Production Tubing Well Head. Rig up and pull slips on casing. Rotate production casing to check for thread leak.
10. Install tubing wellhead and BOP equipment.
11. Load and pressure test casing with water, chart pressure test per NMOCD requirements. NMOCD may want to witness.
12. If casing does not pressure tests locate hole and try to establish circulation.
13. Squeeze hole with cement. Procedure to be approved by regulatory agencies.
14. If casing pressure tests return well to production. Production test for one to three months to determine economic viability.

**Note:** Workover recommendation due to Braden Head Test failure and NMOCD requirement. If at any time it is determined that there is a hole in casing and it is determined that economics do not support workover, procedure may alter from workover to P&A with Regulatory approval.



FIELD: BASIN

COUNTY: SAN JUAN STATE: NHEW MEXICO

**Schlumberger**CEMENT BOND  
LOG

COUNTY: SAN JUAN  
Field: BASIN  
Location: 1035 FSL & 1665 FWL  
Well: SHAREN COM #1  
Company: COLEMAN OIL & GAS

LOCATION

1035 FSL &amp; 1665 FWL

Elev.: K.B. 604' ft  
G.L. 6041 ft  
D.F.

Permanent Datum: GROUND LEVEL

Elev.: 6041 ft

Log Measured From: KB

0.0 ft above Perm. Datum

Drilling Measured From: KB

API Serial No.

SECTION  
13TOWNSHIP  
26 NRANGE  
12 W

Logging Date: 15-MAR-2000

Run Number: 1

Depth Driller: 1322 ft

Schlumberger Depth: 1322 ft

Bottom Log Interval: 1322 ft

Top Log Interval: 128 ft

Casing Fluid Type: WATER

Salinity:

Density:

Fluid Level: 0 ft

BIT/CASING/TUBING STRING

Bit Size: 6.250 in

From:

To:

Casing/Tubing Size: 4.500 in

Weight: 10.5 lbm/ft

Grade: J-55

From: 0 ft

To: 1370 ft

Maximum Recorded Temperatures

Logger On Bottom: 15-MAR-2000

Time: 9:45

Unit Number: 151

Location: FARMINGTON

Recorded By: BEN SANDERS

Witnessed By: MIKE HANSON

MAIN PASS

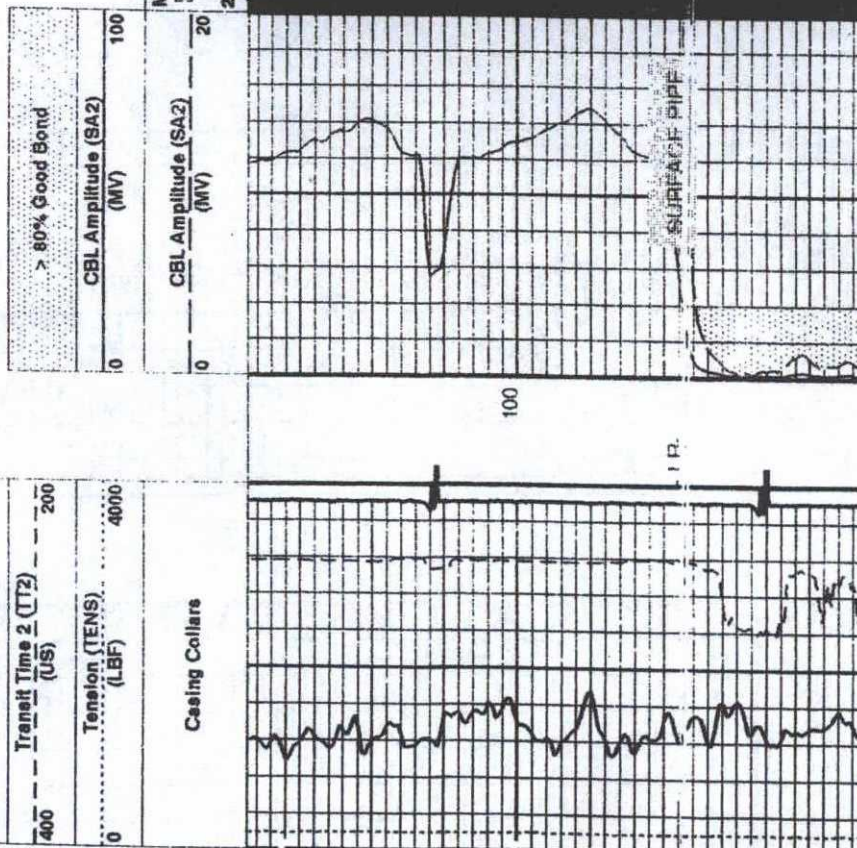
Casing Collar Locator (CCL)

-10 (---) 1

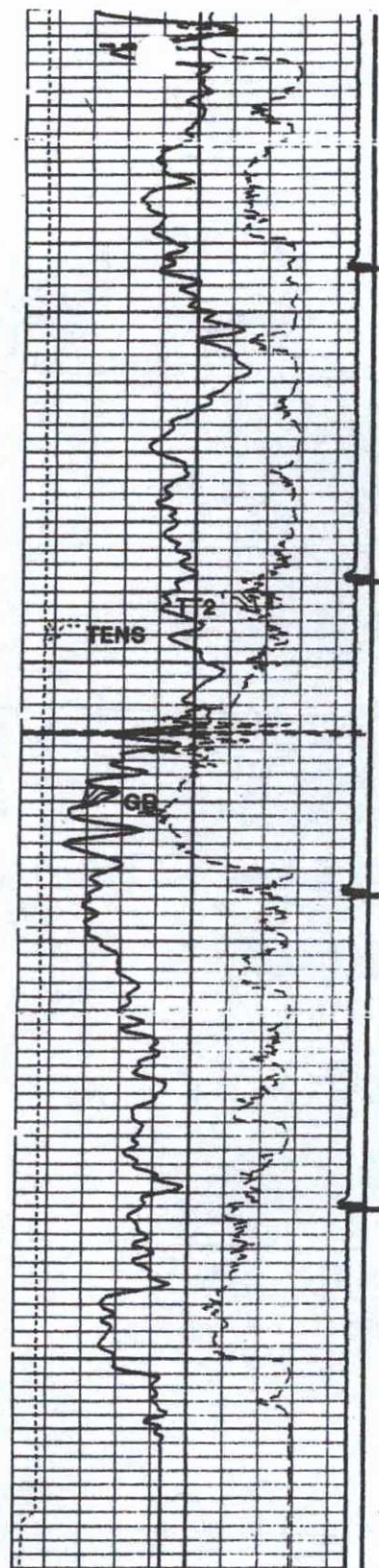
Gamma Ray (GR)  
(GAPI) 150Transit Time 2 (TT2)  
(US) 200Tension (TENS)  
(LBF) 4000

Casing Collars

Min Amplitude

VCL Variable Density (V)  
(US) 200



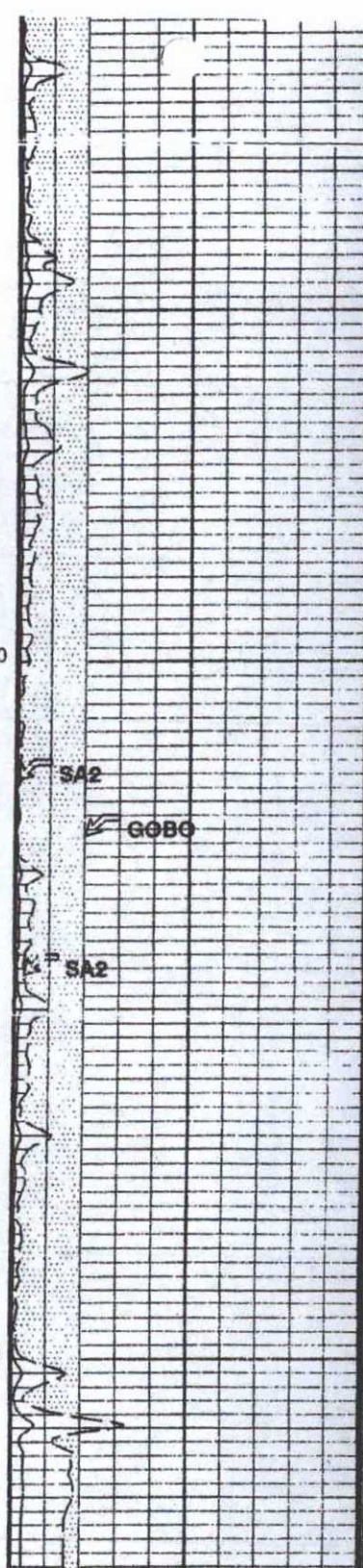


1200

1300

FR

TD



SA2

GOTO

SA2



Casing Collars		
Tension (TENS)		
(LBF)		
0		4000
Transit Time 2 (TT2)		
(US)		
400		200
Gamma Ray (GR)		
(GAPI)		
0		150
Casing Collar Locator (CCL)		

CBL Amplitude (SA2)		
(MV)		
0		20
CBL Amplitude (SA2)		
(MV)		
0		100
> 80% Good Bond		

MAIN PASS



## **BLM CONDITION OF APPROVAL**

### ***CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:***

1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
4. **Contact this office at (505) 564-7750 prior to conducting any cementing operations**

### ***SPECIAL STIPULATIONS:***

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils thick.**