

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

JAN 20 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company WPX Energy Production	Contact Deborah Watson	
Address PO Box 640	Telephone No. 505-386-9693	
Facility Name Rosa Unit # 228A	Facility Type Well Site	
Surface Owner Federal	Mineral Owner Federal	API No. 30-039-29528

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	7	31N	05W	2165	North	1815	East	Rio Arriba

Latitude N36.915084 Longitude W107.400915

NATURE OF RELEASE

Type of Release produced water	Volume of Release 11 bbls	Volume Recovered 10 bbls
Source of Release Equipment failure/Rock basket	Date and Hour of Occurrence 1/14/16 14:00 hrs	Date and Hour of Discovery 1/14/16 14:15 hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Katherina Diemer (BLM-FFO) Cory Smith (NMOCD) Vanessa Fields (NMOCD)	
By Whom? N/A	Date and Hour 1/15/16 11:24AM courtesy via email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

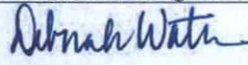

Describe Cause of Problem and Remedial Action Taken.*

Rock basket cracked while transfer pump was in operation, produced water spilled from crack in rock basket. Spill was stopped and a water truck was brought in to recover produced water on January 14, 2016.

Describe Area Affected and Cleanup Action Taken.*

- A water truck recovered 10 bbls of produced water.
- Fluids remained within secondary containment, all released produced water remained on the well pad.
- One five point composite confirmation sample will be collected from within secondary containment. The sample will be laboratory analyzed for BTEX, TPH (GRO/DRO), and chlorides.
- Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 2/11/2016	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 01/18/2016	Phone: 505-386-9693	NCS1601541581

* Attach Additional Sheets If Necessary

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