Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 19 2016

FORM APPROVED

	OMB No. 1004-0137
in the Field Office	Expires: March 31, 200
ington Field Office	rial No.

SUNDRY NOTICES AND REPORTS ON WELLS Bureau of Land I  Do not use this form for proposals to drill or to re-enter an			5. Lease Serial No. NMSF-078362 6. If Indian, Allottee or Tribe Name				
abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If indian, Allottee of Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well			7. If Unit of CA/Agreement, Name and/or No. NMNM 132829				
Oil Well Gas Well Other			8. Well Name and No. NE Chaco Com #239H				
2. Name of Operator WPX Energy Production, LLC JAN 2 5 2016				9. API Well No. 30-039-31204			
3a. Address PO Box 640 Aztec, N		3b. Phone No. (include area code) 505-333-1808			10. Field and Pool or Exploratory Area Chaco Unit NE HZ		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1704' FSL & 517' FWL SEC 6 23N 6W BHL: 2586' FNL & 230' FWL SEC 1 23N 7W				11. Country or Parish, State Rio Arriba, NM			
12. CHEC	K THE APPROPRIAT	TE BOX(ES) TO IND	ICATE NATUR	E OF NOTIC	E, REPORT OF	R OTHER DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION	ı		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Water Shut-Off  Reclamation Well Integrity  Other FMEDGENCY				
Subsequent Report	Casing Repair Change Plans	New Construct Plug and Abar	FLARE EXTENSION (1st)				
Final Abandonment Notice	Convert to Injection	Plug Back	ack Water Disposal				
duration thereof. If the pro- all pertinent markers and z subsequent reports must be	posal is to deepen direct ones. Attach the Bond of filed within 30 days for rval, a Form 3160-4 mi	ctionally or recomplete under which the work of the completion of the tiled once testing the completion of the completio	e horizontally, gi will be performed of the involved of g has been comp	ve subsurface ed or provide perations. If the oleted, Final A	locations and rathe Bond No. on the operation results that the operation results and on the operation results are the operation and rather than the operatio	proposed work and approximate neasured and true vertical depths of n file with BLM/BIA. Required ults in a multiple completion or otices must be filed only after all inal inspection.)	
					Annual Title	ntial cross flow event may	
						nt on the well results in	
	The second secon	The state of the s	A CONTRACTOR OF THE PARTY OF TH	The state of the s	and the second s	16 for 30 days, given nt to a third party for results	
	sis. The gas analysi			i the cross	now and se	it to a till a party for results	
	ATTACHED		pon receipt.	AC	TION DOES	AL OR ACCEPTANCE OF THIS NOT RELIEVE THE LESSEE AND	
CONDIT	TONS OF AP	PROVAL		AU	THORIZATIO	OM OBTAINING ANY OTHER ON REQUIRED FOR OPERATION	
14. I hereby certify that the forego Name (Printed/Typed)	oing is true and correct.	1		Or	FEDERAL A	ND INDIAN LANDS	
Marie E. Jaramillo							
Signature	14 //	OF FOR FERE	Date 1/19/16	ATE OFF	IOT HET		
Approved by	INIO SPA	CE FOR FEDE	KAL UK SI	AIE UFF	ICE USE		
Abdelga		dani	Title	PE		Date 1-20-16	
Conditions of approval, if any, are or certify that the applicant holds I lease which would entitle the appli	egal or equitable title to	those rights in the subje	ant Office	FFC	7		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

NE CHACO COM #239H Section 6-23N-6W Lease No. NMSF-078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 27, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.