

State of New Mexico
Energy, Minerals & Natural Resources

CONFIDENTIAL
TIGHT HOLE Form C-104
Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 2010 Afton Place Farmington NM 87401		² OGRID Number 162928
⁴ API Number 30-0 30-043-21234		³ Reason for Filing Code/Effective Date NW
⁵ Pool Name West Lindrith Gallup-Dakota	⁶ Pool Code 39189	
⁷ Property Code 313467	⁸ Property Name Chacon Jicarilla	⁹ Well Number 602H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	23	23N	3W		887	South	772	West	Sandoval

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	22	23N	3W		498	South	100	West	Sandoval
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date 10/16/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining OIL CONS. DIV DIST. 3 OCT 21 2015	O
151618	Enterprise Field Service	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
7/24/15	10/16/15	11737' MD/6312' TVD	11684' MD/6312' TVD	6907'-11637' MD	NSL-7231-A
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.50"	13.375", 48#, J-55	241'	300 sx - 354 cf - circ		
12.25"	9.625", 36#, K-55	3382'	965 sx - 1843 cf - circ		
8.75"	7.0", 26#, L-80	7026'	775 sx - 1413 cf - circ		
6.125"	4.50", 11.6#, P-110	6811' TOL	11732'	510 sx - 693 cf TOC 6811'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
10/16/15	10/16/15	10/16/15	18 hrs	530#	725#
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
64/64"	0 bbls	1309 bbls	490 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Anna Stotts*

Printed name:
Anna Stotts

Title:
Regulatory Analyst

E-mail Address
astotts@energen.com

Date: **9/19/15**

Phone: **505-324-4154**

OIL CONSERVATION DIVISION

Approved by: *Charles L...* **10-29-15**

Title: **SUPERVISOR DISTRICT #3**

Approval Date: **OCT 29 2015**

The 4.50" Tie back string from surface to TOL @ 6811' will be removed at a later date and the 2.375" tubing will be replaced with 2.875" tubing. An additional sundry will be turned in at that time to reflect those changes along a WBD.

RY