			RECEIV	Amended
Form 3160-5 (February 2005)	UNITED STA DEPARTMENT OF TI BUREAU OF LAND M	HE INTERIOR	SEP 14	2015 FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.
SUNE	DRY NOTICES AND REP	PORTS ON WELLS Fa	rmington Fie	d OMMINM 110324
Do not use	this form for proposals well. Use Form 3160-3 (/	to drill or to re-enter	amof Land N	6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE - Ot	her instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well				1
Oil Well Gas Well Other				8. Well Name and No. Chaco 2308 24I #155H
2. Name of Operator				9. API Well No.
WPX Energy Production 3a. Address	, LLC	3b. Phone No. (include area	code)	30-045-35551 10. Field and Pool or Exploratory Area
PO Box 640 Azteo	, NM 87410	505-333-1808	couc)	Basin Mancos
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SHL: 1524' FSL & 255' FEL SEC 24, T23N, R8W BHL: 2400'FSL & 246' FWL SEC 24, T23N, R8W				11. Country or Parish, State San Juan, NM
12. CH	ECK THE APPROPRIATE BOX	(ES) TO INDICATE NATURE	OF NOTICE, F	REPORT OR OTHER DATA
TYPE OF SUBMISSIC	DN	TYPE	OF ACTION	
Notice of Intent	Acidize	Deepen	(Start/Res	
Subsequent Report	Casing Repair Change Plans	Fracture Treat Fracture Treat New Construction Plug and Abandon Plug Back	Reco	amation Well Integrity omplete Other porarily Oil delivery
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The Oil was delivered as a Basin Mancos on 5/25/15.				
D 1 00 1		OIL CONS. DIV DIST. 3		ACCEPTED FOR RECORD
Barrels: 93.4				SEP 15 77
Casing Pressure: 550		SEP 21	2013	FARMINGTON FIELD OFFICE
Tubing Pressure:1020				BY: AG
5/25/15-Choke Size= 48/64", Tbg Prsr= 780psi, Csg Prsr=575psi, Sep Prsr= 144psi, Sep Temp= 94degrees F, Flow Line Temp= 105degrees F, Flow Rate= 4123mcf/d, 24hr Fluid Avg= 930bph, 24hr Wtr= 464bbls, 24hr Wtr Avg= 19bph, Total Wtr Accum= 2614bbls, 24hr Oil= 466bbls, 24hr Oil Avg= 19bph, Total Oil Accum= 2394bbls, 24hr Total Fluid= 38bbls				
14. I hereby certify that the for Name (Printed/Typed)	regoing is true and correct.			
Marie E. Jaramillo				
Signature	MAK DUAMU	Date	9/14/15	
Approved by	THIS SPACE	OR FEDERAL OR STA		EUSE
			Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
(Instructions on page 2)				