Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Jun 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-26568
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		Federal Lease #SF-077107
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Michener A
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 7
2. Name of Operator		9. OGRID Number
ConocoPhillips Company		217817
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Otero Chacra / Blanco Mesaverde
4. Well Location		Otero Chacta / Dianes Mesaverde
Unit Letter B : 790	feet from the North line and 2095	feet from the East line
Section 33	Township 28N Range 9W	NMPM San Juan County
Charles of the second second	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
6843' GR		
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER: □	
	leted operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 1103. For Multiple Completions: At	
or recompletion.		
It is intended to remove the packer of	n the dual well and commingle production from the Ot	ero Chacra (pool 82329) and the
	The production will be commingled according to Oil Co	
Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The		
Bureau of Land Management t has b	een notified in writing of this application.	
Proposed perforations are: CH - 406	3' - 4088'; MV - 5024' - 5582' These perforations	s are in TVD. OIL CONS. DIV DIST. 3
Interest is common, no notification is	s necessary.	
		JAN 26 2016
COPC will use some form of the su	ibtraction method to establish an allocation for com	imingled wells.
Spud Date:	Rig Released Date:	
	DU #20	SU A7
I hereby certify that the information	above is true and complete to the best of my knowledge	re and belief
(i) last · A	72	
SIGNATURE / MILLE	TITLE Regulatory Technicia	an DATE 1/25/16
Type or print name Dollie L. Bus	se E-mail address: dollie.l.busse@cop.com PH	IONE: 505-324-6104
For State Use Only	Alle NEDITY OLL O CA	C INCRECTOR
04/1	DEPUTY OIL & GA	1/2/1
APPROVED BY Conditions of Approval (if any):	TITLE DISTRICT	# J DAIE 1/20/16