

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-35315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-1509	
7. Lease Name or Unit Agreement Name Good Times P32-2410	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat South Bisti-Gallup	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6615 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location

SHL: Unit Letter P : 990 feet from the S line and 330 feet from the E line

BHL: Unit Letter M : 990 feet from the S line and 330 feet from the W line

Section 32 Township 24N Range 10W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Encana Oil & Gas (USA) Inc. (Encana) has completed the cement squeeze work on the Good Times P32-2410 01H proposed in the November 11, 2015 sundry. Encana rigged up on said well on November 13, 2015 for cement squeeze work.

Squeeze #1: shot squeeze holes at 3812', pumped 8.3 bbls of 15.8# Class G Cement (see slurry details attached). Cemented from 3810' to ~4010'

Squeeze # 2: dump bail 0.5 bbls cement in liner at 3810'. Shot squeeze holes at 3770', pumped 10 bbls 15.8# Class G Cement (see slurry details attached). Cemented from 3700' - ~3780'.

Encana moved the rig off of the location December 14, 2015.

CBL attached. Log will need to be electronically submitted.

Spud Date: 02/09/12

Rig Release Date: 03/01/12

OIL CONS. DIV DIST. 3

DEC 18 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly Hill TITLE Regulatory Lead DATE 12/16/2015

Type or print name Holly Hill

E-mail address: holly.hill@encana.com PHONE: 720-876-5331

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 1/7/15

Conditions of Approval (if any):

RV

2

Good Times P32-2410 01H

Subsequent Report of Cement Squeeze Sundry dated December 16, 2015

AFE: TBD

Class G Cement:

- Cement Density – 15.80 ppg
- Cement Yield – 1.16 cf/sk
- Cement Volume – 50 sacks, 10 bbls
- Water Needed – 6 bbls
- Additives:
 - o 0.4% - FL-63
 - o 1.25% - Calcium Chloride
 - o 0.1% - CD -32
 - o 0.01 gps – FP-6L
 - o 0.1% - R-3

Contact Information:

Clyde Marks	Field Superintendent	505-599-2402 (o) 970-309-3061 (c)
Taylor Young	Completions Engineer	720-876-3875 (o) 970-640-7037 (c)
Scott Reed	Production Engineer	720-876-3238 (o) 720-261-2295 (c)
Corky Vickers	Engineering Advisor	720-876-5324 (o) 303-819-7321 (c)