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Form 3160-5

UNITED STATES

(February 2005)	DEPARTMENT O BUREAU OF LAN	F THE INTERIOR D MANAGEMENT	JAN 19		OMB No. 1004-0137 Expires: March 31, 2007
	IDRY NOTICES AND			TOTAL STREET	8362
	well. Use Form 316			6. If Indian, A	Illottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well OIL CONS. DIV DIST. 3				NMNM 13	
Oil Well Gas Well Other				8. Well Name and No. NE Chaco Com #178H	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31200	
3a. Address	ztec, NM 87410	3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area Chaco Unit NE HZ	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1691' FSL & 572' FWL SEC 6 23N 6W BHL: 1496' FSL & 250' FWL SEC 1 23N 7W				11. Country or Parish, State Rio Arriba, NM	
12	CHECK THE APPROPRIAT	TE BOX(ES) TO INDICATE	NATURE OF NOTIC	E, REPORT OR	OTHER DATA
TYPE OF SUBMISS	TYPE OF SUBMISSION TYPE OF ACTIO			N	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (St	art/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other EMERGENCY FLARE EXTENSION (1st)
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporarily A Water Disposa		
all pertinent marker subsequent reports recompletion in a n requirements, inclu V Occur as a nitrogen c	s and zones. Attach the Bond must be filed within 30 days for the winterval, a Form 3160-4 midding reclamation, have been confirmed by Fraction and the second seco	under which the work will be ollowing completion of the in ust be filed once testing has be ompleted and the operator had horization to flare the activity on MC 6 Com 1 oppeline standards, flari	e performed or provide avolved operations. If the peen completed. Final Assistant the sign of the sign of the sign of the sign of the Section of the sign of the sign of the Section of the sign of the sign of the ME Chaco Com #1 60H / 918H. If a cong may begin as sign of the sign of the sign of the sign of	the Bond No. on the operation results abandonment No ite is ready for finance. 78H if a potentions flow every coon as 1/27/1	ntial cross flow event may ent on the well results in
of the gas	SEE ATTACH CONDITIONS OF	s will submitted upon	receipt. BLN ACT OPE	PS APPROVAL TION DOES NO ERATOR FROM THORIZATION	OR ACCEPTANCE OF THIS OT RELIEVE THE LESSEE AND MOBTAINING ANY OTHER I REQUIRED FOR OPERATIONS D INDIAN LANDS
	e foregoing is true and correct.	Title	Permit Tech III	FEDERAL ANI	II INIDAY MARIOS
Signature	May gray	10,	1/19/16	TOT HOT	
or certify that the applican	any, are attached. Approval of the cholds legal or equitable title to the applicant to conduct operation	is notice does not warrant those rights in the subject	Title PE	7	Date 1-20-16

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

NE CHACO COM #178H Section 6-23N-6W Lease No. NMSF-078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 27, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.