Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-045-23938
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	The Deade France of Child Fighteenheite France
DIFFERENT RESERVOIR. USE "APPLICATION	ON FOR PERMIT" (FORM C-101) FOR SUCH	Gallegos Canyon Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas	Well 🛛 Other	302
2. Name of Operator		9. OGRID Number
BP America Production Company		000778
3. Address of Operator		10. Pool name or Wildcat
737 North Eldridge Pkwy, 12.181A		
Houston, TX 77079		West Kutz Pictured Cliffs
4. Well Location		
Unit Letter <u>O</u> : 960 fee	t from the <b>South</b> line and <b>1670</b> feet from	n the Fast line
Section 29		MPM County San Juan
	. Elevation (Show whether DR, RKB, RT, GR, etc.	
	5414'	
12. Check App	ropriate Box to Indicate Nature of Notice	. Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PL	UG AND ABANDON	RK ALTERING CASING
TEMPORARILY ABANDON	HANGE PLANS	RILLING OPNS. P AND A
PULL OR ALTER CASING		Construction of the second s
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
	l operations. (Clearly state all pertinent details, a	nd give pertinent dates including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recomp		impletions. Thusin wendore and turn of
proposed completion of recomp		
<b>BP</b> America Production Company wor	ald like to submit the P&A operations for the s	subject well. Please see the attached P&A
operations performed December 2015.		OIL CONS. DIV DIST. 3
		ULL CONS. DIV DIST. S
		2100 0 0 0 0 0 0
PNR only		JAN 08 2016
		and the second
Spud Date: 12/05/1979	Rig Release Date:	and the second sec
1		
I hereby certify that the information above	ve is true and complete to the best of my knowled	ge and belief.
0		
1000 mg		
SIGNATURE UUUU	TITLE <u>Regulatory Analyst</u>	DATE <u>01/05/2016</u>
Type or print name <u>Toya Colvin</u>	E-mail address: <u>Toya.Colvin@bp.com</u>	PHONE: 281-366-7148
For State Use Only	REQUITY OLL O CA	C INCOLORAD
2/11		S INSPECTOR
APPROVED BY: DE OM	TITLEISTRICT	13 DATE 1/14/14
Conditions of Approval (if any):		The second s
	Annro	ved for plugging of wellbore only.
		ity under bond is retained pending
		ot of C-103 (Subsequent Report of Well
	Pluggi	ng) which may be found @ OCD web
		nder forms
		emnrd.state.us/ocd

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## December 2015

12/08/2015- PLUG # 1 - SET CEMENT RETAINER AT 1,272' AND PUMP 32 SX OF 15.6# CLASS B CEMENT ON TOP OF RETAINER, PLUG FROM 1272' -585'- TAGGED TOC @ 585'

12/09/2015- PERFORATE @ 182', NO CIRCULATION. PERFORATE @ 100', NO CIRCULATION, PERFORATE @ 50', ESTABLISH CIRCULATION 15 BBLS AT 1-1/2 BPM AND 200 PSI PLUG # 2 – PUMP 41 SX OF 15.6# CLASS B CEMENT FROM 220' -SURFACE. OBSERVED GOOD RETURNS AT SURFACE THROUGH BRADEN HEAD. SHUT IN WITH 1,000 PSI SQUEEZE PRESS.

12/10/2015- CEMENT TO SURFACE USE POLY PIPE TO FILL TO SURFACE WITH 15 SX OF 15.6# CMT, CUT WELLHEAD AND SET P&A MARKER, R/D MOVE OFF LOCATION

## Gallegos Canyon Unit #302

FINAL P&A WBS West Kutz Pictured Cliffs 960' FSL, 1670' FEL, Section 29, T-29-N, R-12-W, San Juan County, NM / API #30-045-23938 Lat <u>36. (693</u> / Long <u>-/o%.//99</u>23

## OIL CONS. DIV DIST. 3

JAN 08 2016

Today's Date: **12/10/15** Spud: 12/5/79 Completed: 12/19/79 Elevation: 5414' GL 5424' KB Kirtland @ surface

12-1/4" hole



8-5/8" 19.66#, Casing set @ 132' (KB) Cement with 100 sxs (Circulated to Surface)

Perforate @ 182'

Plug #2: 220' – 0' Class B cement, 41 sxs

Fruitland @ 976'

Pictured Cliffs @ 1322'

Plug #1: 1272' - 585' 15.6# Class B cement, 32 sxs

Set CR @ 1272'

Pictured Cliffs Perforations: 1332' – 1343'

4.5", 9.5#, Casing set @ 1584' (KB) Cement with 350 sxs (441 cf) Circulate cement to surface

6.75" hole



TD 1585' PBTD 1543'