## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin

Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 8/18/2014 Sundry Extension Date 1/20/2016

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp N/S	Rng W/E
30-043-21218-00- 00	LYBROOK G31 2307	003H	ENCANA OIL & GAS (USA) INC.	G	N	Sandoval	F	G	31	23 N	7 W

Conditions of Approval:

(See the below checked and handwritten conditions)

- X Notify Aztec OCD 24hrs prior to casing & cement.
- X Hold C-104 for directional survey & "As Drilled" Plat
- X Hold C-104 for NSL, NSP, DHC, Run CBL if cement does not circulate
- Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.
- Comply with current regulations at time of spud
  Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

1/29/2016

Date

Form 3160-5

Subsequent Report

## **UNITED STATES**

Casing Repair

Change Plans

JAN 2 1 2016

FORM APPROVED

**✓** Other

APD Extension

OMB	No.	100	4-01	37
Expires:	Janu	ary	31,	20

(Julie 2013) DEI	PARTMENT OF TH	E INTERIOR	Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTS ON WEST sington Field Of			5. Lease Serial No. NM LG-9090, BIA NOG-1403-1946			
Do not use this	orm for proposa	PORTS ON WEATSington Field O Is to drill or to re-enter an Manag (APD) for such proposals.	6 If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other in	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well		Pending				
Oil Well Gas V	Vell Other	8. Well Name and No. Lybrook G31-2307 03H				
Name of Operator     Encana Oil & Gas (USA) Inc.		9. API Well No. 30-043-21218				
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area			
370 17th Street, Suite 1700 Denv	er, CO 80202	(720) 876-3533	Basin Mancos Gas			
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Descript	11. Country or Parish, State				
SHL: 1401' FNL, 2380' FEL Sec 3	1, T23N, R7W; BHL: 2	Sandoval/San Juan County, NM				
12. CHE	CK THE APPROPRIAT	E BOX(ES) TO INDICATE NATURE OF NOT	TICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing		duction (Start/Resume) Water Shut-Off Clamation Well Integrity			

Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

New Construction

Plug and Abandon

Recomplete

Temporarily Abandon

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 4/29/2014. Encana requests an APD extension for the Lybrook G31-2307 03H (API 30-043-21218).

> OIL CONS. DIV DIST. 3 JAN 27 2016

APD exteension approved	NO 04/28/2018
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Katie Wegner	Regulatory Analyst
Signature Kalw M	Date 01/20/2016
THE SPACE FOR FEL	DERAL OR STATE OFICE USE
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject	
which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agence any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

