District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## OIL CONG. DIV DIST. 3 State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr.

JAN 1 3 2016

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	Santa Fe,			
Release	Notification	and	Corrective	Action

						OPERATOR 🖂 1				al Report		Final Report
				Contact: Rex Farnsworth						0		
				Telephone No.: (505) 333-3100								
Facility Name: Federal Gas Com 1 #1C				Facility Type: Gas Well (Blanco Mesaverde)								
Surface Owner: Federal Mineral Owner					API No.: 30-045-30144							
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/	West Line County			
D	20	32N	10W	1060	F	NL	660	]	FWL	San Juan		
<b>Latitude</b> 36.976050 <b>Longitude</b> -108.124597												
NATURE OF RELEASE												
Type of Rele	ase: Produc	ed Oil / Produ	iced Wate			Volume of Release: 180 BBL's Volume Recovered: 70 BBL's						
Source of Release: Production Tank					Date and Hour of Occurrence: Date and Hour of Discovery: 12-30-2						12-30-2015	
Was Immedi	ate Notice (	riven?				12/30/2015 Time: Unknown 12:25pm  If YES, To Whom? Cory Smith (NMOCD)						
			Yes [	No Not Re	quired			(	,			
By Whom? J	ames McDa	miel (EHS St	upervisor 2	XTO Energy)		Date and Hour: 12-30-2015 4:30 pm						
Was a Water	course Read					If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No												
If a Waterco	urse was Im	pacted, Descr	ibe Fully.									
Describe Cause of Problem and Remedial Action Taken.* On Wednesday, 12-30-2015 an XTO Foreman found the steel production tank on the Federal Gas Com 1#1C location leaking from the load line valve. The XTO Foreman determined by the ending gauge of the tank that approximately 180 barrels of total fluid, 20 barrels of produced water and 160 barrels of produced oil has been released. The spill was contained within the berm and never left location. The XTO Foreman then called Triple S Trucking to help aid with product recovery and notified EH&S. The Foreman was able to recover approximately 70 barrels of produced fluid. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 20 due to an estimated depth to groundwater of 50 to 100 feet and an arroyo less than 1000 feet. This set the closure standard to 100 ppm TPH, 10 ppm benzene, and 50 ppm total BTEX.												
Describe Area Affected and Cleanup Action Taken. *A release has been confirmed based a broken load line valve on the production tank and the loss of 110 barrels of fluid that was not recovered. Clean-up is still ongoing.									he loss of			
I hereby cert regulations a public health should their or the enviro	ify that the i all operators for the environment. In a number of the interest in a num	nformation grare required to ronment. The ave failed to	iven above o report and acceptant adequately OCD accep	e is true and complete is true and complete of a C-141 report investigate and restance of a C-141 report and restance of a C	ete to the elease no rt by the emediate	otifications as NMOCD m contaminati	nd perform correct arked as "Initial Roon that pose a throet the operator of r	tive act Report" eat to grespons	tions for rel does not re ground wate sibility for o	eases which elieve the ope r, surface wa compliance w	may enderator of ster, hun with any	danger f liability nan health
OIL CONSERVATION DIVISION												
Signature:												
Printed Name: Rex Farnsworth					Approved by Environmental Specialist:						,	
Title: EHS T	echnician					Approval Dat	e:1/32 (30/1	0	Expiration	Date:		
E-mail Addr	ess: rex_farr	nsworth@xtoe	energy.cor	n	(	Conditions of Approval:			Attached			
Date: 1-8-20	16	Ph	one: 505-3	33-3100				100				
Attach Addi				0000		18081	5365395	120			THE	