RECEIVED

	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007		
CUMPRI	NOTICES AND	PEROPTE ON WE	LS	5. Lease Ser	ial No. 78362	
Do not use thi	s form for propo	REPORTS ON WE	au or Land Manage	ment	Allottee or Tribe Name	
	The second s	0-3 (APD) for such j		o. n munun,	Anotee of Thee Plane	
	E – Other instructions on p	page 2.		CA/Agreement, Name and/or No.		
1. Type of Well		All 84		NMNM 1		
Oil Well Gas Well Other			IS. DIV DIST. 3	NE Chaco Com #179H		
2. Name of Operator WPX Energy Production, LLC		JAN 2 5 2016		9. API Well No. 30-039-31190		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area Chaco Unit NE HZ		
4. Location of Well (Footage, SHL: 1680' FSL & 591' FWI BHL: 369' FSL & 229' FWL	L SEC 6 23N 6W			11. Country Rio Arriba	or Parish, State a, NM	
12. CHE	CK THE APPROPRIAT	TE BOX(ES) TO INDICATI	E NATURE OF NOTIC	CE, REPORT C	DR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	Production (St	tart/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other <u>EMERGENCY</u> FLARE EXTENSION (1st)	
Final Abandonment	Change Plans	Plug and Abandon Plug Back	Water Disposa			
subsequent reports must b recompletion in a new inte requirements, including re WPX E occur as a resul nitrogen conter approval. A gas of the gas analy	e filed within 30 days fi erval, a Form 3160-4 m calamation, have been c inergy requests aut t of a nearby Frac a nt above Williams p sample will be coll vsis. The gas analys CHED FOR	billowing completion of the i ust be filed once testing has completed and the operator has chorization to flare the activity on MC 6 Com 1 pipeline standards, flar lected upon the confirm is will submitted upon	NE Chaco Com #1 L60H / 918H. If a c ing may begin as s mation of the cross receipt.	the operation re Abandonment 1 ite is ready for 79H if a pote cross flow ev oon as 1/27 is flow and se ILMS APPER CITION DOE DPERATOR F OUTHORIZAT	ential cross flow event may yent on the well results in 7/16 for 30 days, given ent to a third party for results DVAL OR ACCEPTANCE OF THIS S NOT RELIEVE THE LESSEE AND TROM OBTAINING ANY OTHER FION REQUIRED FOR OPERATION	
14. I hereby certify that the foreg	oing is true and correct.			JA FEDERAL	AND INDIAN LANDS	
Name (Printed/Typed) Marie E. Jaramillo	1	() Title	Permit Tech III		tool your less the	
Signature	1mbb	h Date	1/19/16			
	THIS SHA	CE FOR FEDERAL	OR STATE OFF	ICE USE		
Approved by Abdelgadir	Elmadani		Title PE		Date 1-20-16	
Conditions of approval, if any, ar or certify that the applicant holds lease which would entitle the app	legal or equitable title to	those rights in the subject	Office FFO	7		
		1212, make it a crime for any p or representations as to any n			to any department or agency of the	

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NMOCD RN

2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

NE CHACO COM #179H Section 6-23N-6W Lease No. NMSF-078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 27, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.