Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 19 2016

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farming	gton	Field
Bureau of	Lanc	Ma

5. Lease Serial No. NMSF 078362

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 ((APD) for such proposals.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well	OIL CONS. DIV DIST. 3	DIV DIST 3 NMNM 132829	
	SIL SOILO, DIA DIOI. O		
Oil Well Gas Well Other	IAN 9 5 2016	NE Chaco Com #903H	
2. Name of Operator	3AN 28 2010	9. API Well No.	
WPX Energy Production, LLC		30-039-31214	
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410	505-333-1808	Chaco Unit NE HZ	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1186' FNL & 474' FWL, Sec 13, T23N, R7W		11. Country or Parish, State	
		Rio Arriba, NM	
BHL: 988' FNL & 372' FWL, Sec 11 T23N, R7W			

BIIL. 900 FINL & 3/2 FWL,	Sec 11 12511, K/ W			
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Abandon	EMERGENCY FLARE EXTENSION (1 ST)
Final Abandonment Notice	Convert to Injection	Plug Back		
duration thereof. If the proposall pertinent markers and zone subsequent reports must be fil recompletion in a new interva	sal is to deepen directionally or a es. Attach the Bond under which led within 30 days following con	recomplete horizontally, given the work will be performed impletion of the involved open once testing has been completed.	e subsurface locations and a or provide the Bond No. or rations. If the operation rested. Final Abandonment N	y proposed work and approximate measured and true vertical depths of on file with BLM/BlybA. Required sults in a multiple completion or lotices must be filed only after all final inspection.)

WPX Energy requests authorization to flare the NE Chaco Com #903H if a potential cross flow event may occur as a result of a nearby Frac activity on MC 6 Com 160H / 918H.. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 1/27/16 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt.

ACTION DOES NOT RELIEVE THE LESSEE AND SEE ATTACHED FOR **OPERATOR FROM OBTAINING ANY OTHER** CONDITIONS AUTHORIZATION REQUIRED FOR OPERATIO 14. I hereby certify that the foregoing is true and correct. ON FEDERAL AND INDIAN LANDS Name (Printed/Typed) Marie E. Jaramillo Title PERMIT TECH III Date 1/19/16 Signature HIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title Date madqui Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

NE CHACO COM #903H Section 5-23N-R6W Lease No. NMSF-078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 27, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.