

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLORADO, LLC Contact: CHRISTINE CAMPBELL Email: ccampbell@bridgecreekresources.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-945-2642	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T31N R14W SWNE 1933FNL 1939FEL 36.873895 N Lat, 108.348216 W Lon		8. Well Name and No. OSPREY 30-7
		9. API Well No. 30-045-35736-00-X1
		10. Field and Pool, or Exploratory VERDE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amended to include additional dates and hole sizes.

Bridgecreek Resources (Colorado), LLC submits casing and cement details for the Osprey 30-7 well.

**OIL CONS. DIV DIST. 3**

Aztec Drilling rig 507 spud the Osprey 30-7 at 23:00hrs on 11/14/15. Well TD'd on 00:30hrs on 11/22/15 at 4990 feet.

**JAN 19 2016**

11/16/15-Run 8 jts (337.62') of 9-5/8" .36# J55 Casing (Hole size 12.25 inch). Land casing at 348.62' KB, FC at 304.11' KB. Gayle Clayton w/ BLM on location. Pressure test pumps and lines to 2500 psi. Test good. Proceed cement w/ 10 bbls of water followed by 195 sx (275 cf) of Type III w/ 2.25% CaCl<sub>2</sub>, 1/4#/sx CF & 0.08#/sx Static Free. Drop plug and displace cement w/ 24 bbls of FW. PD at 12:00 hrs 11/15/2015. Circulated 24 bbls of cement to surface. RD & Release cement crew.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #326335 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by TRACEY AYZE on 12/15/2015 (16TA0353SE)</b>	
Name (Printed/Typed) CHRISTINE CAMPBELL	Title REGULATORY LEAD
Signature (Electronic Submission)	Date 12/15/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	DAN RABINOWITZ Title ACTING MINERALS STAFF CHIEF	Date 12/15/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Durango

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #326335 that would not fit on the form**

**32. Additional remarks, continued**

Pressure test WH, 10 minute low 250 psi and 10 minute high 3,000 psi - Tested OK. Pressure test BOP, 10 minute low 250 psi and 10 minute high 3,000 psi; tested each element of BOPE- Tested OK.

11/16/15-PRESSURE UP ON CASING TO 1500 PSI FOR 30 MINUTES - TESTED OK. ✓

Pressure test on TIW valve 10 minute low 250 psi and 10 minute high 3000 psi - Tested OK. Crew began to MU BHA w/ bit, sub and motor. Directional BHA MU w/ GR tool (not to be used until last ~300') which will not be charged until data is recorded. Pressure test accumulator - Tested OK.

11/24/15-RIH (7-7/8 inch hole) with 5-1/2" production casing, N-80, 17#, EUE 8rd casing as follows: 5-1/2" float shoe, 14' shoe jt, float collar, 10jts of 5-1/2" csg, 1 marker jt, 19jts of 5-1/2" csg, 1 marker jt, 16jts of 5-1/2" csg, Stage tool (Weatherford), 68jts of 5-1/2" csg, 1ea 14' spacer sub, 1 jt of 5-1/2" csg. Picked up tag jt. Tagged 20' in on jt #115 (4990'KB). LD tag joint. Pull stripping rubber. Pick up 5-1/2" landing mandrel and Landing Joint. Measure csg head to RT at 116" and landed mandrel at 116" from RT. Csg landed at 4981.74'KB, FC at 4966.17'KB, Top of MJ #2 at 4522.14'KB, Top of MJ #1 at 3692.68'KB, DV Tool at 2999'KB.

Start 10 bbls FW, 10 bbls clean mud, 10 bbls FW. Pump 56sx of 20:80POZ Type III (112.5cuft, 20 bbls, 2.01yld, 12.5ppg) of lead cement @ 3.5 BPM followed by 217sx of 10:90 POZ Type III (408cuft, 73 bbls, 1.88yld, 13ppg) tail cement. SD Drop 1st plug. Displace w/55 bbls water, 60.4bbl mud; plug down at 19:30hrs-11/23/15 to 704#, checked float, drop dart, hesitate 17min, open DV tool at 558#. Circulate wellbore, Returned 24bbls of cmt slurry to surface, ND choke lines & manifold while WOC. Hold PJSM with crew prior to 2nd stage.

11/24/15-PRESSURE TEST CASING to 1500 PSI-TEST WAS GOOD. *duration?*

Hold PJSM with crew prior to 2nd stage. Pressure test line. Start 10 bbls FW, 10 bbls clean mud, 10 bbls FW. Pump 353sx (710cuft, 126bbls, 2.01yld, 12.5ppg) lead cement @ 3.5 BPM followed by 50sx(70.5cuft, 12bbl, 1.41yld, 14.5ppg) tail cement at 2bpm, displaced w/ 69.7bbls of water. Plug down at 02:15hrs-11/24/15 at 820#, closed stage tool at 2517#, checked floats, held OK. Returned 29bbls of cmt slurry to surface.

RIG RELEASED AT 10:00HRS ON 11/24/15.