

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 01 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: XTO Energy, Inc.	Contact: Rex Farnsworth
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3100
Facility Name: Hun Ne Pah #1F	Facility Type: Gas Well (Mancos, Dakota)
Surface Owner: Tribal	Mineral Owner
API No.: 30-045-34292	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	10	25N	11W	660	FNL	1960	FWL	San Juan

Latitude 36.4208709 Longitude -107.994157

NATURE OF RELEASE


Type of Release: Produced Oil	Volume of Release: 10.5 BBL's	Volume Recovered: 10 BBL's
Source of Release: Stuffing Box on Well Head	Date and Hour of Occurrence: 1/15/2016 Time: Unknown	Date and Hour of Discovery: 1/15/2016 1:53pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* On Friday, 1-15-2016 an XTO Lease Operator found the stuffing box on the Hun Ne Pah #1F location leaking from the packing on to the ground. The XTO Lease Operator then called the Sr. Production Foreman and informed him of the spill estimating 10.5 bbl of produced oil had been release on to the ground. 10 bbls of produced oil was recovered and the spill never left location. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 10 due to an estimated depth to groundwater is greater than 100 feet and an arroyo over 200 feet. This set the closure standard to 1000 ppm TPH, 10 ppm benzene, and 50 ppm total BTEX.

Describe Area Affected and Cleanup Action Taken. * Clean-up is still ongoing.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Initial Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Rex Farnsworth	Approved by Environmental Specialist: 	
Title: EHS Technician	Approval Date: 2/2/2016	Expiration Date:
E-mail Address: rex_farnsworth@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1-28-2016 Phone: 505-333-3100	1st TPH, BTEX	

* Attach Additional Sheets If Necessary

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