

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM119786

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL:1290' FNL & 388' FWL, sec 33, T24N, R8W

BHL:332' FSL & 1294' FWL, sec 34, T24N, R8W

OIL CONS. DIV DIST. 3

NOV 03 2015

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDDED
11/19/14

16. DATE T.D.
REACHED
8/26/15

17. DATE COMPLETED (READY TO PRODUCE)
10/26/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7020' GR

20. TOTAL DEPTH, MD & TVD
13485' MD
5493' TVD

21. PLUG, BACK T.D., MD & TVD
13473' MD
5493' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN MC: 6138'-13466' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	411' MD	12-1/4"	245sx - surface	
7"	26#, P-110	6039' MD	8-3/4"	1297 sx - surface	
4-1/2"	11.6#, P-110	13481' MD	6-1/8"	755 sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5852'				2.375", 4.7#, J-55 EUE 8rd	5982'	5816'

31. PERFORATION RECORD (Interval, size, and number)

BASIN MC: 6138'-13466' MD

MC 35th - 24, 0.40" holes

MC 34th - 24, 0.40" holes

MC 33rd - 24, 0.40" holes

MC 32nd - 24, 0.40" holes

MC 31st - 24, 0.40" holes

MC 30th - 24, 0.40" holes

MC 29th - 24, 0.40" holes

MC 28th - 24, 0.40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

6138'-6299' 214,538#, 20/40 PSA Sand

6349'-6503' 214,641#, 20/40 PSA Sand

6555'-6711' 214,307#, 20/40 PSA Sand

6761'-6915' 213,518#, 20/40 PSA Sand

6967'-7121' 215,366#, 20/40 PSA Sand

7173'-7327' 215,345#, 20/40 PSA Sand

7379'-7535' 213,939#, 20/40 PSA Sand

7585'-7741' 214,286#, 20/40 PSA Sand

ENTERED INTO AFMSS

OCT 30 2015

BY: AE

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 30 2015

FARMINGTON FIELD OFFICE
BY: AS

RY NM OCD
RV

MC 27th – 24, 0.40" holes

MC 26th – 24, 0.40" holes

MC 25th – 24, 0.40" holes

MC 24th – 24, 0.40" holes

MC 23rd – 24, 0.40" holes

MC 22nd – 24, 0.40" holes

MC 21st – 24, 0.40" holes

MC 20th – 24, 0.40" holes

MC 19th – 24, 0.40" holes

MC 18th – 24, 0.40" holes

MC 17th – 24, 0.40" holes

MC 16th – 24, 0.40" holes

MC 15th – 24, 0.40" holes

MC 14th – 24, 0.40" holes

MC 13th – 24, 0.40" holes

MC 12th – 24, 0.40" holes

MC 11th – 24, 0.40" holes

MC 10th – 24, 0.40" holes

MC 9th – 24, 0.40" holes

MC 8th – 24, 0.40" holes

MC 7th – 24, 0.40" holes

MC 6th – 24, 0.40" holes

MC 5th – 24, 0.40" holes

MC 4th – 24, 0.40" holes

MC 3rd – 24, 0.40" holes

MC 2nd – 24, 0.40" holes

7791'-7945'	214,729#, 20/40 PSA Sand
7997'-8153'	213,402#, 20/40 PSA Sand
8203'-8357'	214,237#, 20/40 PSA Sand
8409'-8563'	214,120#, 20/40 PSA Sand
8615'-8769'	214,163#, 20/40 PSA Sand
8821'-8975'	215,995#, 20/40 PSA Sand
9027'-9181'	214,575#, 20/40 PSA Sand
9233'-9380'	214,784#, 20/40 PSA Sand
9439'-9595'	215,971#, 20/40 PSA Sand
9645'-9801'	212,333#, 20/40 PSA Sand
9851'-10010'	213,486#, 20/40 PSA Sand
10057'-10211'	214,067#, 20/40 PSA Sand
10263'-10417'	214,375#, 20/40 PSA Sand
10469'-10625'	215,832#, 20/40 PSA Sand
10675'-10831'	207,848#, 20/40 PSA Sand
10881'-11035'	214,984#, 20/40 PSA Sand
11090'-11241'	214,671#, 20/40 PSA Sand
11293'-11447'	214,352#, 20/40 PSA Sand
11499'-11651'	214,756#, 20/40 PSA Sand
11705'-11861'	214,729#, 20/40 PSA Sand
11911'-12069'	214,726#, 20/40 PSA Sand
12117'-12271'	214,431#, 20/40 PSA Sand
12323'-12477'	217,692#, 20/40 PSA Sand
12539'-12727'	201,075#, 20/40 PSA Sand
12785'-13971'	214,750#, 20/40 PSA Sand
13031'-13215'	215,623#, 20/40 PSA Sand

MC 1st - 18, 0.40" holes RSI TOOL @ 13466'

13277'-13466'

214,319# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
10/27/15		SI				SI	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 24 hrs	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
WILL FILE ON GAS DELIVERY							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME LACEY GRANILLO SIGNED

TITLE Permit III

DATE 10/29/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
OJO ALAMO	1330	1321					
KIRTLAND	1539	1524					
PICTURE CLIFFS	1901	1875					
LEWIS	2046	2015					
CHACRA	2331	2291					
CLIFF HOUSE	3420	3347					
MENEFEE	3472	3397					
PT LOOKOUT	4358	4257					
MANCOS	4600	4492					
GALLUP	4945	4831					